

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
July 21, 2008

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.
For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

5344

**Pit, Closed-Loop System, Below-Grade Tank, or
Proposed Alternative Method Permit or Closure Plan Application**

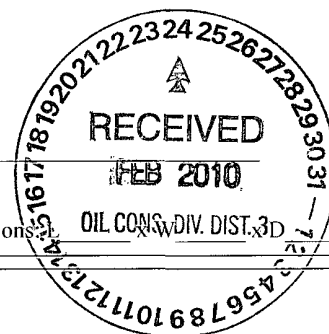
- Type of action: ☒ Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
☐ Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
☐ Modification to an existing permit
☐ Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.
Operator: EnerVest Operating, LLC OGRID #: 143199
Address: 1001 Fannin St. Ste 800 Houston, Texas 77002
Facility or well name: Jicarilla A #9
API Number: 30-039-21643 OCD Permit Number: _____
U/L or Qtr/Qtr D Section 20 Township 26N Range 05W County: Rio Arriba
Center of Proposed Design: Latitude 36.477048 Longitude -107.388968 NAD: ☐ 1927 ☒ 1983
Surface Owner: ☐ Federal ☐ State ☐ Private ☒ Tribal Trust or Indian Allotment

2.
☐ **Pit:** Subsection F or G of 19.15.17.11 NMAC
Temporary: ☐ Drilling ☐ Workover
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A
☐ Lined ☐ Unlined Liner type: Thickness _____ mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other _____
☐ String-Reinforced
Liner Seams: ☐ Welded ☐ Factory ☐ Other _____ Volume: _____ bbl Dimensions: _____



3.
☐ **Closed-loop System:** Subsection H of 19.15.17.11 NMAC
Type of Operation: ☐ P&A ☐ Drilling a new well ☐ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
☐ Drying Pad ☐ Above Ground Steel Tanks ☐ Haul-off Bins ☐ Other _____
☐ Lined ☐ Unlined Liner type: Thickness _____ mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other _____
Liner Seams: ☐ Welded ☐ Factory ☐ Other _____

4.
☒ **Below-grade tank:** Subsection I of 19.15.17.11 NMAC
Volume: 95 bbl Type of fluid: Primarily produced water w/ compressor skid precipitation & incidental lubricating oil
Tank Construction material: Steel w/ expanded metal cover
☐ Secondary containment with leak detection ☐ Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☒ Other _____ electronic monitoring _____
Liner type: Thickness _____ mil ☐ HDPE ☐ PVC ☐ Other _____

5.
☐ **Alternative Method:**
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

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6.

Fencing: Subsection D of 19.15.17.11 NMAC (*Applies to permanent pits, temporary pits, and below-grade tanks*)

- ☐ Chain link, six feet in height, two strands of barbed wire at top (*Required if located within 1000 feet of a permanent residence, school, hospital, institution or church*)
- ☐ Four foot height, four strands of barbed wire evenly spaced between one and four feet
- ☒ Alternate. Please specify 42" Hog-wire fence with 2 strands barbed-wire on top

7.

Netting: Subsection E of 19.15.17.11 NMAC (*Applies to permanent pits and permanent open top tanks*)

- ☒ Screen ☐ Netting ☐ Other _____
- ☐ Monthly inspections (If netting or screening is not physically feasible)

8.

Signs: Subsection C of 19.15.17.11 NMAC

- ☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
- ☒ Signed in compliance with 19.15.3.103 NMAC

9.

Administrative Approvals and Exceptions:

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

Please check a box if one or more of the following is requested, if not leave blank:

- ☒ Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau office for consideration of approval.
- ☐ Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

10.

Siting Criteria (regarding permitting): 19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above-grade tanks associated with a closed-loop system.

Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within a 100-year floodplain. - FEMA map	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

11.

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC**Instructions:** Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☒ Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
- ☐ Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC
- ☒ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☒ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☒ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☒ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

☐ Previously Approved Design (attach copy of design) API Number: _____ or Permit Number: _____

12.

Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC**Instructions:** Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
- ☐ Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

☐ Previously Approved Design (attach copy of design) API Number: _____

☐ Previously Approved Operating and Maintenance Plan API Number: _____ (Applies only to closed-loop system that use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

13.

Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC**Instructions:** Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Climatological Factors Assessment
- ☐ Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Quality Control/Quality Assurance Construction and Installation Plan
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Nuisance or Hazardous Odors, including H₂S, Prevention Plan
- ☐ Emergency Response Plan
- ☐ Oil Field Waste Stream Characterization
- ☐ Monitoring and Inspection Plan
- ☐ Erosion Control Plan
- ☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

14.

Proposed Closure: 19.15.17.13 NMAC**Instructions:** Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.

Type: ☐ Drilling ☐ Workover ☐ Emergency ☐ Cavitation ☐ P&A ☐ Permanent Pit ☒ Below-grade Tank ☐ Closed-loop System

☐ Alternative

Proposed Closure Method: ☒ Waste Excavation and Removal

☐ Waste Removal (Closed-loop systems only)

☐ On-site Closure Method (Only for temporary pits and closed-loop systems)

☐ In-place Burial ☐ On-site Trench Burial

☐ Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)

15.

Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) **Instructions:** Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.

- ☒ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
- ☒ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
- ☒ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
- ☒ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☒ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
- ☒ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

16.

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)

Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.

Disposal Facility Name: _____ Disposal Facility Permit Number: _____
 Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Will any of the proposed closed-loop system operations and associated activities occur on or in areas that *will not* be used for future service and operations?

☐ Yes (If yes, please provide the information below) ☐ No

Required for impacted areas which will not be used for future service and operations:

- ☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

17.

Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC

Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.

- | | |
|---|---|
| Ground water is less than 50 feet below the bottom of the buried waste.
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells | <input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> NA |
| Ground water is between 50 and 100 feet below the bottom of the buried waste
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells | <input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> NA |
| Ground water is more than 100 feet below the bottom of the buried waste.
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells | <input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> NA |
| Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).
- Topographic map; Visual inspection (certification) of the proposed site | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.
- NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.
- Written confirmation or verification from the municipality; Written approval obtained from the municipality | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Within 500 feet of a wetland.
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Within the area overlying a subsurface mine.
- Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Within an unstable area.
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Within a 100-year floodplain.
- FEMA map | <input type="checkbox"/> Yes <input type="checkbox"/> No |

18.

On-Site Closure Plan Checklist: (19.15.17.13 NMAC) **Instructions:** Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
☐ Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
☐ Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
☐ Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)
☐ Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

19.

Operator Application Certification:

I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): Ronnie L. Young Title: Compliance Supervisor

Signature: Ronnie L. Young Date: 2/22/10

e-mail address: ryoung@enervest.net Telephone: 713-495-6530

20.

OCD Approval: ☒ Permit Application (including closure plan) ☐ Closure Plan (only) ☐ OCD Conditions (see attachment)

OCD Representative Signature: [Signature] Approval Date: 3/4/11

Title: Compliance Officer OCD Permit Number: _____

21.

Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC

Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

☐ Closure Completion Date: _____

22.

Closure Method:

☐ Waste Excavation and Removal ☐ On-Site Closure Method ☐ Alternative Closure Method ☐ Waste Removal (Closed-loop systems only)
☐ If different from approved plan, please explain.

23.

Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:

Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Were the closed-loop system operations and associated activities performed on or in areas that *will not* be used for future service and operations?

☐ Yes (If yes, please demonstrate compliance to the items below) ☐ No

Required for impacted areas which will not be used for future service and operations:

- ☐ Site Reclamation (Photo Documentation)
☐ Soil Backfilling and Cover Installation
☐ Re-vegetation Application Rates and Seeding Technique

24.

Closure Report Attachment Checklist: *Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.*

- ☐ Proof of Closure Notice (surface owner and division)
☐ Proof of Deed Notice (required for on-site closure)
☐ Plot Plan (for on-site closures and temporary pits)
☐ Confirmation Sampling Analytical Results (if applicable)
☐ Waste Material Sampling Analytical Results (required for on-site closure)
☐ Disposal Facility Name and Permit Number
☐ Soil Backfilling and Cover Installation
☐ Re-vegetation Application Rates and Seeding Technique
☐ Site Reclamation (Photo Documentation)

On-site Closure Location: Latitude _____ Longitude _____ NAD: ☐ 1927 ☐ 1983

25.

Operator Closure Certification:

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): _____ Title: _____

Signature: _____ Date: _____

e-mail address: _____ Telephone: _____

Attachment to Form C-144
Below-grade Tank Permit Application

Introduction:

EnerVest Operating, LLC (EV) is submitting this permit application to operate an existing below-grade tank under the authority of 19.15.17 NMAC. The tank is not currently permitted; therefore this document serves as supporting documentation referenced in the attached Form C-144. EV operates coal bed methane production sites in San Juan County, New Mexico. The below-grade tank at this location is used to collect precipitation and residual lubrication oil from the engine skid drain system and produced water from the primary and secondary separators. Produced water from the secondary separator may have small quantities of entrained lubricating oil from the compressor cylinder. In general, emulsified lubricating oil makes up a small percentage of the overall contents of the below-grade tank.

This application is being submitted for the following well site:

Well Name: Jicarilla A #9
API No: 30-039-21643
Location: UL D, Sec 20, 26N, 05W

The supporting documentation contained in this C-144 attachment is organized as follows:

Section I – Sitting Criteria Compliance Demonstration
Section II – Design Plan
Section III – Operating and Maintenance Plan
Section IV – Closure Plan
Section V – Hydrogeology Report

Appendices:

01 – USGS 7.5 Minute Topo Map
02 – Groundwater (water well search)
03 – Aerial Photo
04 – Municipal Boundary Map
05 – U.S. Fish & Wildlife Wetland Identification Map
06 – FEMA 100-year Floodplain map
07 – Mine Map
08 – C-102 Location Plat, Facility Inspection Sheet, Below-Grade Tank Diagram
09 – Karst Map for unstable areas

References

Section I

Sitting Criteria Compliance Demonstration

Jicarilla A #9

API No. 30-039-21643

Sitting Criteria Compliance Demonstration

Criteria as per 19.15.17.10.(A) (1)	In Compliance	Comments
Ground water less than 50' below bottom of tank	Yes	Refer to "Site Hydrology Report" in Section V
Within 300' of continuously flowing watercourse or 200 feet of other significant watercourse, lakebed, sinkhole, or playa lake (measured from ordinary high-water mark)	Yes	Refer to Observed Setting Requirements completed by field personnel in Appendix 08
Within 300 feet of a permanent residence, school, hospital, institution, or church	Yes	Refer to Observed Setting Requirements completed by field personnel in Appendix 08
Within 500 ft of a private, domestic freshwater well or spring or within 1000 ft of freshwater well or spring in existence at time of application	Yes	Refer to Observed Setting Requirements completed by field personnel in Appendix 08
Within incorporated municipal boundary of defined municipal fresh water field	Yes	Refer to Observed Setting Requirements completed by field personnel in Appendix 08
Within 500 feet of a wetland	Yes	Refer to Observed Setting Requirements completed by field personnel in Appendix 08 and USF&W Map in Appendix 5
Within the area overlying a subsurface mine.	Yes	Refer to Observed Setting Requirements completed by field personnel in Appendix 08
Within an unstable area	Yes	Refer to Observed Setting Requirements completed by field personnel in Appendix 08 and Karst Map in Appendix 09
Within a 100-year floodplain	Yes	Refer to Observed Setting Requirements completed by field personnel in Appendix 08 and FEMA Map in Appendix 06

Section II

Design & Construction Plan

EnerVest Operating, LLC (EV)

**BELOW-GRADE TANK
DESIGN AND CONSTRUCTION SPECIFICATIONS**

Rule 19.15.17.11

- C. Enervest Operating is the official operator of record for all wells which have below-grade tanks to be addressed in this specification. All below-grade tanks are located on these leases and will be in full compliance with 19.15.16.8 regarding signage.
- D. EV will ensure a fence shall be constructed and maintained in good repair with gates that are closed and locked when responsible personnel are not on site. EV shall insure that all gates are closed and locked when responsible personnel are not on-site.

If the below-grade tank is located within 1,000 feet of a permanent residence, school, hospital, institution or church, the fence shall be a chain link security fence at least 6 feet in height with at least two strands of barbed wire on top.

If the below-grade tank is not within 1,000 feet of the above mentioned structures, the fence shall constructed to exclude livestock with at least four strands of barbed wire evenly spaced between one foot from the ground and four foot above the ground.

EV is requesting administrative approval to use a 42" Hog wire fence with 2 strands barbed-wire on top in lieu of the required four strand barbed wire fence. This will be supported with iron posting at the corners and 10 – 12 feet apart. EV believes this will offer better protection for wildlife in these tank areas.

- E. EV shall ensure an open top tank is screened with expanded 3/16" metal screen or a fully closed top, both of which are welded on the top of the tank. Such screening will be painted to blend with the below-grade tank. EV believes this is sufficient strength to protect migratory birds or other wildlife.
- I. EV will ensure all below-grade tanks will be constructed of 3/16" steel, resistant to the tank's contents and to damage from sunlight. Based on water production and road condition for access during the winter months there are a choice of three different sizes which could be used:

CAPACITY DIAMETER HEIGHT

125 bbl	15'	4'
120 bbl	12'	6'
100 bbl	12'	5'

This tank will contain liquids and should prevent contamination of fresh water to protect the public health and environment.

The below-grade system will include a excavated area for the tanks which will be dependent upon the size of the tank used:

- 18' x 18' x 4' High Square excavated area
- 18' Diameter x 4' High Circular excavated area
- 18' Diameter x 5' High Circular excavated area

Most of our below-grade tank systems were installed prior to June 16, 2008 and are 16.5' x 16.5' x 4' square excavated area design. As tanks are retro fitted, this will be changed to one of the above. The particular area and well conditions will determine which design best for that particular well. EV will ensure that there will be room to walk around the tank inside the containment area which will better enable our field personnel to inspect for damage to liners or incidental leaks. Please refer to tank diagram under Appendix 8 for details.

All excavated areas will be reinforced with metal walls to prevent collapse. There will be sufficient open area on all sides of the tank to witness any incidental release that may occur. Please refer to tank diagram under Appendix 8.

EV will ensure the base of any excavated area containing a below-grade tank will be level and free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom.

EV will ensure that any geomembrane liner used shall consist of 30-mil flexible PVC or 60-mil HDPE liner or equivalent liner material. The liner shall be composed of an impervious, synthetic material that is resistant to petroleum hydrocarbons, salt and acidic and alkaline solutions and shall be resistant to ultraviolet light. The liner shall have a hydraulic conductivity no greater than 1×10^{-9} cm/sec. The liner shall be compatible with EPA SW-846 method 9090A. EV will install the liner in such a manner as to divert any possible leak for visual inspection. EV will demonstrate to the OCD that the liner complies with the specifications within Subparagraph (a) of Paragraph (4) of Section I of 19.156.17.11 NMAC and obtain approval from the division prior to the installation of the new design.

EV will ensure the fluid levels of tanks will be monitored by automatic high level alarms at 24" from the top and shut-off devise at 10 1/2 inches from the top of the tank. The tanks will be also equipped with a manual shut-off valve in the event it is needed. Please see design specification sheet of this system in this section. The majority of our below-grade tanks are within the berm around our tank battery and as so are protected from run-on water. Those outside this berm will be protected with an earthen berm which will extend at least 6" above surface ground level to divert run-on around the tank. The side walls of the excavated

area will extend at least 6" above the ground level to divert run-on water around the tank. Any possible leak will be diverted, on the liner, in such a way can be visually inspected.

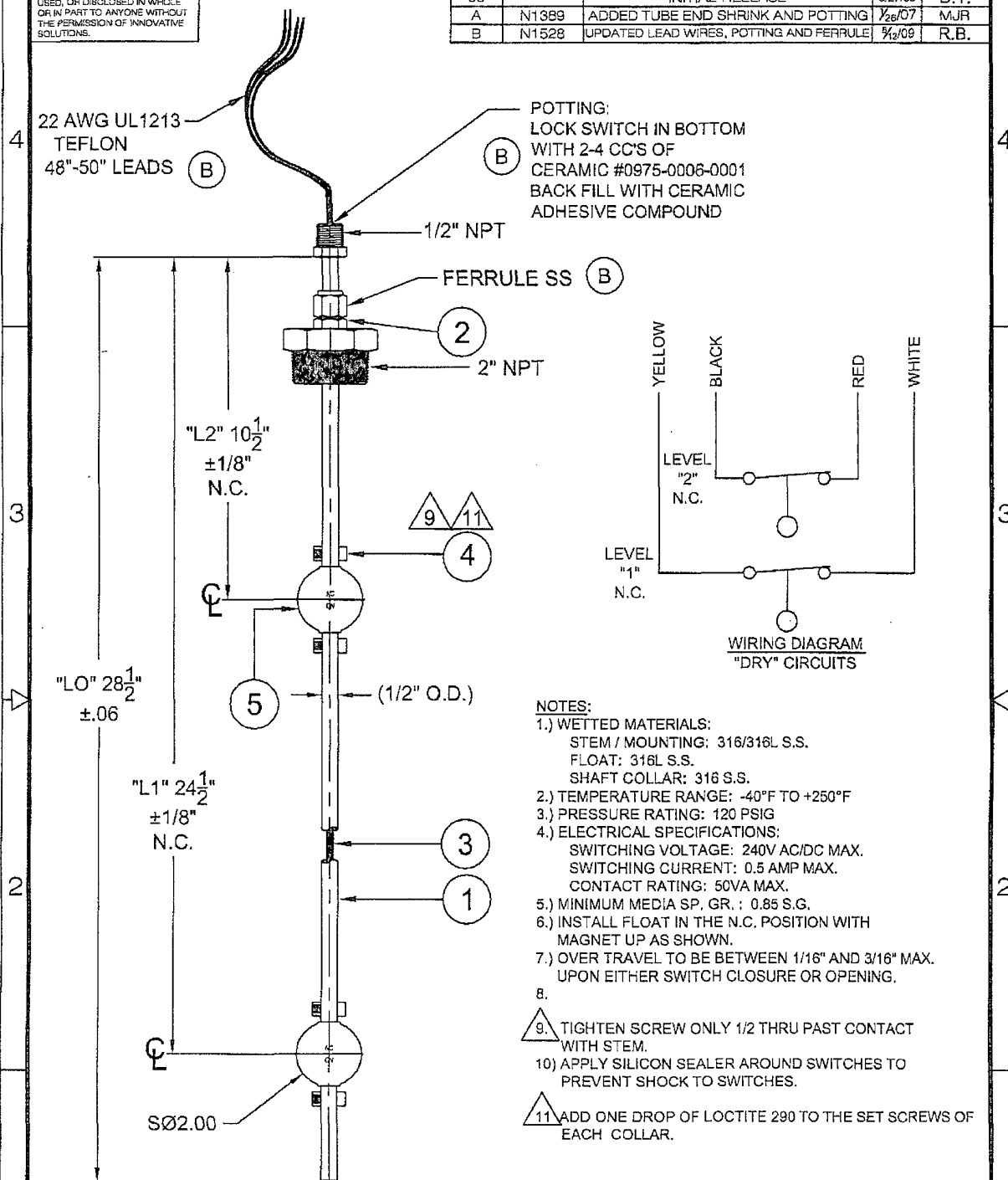
EV tank design will be a single walled tank constructed to ensure that the side walls are open for visual inspection for leaks; the bottom will be elevated six inches above the ground surface and will contain a geomembrane liner, as described above, directly on the ground level of the containment area.

Once a below-grade tank which was installed prior to June 16, 2008 does not demonstrate integrity, EV shall promptly repair or remove that below-grade tank and close the tank or install a below-grade tank that is in full compliance with Paragraph 1 thru 4 of Section I of 19.15.17.11 NMAC. EV shall comply with the operational requirements of 19.15.17.12 NMAC. Please refer to tank diagram under Appendix 8 for details

Any single walled below-grade tank installed before June 16, 2008 where any portion of the tank sidewall is below the ground surface and not totally visible shall be closed, retrofited or replaced before June 15, 2013. EV will fully comply with Paragraph 1 thru 4 of Section I of 19.15.17.11 NMAC for all retrofitting or replacement of below-grade tanks.

PROPRIETARY NOTICE:
THIS DOCUMENT AND THE DATA
DISCLOSED HEREIN OR HEREWITH
IS NOT TO BE REPRODUCED,
USED, OR DISCLOSED IN WHOLE
OR IN PART TO ANYONE WITHOUT
THE PERMISSION OF INNOVATIVE
SOLUTIONS.

REVISION BLOCK				
REV.	E.C.N. NO.	DESCRIPTION	DATE	APPR'D.
00		INITIAL RELEASE	6/27/06	D.T.
A	N1389	ADDED TUBE END SHRINK AND POTTING	7/26/07	MJR
B	N1528	UPDATED LEAD WIRES, POTTING AND FERRULE	7/26/09	R.B.



- NOTES:
- WETTED MATERIALS:
STEM / MOUNTING: 316/316L S.S.
FLOAT: 316L S.S.
SHAFT COLLAR: 316 S.S.
 - TEMPERATURE RANGE: -40°F TO +250°F
 - PRESSURE RATING: 120 PSIG
 - ELECTRICAL SPECIFICATIONS:
SWITCHING VOLTAGE: 240V AC/DC MAX.
SWITCHING CURRENT: 0.5 AMP MAX.
CONTACT RATING: 50VA MAX.
 - MINIMUM MEDIA SP. GR. : 0.85 S.G.
 - INSTALL FLOAT IN THE N.C. POSITION WITH MAGNET UP AS SHOWN.
 - OVER TRAVEL TO BE BETWEEN 1/16" AND 3/16" MAX. UPON EITHER SWITCH CLOSURE OR OPENING.
 -
 - TIGHTEN SCREW ONLY 1/2 THRU PAST CONTACT WITH STEM.
 - APPLY SILICON SEALER AROUND SWITCHES TO PREVENT SHOCK TO SWITCHES.
 - ADD ONE DROP OF LOCTITE 290 TO THE SET SCREWS OF EACH COLLAR.

5	2	2000-2000-0006	2000-STD FLOAT	316L S.S.
4	4	0610-0500-0008	1/2" SHAFT COLLAR	316 S.S.
3	1	3000C3890-0001	SWITCH ASSEMBLY	
2	1	0199-0908-0500	ADJUSTABLE MOUNTING	316/316L
1	1	5000C3890-0001	STEM/MTG. SUB-ASSEMBLY	316/316L
ITEM	QTY	PART NUMBER	DESCRIPTION, CATALOG NO. OR FINISHED SIZE	MAT'L
UNLESS OTHERWISE SPECIFIED				
DIMENSIONS ARE IN INCHES, () ARE IN MM (MILLIMETERS)				
TOLERANCES:				
X ± .1, XXX ± .01, XXXX ± .005				
FRACTIONS ± 1/64, ANGLES ± 30°				
MACHINED SURFACES: \sqrt{RMS}				
REMOVE ALL BURRS AND SHARP EDGES				
NEXT ASSY.				
MATERIAL: AS NOTED				
TITLE: 2 LEVEL S.S. / S.S. FLOAT				
L500 LEVEL SENSOR				
L500C3890-0001				
SCALE: 25				
SHEET 1 OF 1				

Section III

Operation & Maintenance Plan

EnerVest Operating, LLC (EV)

**BELOW-GRADE TANK
OPERATIONAL REQUIREMENTS**

Rule 19.15.17.12

- A. EV will operate and maintain Below-Grade Tanks to insure the integrity of the below-grade tank, liner, liner system or berms to prevent contamination of fresh water and protect public health and the environment.

EV will not discharge or store any hazardous waste material of any kind in any Below-Grade Tank.

Any penetration of the below-grade below the liquid's surface that may occur, EV shall remove all liquid above the damage or leak line within 48 hours of the discovery. EV shall notify the appropriate district office within 48 hours of the discovery and repair the damage or replace the liner or below-grade tank.

EV will insure the metal retaining walls of the below-grade system around each tank will extend at least 6" above ground level or be equipped with a 6" earthen berm in an effort to divert run-on water around the below-grade system.

- D. EV will insure that a below-grade tank constructed and installed prior to June 16, 2008 that does not meet the requirements of 19.15.17.11 NMAC and does not demonstrate integrity or that the below-grade tank develops any conditions as identified in 19.15.17.12 NMAC shall close the existing below-grade tank pursuant to the closure requirements of 19.15.17.13 NMAC and install a below-grade tank that is in full compliance with our approved design. Please see below-grade system diagram in Appendix 8 for details.

EV will insure all Below-grade tanks will be equipped with automatic high-level alarm which sounds at 24" and then shut off device to insure that flow will shut off at the freeboard height of 10 1/2 inches.

The majority of our below-grade tanks are within the berm around our tank battery and as so are protected from run-on water. Those outside this berm will be protected with an earthen berm which will extend at least 6" above surface ground level to divert run-on around the tank.

EV will remove any visible or measurable layer of oil from the fluid surface of a below-grade tank.

With any below-grade tank, installed before June 16, 2008, that is retrofitted or replaced with another tank, EV will insure that the soil beneath the removed soil is inspected for wet, discolored, or any other evidence of release, with photographic evidence. EV will report the results of all testing to the division on form C-141 and demonstrate to the division whether the evidence of contamination indicates at an imminent threat to fresh water, public health, safety of the environment exists. If the division determines that the contamination does not pose an imminent threat to fresh water, public health, safety or the environment, EV shall complete the retrofit or the replacement of the below-grade tank as per our approved design program as indicated in Appendix 8. If EV or the division determines that the contamination poses an imminent threat to fresh water, public health, safety or the environment, then EV shall close the existing below-grade tank pursuant to the closure requirements of 19.17.15.13 NMAC prior to initiating the retrofit or replacement.

Table 1.1 GSE HD Smooth Geomembrane

TESTED PROPERTY	TEST METHOD	FREQUENCY	MINIMUM AVERAGE VALUE				
			30 mil	40 mil	60 mil	80 mil	100 mil
Thickness, (minimum average) mil (mm) Lowest individual reading (-10%)	ASTM D 5199	every roll	30 (0.75) 27 (0.69)	40 (1.00) 36 (0.91)	60 (1.50) 54 (1.40)	80 (2.00) 72 (1.80)	100 (2.50) 90 (2.30)
Density, g/cm ³	ASTM D 1505	200,000 lb	0.94	0.94	0.94	0.94	0.94
Tensile Properties (each direction) Strength at Break, lb/in-width (N/mm) Strength at Yield, lb/in-width (N/mm) Elongation at Break, % Elongation at Yield, %	ASTM D 6693, Type IV Dumbbell, 2 ipm G.L. 2.0 in (51 mm) G.L. 1.3 in (33 mm)	20,000 lb	120 (21) 66 (11) 700 13	152 (26) 84 (14) 700 13	243 (42) 132 (23) 700 13	327 (57) 177 (30) 700 13	410 (71) 212 (37) 700 13
Tear Resistance, lb (N)	ASTM D 1004	45,000 lb	21 (93)	28 (124)	42 (186)	58 (257)	73 (324)
Puncture Resistance, lb (N)	ASTM D 4833	45,000 lb	65 (289)	85 (378)	125 (556)	160 (711)	195 (867)
Carbon Black Content, % (Range)	ASTM D 1 603*/421 8	20,000 lb	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0	2.0 - 3.0
Carbon Black Dispersion	ASTM D 5596	45,000 lb	Note ⁽¹⁾	Note ⁽¹⁾	Note ⁽¹⁾	Note ⁽¹⁾	Note ⁽¹⁾
Notched Constant Tensile Load, hr	ASTM D 5397, Appendix	200,000 lb	1000	1000	1000	1000	1000
Oxidative Induction Time, min	ASTM D 3895, 200°C; O ₂ , 1 atm	200,000 lb	>140	>140	>140	>140	>140
TYPICAL ROLL DIMENSIONS							
Roll Length ⁽²⁾ , ft (m)			1,120 (341)	870 (265)	560 (171)	430 (131)	340 (104)
Roll Width ⁽²⁾ , ft (m)			22.5 (6.9)	22.5 (6.9)	22.5 (6.9)	22.5 (6.9)	22.5 (6.9)
Roll Area, ft ² (m ²)			25,200 (2,341)	19,575 (1,819)	12,600 (1,171)	9,675 (899)	7,650 (711)

NOTES:

- * ⁽¹⁾Dispersion only applies to near spherical agglomerates. 9 of 10 views shall be Category 1 or 2. No more than 1 view from Category 3.
- ⁽²⁾Roll lengths and widths have a tolerance of ± 1%.
- GSE HD is available in rolls weighing approximately 3,900 lb (1,769 kg).
- All GSE geomembranes have dimensional stability of ±2% when tested according to ASTM D 1204 and LTB of <-77° C when tested according to ASTM D 746.
- *Modified.

O.R.E. SYSTEMS
P.O. Box 3677
Farmington, NM 87499
(505) 327-2161

Section IV

Closure Plan

EnerVest Operating, LLC (EV)

**BELOW-GRADE TANK
CLOSURE REQUIREMENTS**

Rule 19.15.17.13

Before June 15, 2013, EV shall close, retrofit, or replace an existing below-grade tank that has not demonstrated integrity.

EV shall close a below-grade tank within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the division requires because of imminent danger to fresh water, public health or the environment.

- A. EV shall close an existing below-grade tank that does not meet the requirements of Subsection I, paragraphs (1) through (4), of 19.15.17.11 NMAC if not retrofitted to comply with said requirements prior to any sale or change of operator to 19.15.9.9 NMAC.

Any below-grade tank installed prior to June 16, 2008 that is single walled and where any portion of the tank sidewall is below the ground surface and not visible shall equip or retrofit the below-grade tank to comply with paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC, or close it, within 5 years after June 16, 2008.

Within 60 days of cessation of the permitted below-grade tanks operation or as required by Subsection B of 19.15.17.17 NMAC, EV shall close the below-grade tank in accordance with a closure plan that the appropriate division district office approves.

- J. Prior to implementing any closure operations EV shall research county tax records to determine the name and address of the surface owner of the properties involved. EV shall notify this surface owner via Certified U.S. Mail, return receipt requested, of their intent to close said below-grade tank.

Upon determination, EV will notify the appropriate district office prior to any closure operations beginning. Such notification shall be at least 72 hours, via U.S. Mail, prior to beginning work but not more than one week prior to beginning work. Such notice shall contain at a minimum the following:

Operators Name
Unit letter, Section, Township, & Range of well
Well name and well number
API Number of well

- E. .All free standing liquids and sludge will be removed at the start of the below-grade tank closure process from the below-grade tank and disposed of in one of the below division-approved facility as indicated below:

TNT Land Farm	Permit # NM-01-0008	Liquids & Sludge
Environtech Land Farm	Permit # NM-01-0011	Solids
AguaMoss	Permit # 247130	Liquids

EV will obtain prior approval from the division to dispose, recycle, reuse, or reclaim the below-grade tanks and provide documentation of the final disposition of the below-grade tank in the closure report.

Existing liners that are removed as a result of closure will be wiped cleaned and disposed of at a solid waste facility listed below in compliance with Subparagraph (M) of Paragraph (I) of Subsection C 19.15.35.8 NMAC..

San Juan Regional Landfill	Permit # SWM 052426 or
“	Special Waster Permit # SWM052433 “sp”

If there is any on-site equipment associated with a below0grade tank, EV shall remove the equipment, unless the equipment is required for some other purpose .

Upon removal of the below-grade tank, EV will take, at a minimum, a five point composite sample from where the tank was sitting. EV shall collect individual grab samples will be taken from any area that is wet, discolored or showing other evidence of a release. All samples will be analyzed for the following:

Components	Test Method	Limits (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	100
Chlorides	EPA 300.1	250 or background, whichever is greater

EV will insure that the results of all sampling shall be reported to the division on approved form C-141. EV understands that the division may require additional delineation upon review of the results.

If sampling demonstrates that concentrations specified above have NOT been exceeded, or that a release has NOT occurred, EV will backfill the excavation with compacted, non-waste containing, earthen material, construct a division prescribed soil cover, and recontour and re-vegetate the site. The division prescribed soil cover, recontouring, and re-vegetation shall comply with 19.15.17.13.

If EV or the division determines that a release has occurred, EV shall fully comply with 19.15.29 NMAC and 19.15.30 NMAC as appropriate.

- G. Once EV has closed a below-grade tank, we shall reclaim the site to a safe and stable condition that blends with the surrounding undisturbed area. When possible, EV will restore the impacted surface area to the condition that existed prior to oil and gas operations by the placement of soil cover.

If the closed area is within the confines of the pad location EV will blend the site to match the pad location as much as possible. Such activities shall prevent erosion, protect fresh water, human health and the environment. EV will obtain written agreement from the surface owner for any alternate re-vegetation proposals and submit to the division for final approval.

- H. The soil cover design will be consistent with the requirements of 19.15.17.13(H)(1) and (3). The soil cover will consist of the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater. The soil cover will be constructed to the site's existing grade and prevent ponding of water and erosion of the cover material.

- I. EV will seed the disturbed areas the first growing season after closing the below grade tank. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will be used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs. During the two growing seasons that prove viability, there shall be no artificial irrigation of the vegetation.

EV shall notify the division when it has seeded or planted and when it successfully achieves re-vegetation by U.S. Mail.

- K. Within 60 days of completion of closure operations, EV will file Form C-144, with attachments, outlining the detailed operations of the closing operations. Such attachments shall include, but not limited to, proof of surface owner and division notifications, confirmation of sampling analysis, disposal facility names and permit numbers, soil backfilling and cover installation, re-vegetation application rates and seeding techniques, and photo documentations.

Section V

Hydrogeology Report

Regional Hydrogeology Report

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central San Juan Basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico state line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east, ranging from 200 feet in the west and south to almost 2,700 feet in the center of the structural basin.

Ground water is associated with alluvial and fluvial sandstone aquifers. Therefore the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the results of original depositional extend plus any post-depositional modifications, namely erosion and structural deformation.

Transmissivity data for the San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983. table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily absorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico; Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

Site Specific Hydro Geologic Analysis

Jicarilla A #9 API 30-039-21643

The above referenced well is located at UL D, Sec 20, 26N, 05W at an elevation of 6695. Surface casing was set to a depth of 276' or at a depth of 6419'.

According to the Office of State Engineer, the closest water well drilled was RG 81026 about 4 miles NE of our location. Drilled to 468 feet at an unknown elevation, it shows water encountered at 186 feet.

In 1982, the Jicarilla #6-J (30-039-06429) was drilled about 200 feet East of our location. It was at an elevation of 6617 with no indication of water being encountered. Surface casing was set at 295 feet which would be at 6376. This would be 43 feet deeper than our well. We believe that the sand and limestone will prevent any migration of fluids.

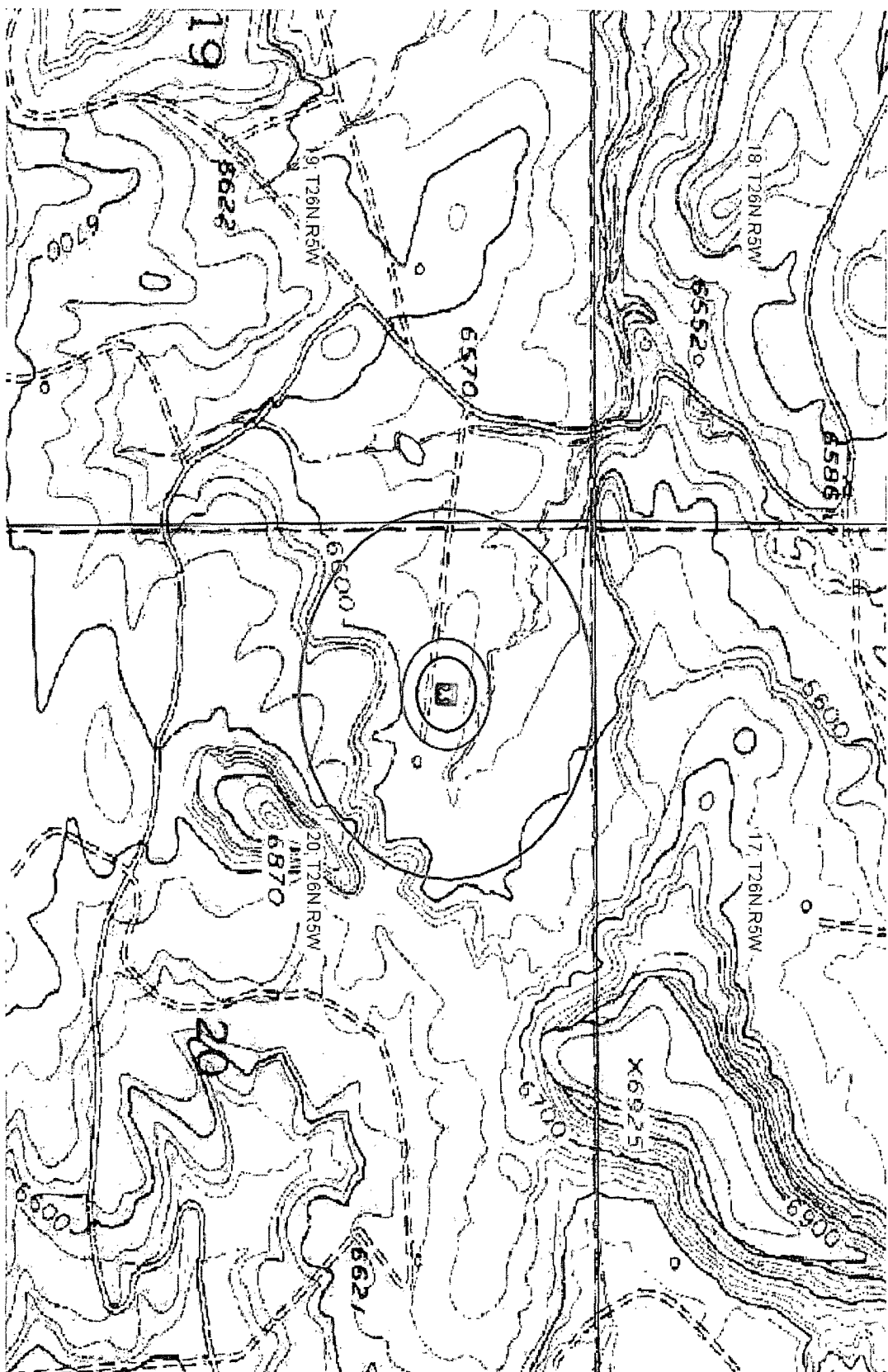
In 1957, the Jicarilla A #6E (30-039-22898) was drilled about 800 feet South of our location. It was at an elevation of 6617 with no indication of water being encountered. Surface casing was set at 95 feet which would be at 6522. This would be 103 feet above our well.

In 2006, the Jicarilla A #6F (30-039-29644) was drilled about 1200 feet NE of our location. It was at an elevation of 6608 with no indication of water being encountered. Surface casing was set at 320 feet which would be at 6288. This would be 131 feet deeper than our well.

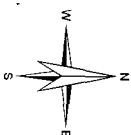
The groundwater at our well site would be greater than 100 feet at a minimum. This should allow ample protection for any groundwater in the area.

Appendix 01

U.S. 7.5 Minute TOPO Map



0 500 1000ft



Petroleum Recovery
Research Center

TOPO - Jicarilla A #9

Figure: 01

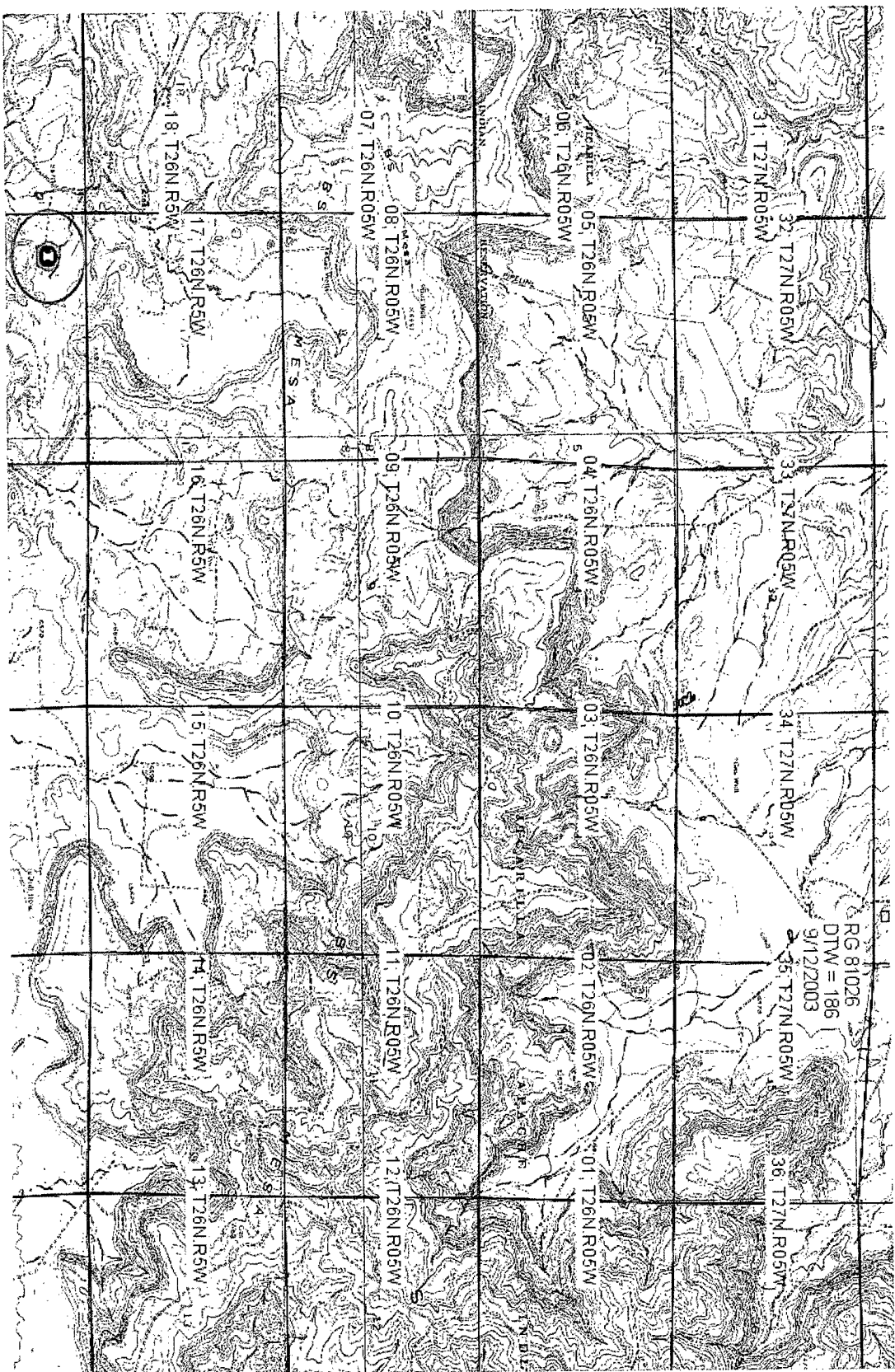
D - Sec 20, 26N, 05N

Jan 20, 2010

API 30-039-21643

Appendix 02

Ground Water Depth



Petroleum Recovery
Research Center

OSE Water Wells - Jicarilla A #9

Figure: 02

D - Sec 20, 26N, 05N

Jan 20, 2010

API 30-039-21643



New Mexico Office of the State Engineer

Water Right Summary



get image list

WR File Number: RG 81026

Primary Purpose: STK 72-12-1 LIVESTOCK WATERING

Primary Status: PMT PERMIT

Total Acres:

Total Diversion: 3

Owner: BUREAU OF LAND MANAGEMENT

Contact: DALE WIRTH

Documents on File



get images

Doc	File/Act	Status			Transaction Desc.	From/To	Acres	Diversion	Consumptive
		1	2	3					
72121	2003-09-02	PMT	LOG	PRC	RG 81026	T		3	

Point of Diversion

(NAD83 UTM in meters)

Pod Number	Source	Q Q Q			X	Y	Other Location Desc
		64	16	4			
RG 81026	Shallow	3	4	4	27	27N 05W	290530 4046294* LIVESTOCK WELL

An () after northing value indicates UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

POD Number

Q64 Q16 Q4 Sec Tws Rng

X

Y

RG 81026

3 4 4 27 27N 05W

290530 4046294*

Driller License: SUNBELT DRILLING, LLC

Driller Name:

Source: Shallow

Drill Start Date: 09/12/2003

Drill Finish Date: 09/16/2003

Log File Date: 10/01/2003

PCW Received Date:

Pump Type:

Pipe Discharge Size:

Casing Size: 5.00

Estimated Yield: 3

Depth Well: 460 feet

Depth Water: 186 feet

Water Bearing Stratifications: Top Bottom Description

180 195 Sandstone/Gravel/Conglomerate

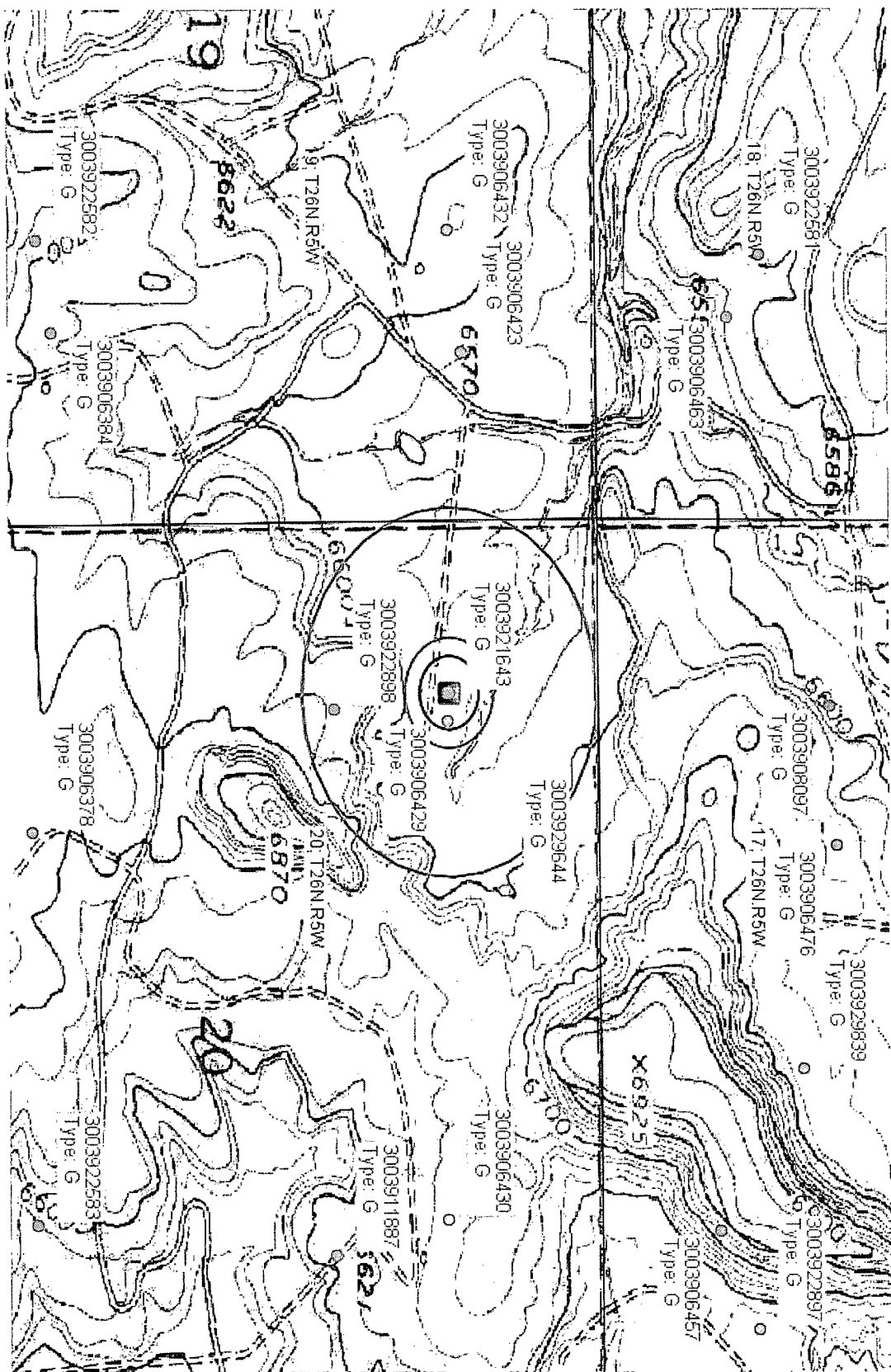
430 460 Sandstone/Gravel/Conglomerate

Casing Perforations: Top Bottom

412 452

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



Petroleum Recovery
Research Center

Offset Wells - Jicarilla A #9

Figure: 2a

D - Sec 20, 26N, 05N

Jan 20, 2010

API 30-039-21643

30-039-22898 JICARILLA A #006E [306750]☒ **General Well Information****Status:** Active

Well Type: Gas
 Work Type: New
 Surface Location: E-20-26N-05W 1760 FNL 930 FWL
 Lat/Long: 36.4749051358877 -107.388650960095
 GL Elevation: 6671

Direction:
 Lease Type: Jicarilla

Sing/Mult Compl: Single
 Potash Waiver:

Proposed Formation and/or Notes**Depths**

Proposed: 0

Measured: 7590

Plugback Measured:

Formation Tops

Formation	Top	Method Obtained	Producing
Kirtland Formation	2677		
Fruitland Formation	2914		
Pictured Cliffs Formation	3089		
Chacra Mesa Member	3616		
Cliff House Formation	4778		
Menefee Formation	4850		
Point Lookout Formation	5302		
Mancos Formation	5492		
Gallup Formation	6354		
Greenhorn Member of the Mancos Formation	7226		
Dakota Formation	7310		

Event Dates

Initial APD Approval: 1/19/1982
 Most Recent APD Approval: 1/19/1982
 APD Cancellation:
 APD Extension Approval:
 Spud: 7/8/1982
 Approved Temporary Abandonment:
 Shut In Waiting For Pipeline:
 Plug and Abandoned Intent Received:
 Well Plugged:
 Site Release:
 Last Inspection:

Current APD Expiration: 1/19/1984

Expiration:

Plugged, Not Released
 Expiration:
 Intention To Plug:
 Last MIT:

☒ **History**☒ **Comments****Operator**

Company: [143199] ENERVEST OPERATING L.L.C.
 Address: 1001 FANNIN ST, STE 800
 HOUSTON, TX 77002
 Country:
 Main Phone:

☒ **Central Contact Person**

No district contact found.

☒ **Pits**☒ **Casing**

			Boreholes, Strings and Equipment Specifications			Specifications for Strings and Tubing			Strings Cemented and Intervals			Cement and Plug Description		
String/Hole Type	Taper	Date Set	Diameter	Top	Bottom (Depth)	Grade	Length	Weight	Bot of Cem	Top of Cem	Meth	Class of Cement	Sacks	Pressure Test (Y/N)
Hole 1	1		11.5	0	295		0	0.0	0	0			0	No
Surface Casing	1		9.625	0	295		0	0.0	295	0		Class C Cement	225	No
Hole 3	1		6.25	0	7590		0	0.0	0	0			0	No

Production Casing	1	4.5	0	7590	0	0.0	7590	0	Class C Cement	984	No
Tubing 1	1	2.375	0	7400	0	0.0	0	0		0	No

Well Completions☒ [71599] BASIN DAKOTA (PRORATED GAS)

Status: Active

Last Produced: 11/1/2009

☒ Financial Assurance**Compliance**

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports ([Inactive Well Report](#), [Financial Assurance Report](#)).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

Complaints, Incidents and Spills

No Incidents Found

Please note that incidents that impact ground water are recorded along with "facilities" which may not be wells, so although the initial report may be recorded here as a spill, information related to the abatement plans, remediation plans and ground water impact information are not yet part of this application.

Orders

No Orders Found

Production / InjectionShow All Production ☒ Export to Excel

Earliest Production in OCD Records: 12/1992					Last 11/2009				
Time Frame	Production				Injection				
	Oil(BBLS)	Gas(MCF)	Water (BBLS)	Days P/I	Water (BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
<input checked="" type="checkbox"/> 1992 Cumulative	7206	171222	512	99	0	0	0	0	0
<input checked="" type="checkbox"/> 1993	269	11082	26	229	0	0	0	0	0
<input checked="" type="checkbox"/> 1994	355	23416	30	363	0	0	0	0	0
<input checked="" type="checkbox"/> 1995	447	23824	9	365	0	0	0	0	0
<input checked="" type="checkbox"/> 1996	240	21842	280	339	0	0	0	0	0
<input checked="" type="checkbox"/> 1997	253	20100	490	363	0	0	0	0	0
<input checked="" type="checkbox"/> 1998	143	23205	590	365	0	0	0	0	0
<input checked="" type="checkbox"/> 1999	53	17639	208	365	0	0	0	0	0
<input checked="" type="checkbox"/> 2000	227	14168	341	366	0	0	0	0	0
<input checked="" type="checkbox"/> 2001	356	17115	281	365	0	0	0	0	0
<input checked="" type="checkbox"/> 2002	229	17572	126	363	0	0	0	0	0
<input checked="" type="checkbox"/> 2003	182	16985	79	364	0	0	0	0	0
<input checked="" type="checkbox"/> 2004	241	19120	90	341	0	0	0	0	0
<input checked="" type="checkbox"/> 2005	288	20355	250	356	0	0	0	0	0
<input checked="" type="checkbox"/> 2006	220	18809	360	268	0	0	0	0	0
<input checked="" type="checkbox"/> 2007	197	13366	820	344	0	0	0	0	0
<input checked="" type="checkbox"/> 2008	270	14208	425	341	0	0	0	0	0
<input checked="" type="checkbox"/> 2009	186	14556	358	334	0	0	0	0	0
Grand Total:	11362	478584	5275	5930	0	0	0	0	0

☒ Transporters

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR		TENNECO OIL COMPANY					
3. ADDRESS OF OPERATOR		P. O. Box 3249, Englewood, CO 80155					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1760' FNL, 930' FWL					
At top prod. interval reported below							
At total depth							
5. LEASE DESIGNATION AND SERIAL NO.		Contract #110					
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		Jicarilla Apache					
7. UNIT AGREEMENT NAME							
8. FARM OR LEASE NAME		Jicarilla A					
9. WELL NO.		6E					
10. FIELD AND POOL, OR WILDCAT		Basin Dakota					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		Sec. 20, T26N, R5W					
12. COUNTY OR PARISH		Rio Arriba					
13. STATE		NM					
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPLETED (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD			
7/8/82	7/24/82	8/24/82	6683' KB	6671' GR			
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS		
7590' KB	7585' KB	-	-	0'-TD	-		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE		
7311' - 7540' KB Dakota					no		
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORED		
DCL					no		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9-5/8"	36#	295' KB	12-1/4"	266 CF C1-B + 2% CaCl ₂			
4-1/2"	11.6#, 10.5#	7590' KB	8-3/4", 7-7/8"				
DV #1 @ 5331' KB, DV #2 @ 3325' KB				SEE REVERSE			
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7400' KB	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7311-17' KB 7493-7500' KB				DEPTH INTERVAL (MD)			
7321-28' KB 7530-40' KB				7311-7540' KB			
7357-61' KB 2 JSPF				AMOUNT AND KIND OF MATERIAL USED			
7446-60' KB (51', 102 holes)				2,000 gal 15% wtd HCL, 153			
7478-81' KB				1.1 SG ball slrs, 87,000 gal			
				30# XL gel, 176,000# 20/40 SD			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
8/10/82		Flowing			Shut in		
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/24/82	3 hrs.	3/4"	→	-	207	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (COER.)	
112 psi	470 psi	→	-	1655	-	-	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
To be sold							
35. LIST OF ATTACHMENTS							
Electric log forwarded by Bluejet							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.							
SIGNED <i>Denise Wilson</i>		TITLE Production Analyst			DATE August 25, 1982		

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMING
BY *[Signature]*

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Cementing record for 4½" casing:

1st: 293 CF econolite + 1/4#/sx flocele, 177 CF C1-B

2nd: 503 CF econolite + 1/4#/sx flocele

3rd: 923 CF econolite + 1/4#/sx flocele + 2% CaCl₂

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2306'	2677'	Sand, shale, water	Greenhorn	7226'	
Kirtland	2677'	2914'	Shale			
Fruitland	2914'	3089'	Sand, shale, coal, gas, water			
Pictured Cliffs	3089'	3220'	Sand, gas			
Lewis	3220'	3616'	Shale			
Chacra	3616'	4778'	Sand, shale, gas			
Cliffhouse	4778'	4850'	Sand, gas, water			
Menefec	4850'	5302'	Sand, shale, coal, water, gas			
Point Lookout	5302'	5492'	Sand, water, gas			
Mancos	5492'	6354'	Shale			
Gallup	6354'	7226'	Siltstone, shale			
Graneros	7283'	7310'	Shale			
Dakota	7310'	TD	Sand, shale, gas			

Note: All depths expressed in terms of KB

30-039-06429 JICARILLA 110 #006 [22032]☒ **General Well Information****Status:** Active

Well Type: Gas
 Work Type: New
 Surface Location: D-20-26N-05W 990 FNL 990 FWL
 Lat/Long: 36.4770194439311 -107.388439406223
 GL Elevation: 6602

Direction:
 Lease Type: Jicarilla

Sing/Mult Compl: Single
 Potash Waiver:

Proposed Formation and/or NotesDepths

Proposed: 0

Measured: 3150

Plugback Measured:

Formation Tops

Formation	Top	Method Obtained	Producing
Pictured Cliffs Formation	3027		

Event Dates

Initial APD Approval: 5/14/1957
 Most Recent APD Approval: 5/14/1957
 APD Cancellation:
 APD Extension Approval:
 Spud: 5/13/1957
 Approved Temporary Abandonment:
 Shut In Waiting For Pipeline:
 Plug and Abandoned Intent Received:
 Well Plugged:
 Site Release:
 Last Inspection: 10/9/2007

Current APD Expiration: 5/14/1959

Expiration:

Plugged, Not Released
 Expiration:
 Intention To Plug:
 Last MIT:

☒ **History**☒ **Comments****Operator**

Company: [162928] ENERGEN RESOURCES CORPORATION
 Address: 2010 AFTON PLACE
 FARMINGTON, NM 874012707
 Country: U.S.A.
 Main Phone: 505-325-6800

☒ **Central Contact Person**☒ **Hobbs Contacts**☒ **Aztec Contacts**☒ **Pits**☒ **Casing**

String/Hole Type	Taper	Date Set	Boreholes, Strings and Equipment Specifications			Specifications for Strings and Tubing			Strings Cemented and Intervals			Cement and Plug Description		
			Diameter	Top	Bottom (Depth)	Grade	Length	Weight	Bot of Cem	Top of Cem	Meth	Class of Cement	Sacks	Pressure Test (Y/N)
Hole 1	1		10.5	0	95		0	0.0	0	0			0	No
Surface Casing	1		8.625	0	95		0	0.0	95	0		Class C Cement	70	No
Hole 3	1		7.25	0	3151		0	0.0	0	0			0	No
Production Casing	1		5.5	0	3151		0	0.0	3151	0		Class C Cement	100	No
Tubing 1	1		1.66	0	3068		0	0.0	0	0			0	No

Well Completions☒ **[72439] BLANCO P. C. SOUTH (PRORATED GAS)****Status:** Active**Last Produced:** 11/1/2009☒ **Financial Assurance**

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 7-5-57
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

EL PASO NATURAL GAS COMPANY JICARILLA, Well No. 6-J, in NW 1/4 NW 1/4,
(Company or Operator) (Lease)

D, Sec. 20, T. 26N, R. 5W, NMPM., S. Blanco PC Ext. Pool
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 5-13-57 Date Drilling Completed 5-30-57
Elevation 6617 Total Depth 3150 PBD 3110

Top Oil/Gas Pay 3027 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3030-3056, 3070-3092
Open Hole Depth Casing Shoe 3150 Depth Tubing 3077

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2,764 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 26,000 gallons water, 30,000# sand

Casing Tubing Date first new Press. Press. oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge. Approved JUL 6 1957, 19 EL PASO NATURAL GAS COMPANY (Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

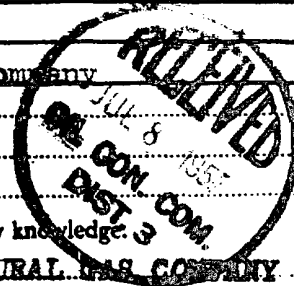
Title Supervisor Dist. # 3

By: E. J. Coel, Jr. (Signature)

Title Senior Petroleum Engineer
Send Communications regarding well to:

Name E. J. Coel, Jr.

Address Box 997, Farmington, New Mexico



30-039-29644 JICARILLA A #006F [306750]**General Well Information****Status:** Active

Well Type: Gas
 Work Type: New
 Surface Location: C-20-26N-05W 605 FNL 1900 FWL
 Lat/Long: 36.4780657771443 -107.385327715989
 GL Elevation: 6608

Direction:
 Lease Type: Jicarilla

Sing/Mult Compl: Commingled
 Potash Waiver:

Proposed Formation and/or Notes

BLANCO MV/BASIN DK H

Depths

Proposed: 7750

Measured: 7495
 Plugback Measured:

Formation Tops

Formation	Top	Method Obtained	Producing
Ojo Alamo Formation	2282		
Kirtland Formation	2653		
Fruitland Coal	2890		
Pictured Cliffs Formation	3065		
Lewis Formation	3153		
Chacra Mesa Member	3970		
Cliff House Formation	4730		
Menefee Formation	4801		
Point Lookout Formation	5233		
Mancos Formation	5459		
Gallup Formation	6451		
Greenhorn Member of the Mancos Formation	7215		
Graneros Member-Mancos Fm	7275		
Dakota Formation	7299		

Event Dates

Initial APD Approval: 4/12/2006
 Most Recent APD Approval: 4/12/2006
 APD Cancellation:
 APD Extension Approval:
 Spud: 8/3/2006
 Approved Temporary Abandonment:
 Shut In Waiting For Pipeline:
 Plug and Abandoned Intent Received:
 Well Plugged:
 Site Release:
 Last Inspection: 10/9/2007

Current APD Expiration: 4/12/2008

Expiration:

Plugged, Not Released
 Expiration:
 Intention To Plug:
 Last MIT:

History**Comments****Operator**

Company: [143199] ENERVEST OPERATING L.L.C.
 Address: 1001 FANNIN ST, STE 800
 HOUSTON, TX 77002
 Country:
 Main Phone:

Central Contact Person

No district contact found.

Pits**Casing**

Boreholes, Strings and Equipment Specifications						Specifications for Strings and Tubing			Strings Cemented and Intervals			Cement and Plug Description		
String/Hole Type	Taper	Date Set	Diameter	Top	Bottom (Depth)	Grade	Length	Weight	Bot of Cem	Top of Cem	Meth	Class of Cement	Sacks	Pressure Test (Y/N)
Hole 1	1		12.25	0	320		0	0.0	0	0			0	No

Surface Casing	1	8/3/2006	9.625	0	309	K-55	309	36.0	0	0	Class G Cement	185	No
Hole 2	1	8/7/2006	8.75	320	3415		0	0.0	0	0		0	No
Intermediate 1 Casing	1	8/9/2006	7	0	3413	N-80	3413	26.0	0	0		0	No
Hole 2	1	8/14/2006	6.25	3415	7450		0	0.0	0	0		0	No
Liner 1	1	9/10/2006	4.5	2976	7494	N-80	4518	11.6	0	0		0	No
Tubing 1	1		2.375	0	7328		0	0.0	0	0		0	No

Well Completions

☒ **[71599] BASIN DAKOTA (PRORATED GAS)** Status: Active Last Produced: 11/1/2009

☒ **[72319] BLANCO-MESAVERDE (PRORATED GAS)** Status: Active Last Produced: 11/1/2009

☒ **Financial Assurance****Compliance**

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports ([Inactive Well Report](#), [Financial Assurance Report](#)).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

Complaints, Incidents and Spills

No Incidents Found

Please note that incidents that impact ground water are recorded along with "facilities" which may not be wells, so although the initial report may be recorded here as a spill, information related to the abatement plans, remediation plans and ground water impact information are not yet part of this application.

Orders

☒ **Downhole Commingling DHC-2249-0**

☒ **Non-Standard Location NSL-5378-0**

Production / Injection

Show All Production ☒ Export to Excel

Earliest Production in OCD Records: 3/2008					Last 11/2009				
Time Frame	Production				Injection				
	Oil(BBLS)	Gas(MCF)	Water (BBLS)	Days P/I	Water (BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
<input checked="" type="checkbox"/> 2006	0	0	0	0	0	0	0	0	0
<input checked="" type="checkbox"/> 2007	0	0	0	0	0	0	0	0	0
<input checked="" type="checkbox"/> 2008	3947	88033	2020	612	0	0	0	0	0
<input checked="" type="checkbox"/> 2009	2188	64688	700	670	0	0	0	0	0
Grand Total:	6135	152721	2720	1282	0	0	0	0	0

☒ **Transporters**

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
CDX RIO, LLC

3. Address & Phone No. of Operator

2010 Afton Place, Farmington, New Mexico 87401 (505) 326-3003

4. Location of Well, Footage, Sec., T, R, M
605' FNL, 1900' FWL, Sec.20, T-26-N, R-5-W, NMPM

NSL-5378, DHC-2249az



2006 AUG 9 AM 10 35

RECEIVED
070 FARMINGTON NM

Lease Number
Jicarilla Contract 110
If Indian, All. or
Tribe Name
Jicarilla Apache
Unit Agreement Name

8. Well Name & Number

Jicarilla A #6F
API Well No.

9.

30-039-29644
10. Field and Pool

11. Blanco MV/Basin DK
County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud

13. Describe Proposed or Completed Operations

8-2-06 MIRU.

8-3-06 Spud well @ 3:30 a.m. 8-3-06. Drill to 320'. Circ hole clean. TOOH. TIH w/7 jts 9 5/8" 36# K-55 csg, set @ 309'. Cmt'd w/185 sx Class "G" cmt w/2% calcium chloride, 0.25 pps Flocele (333 cu.ft.). Circ 15 bbl cmt to surface. WOC.

8-4-06 NU BOP. PT blind rams, outside valves, inside valves & csg to 250 psi low, 1500 psi high, OK. PT pipe rams, floor valve, kelly valve & kill line to 250 psi low, 1500 psi high, OK. (Pressure tests witnessed by BLM). TIH, tag up @ 261'. Drilling ahead.

APD ROW related

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Olthmann Title Agent Date 8-8-06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Date AUG 08 2006

FARMINGTON FIELD OFFICE

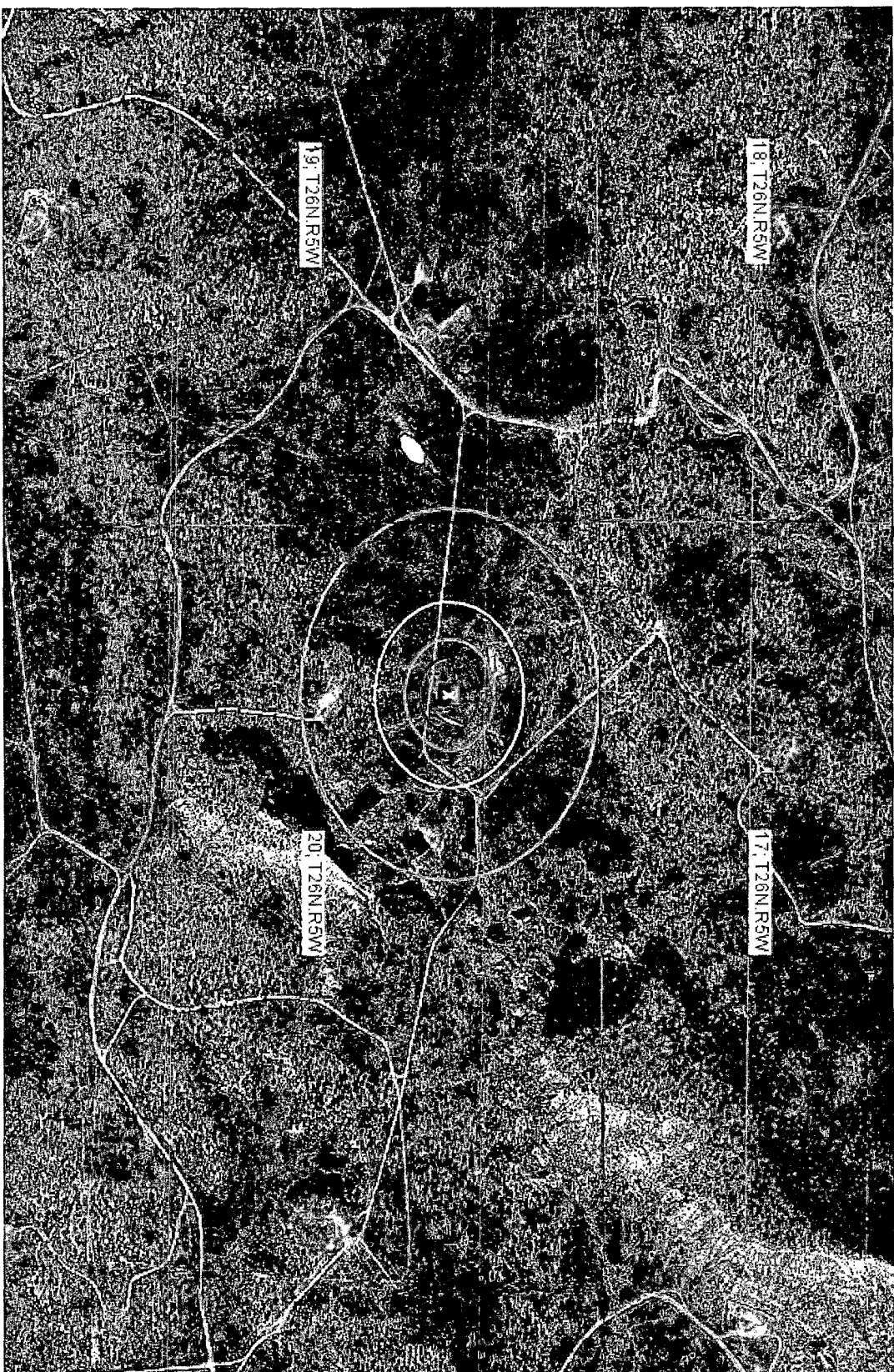
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

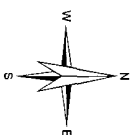
Ar

Appendix 03

Aerial Photo



0 500 1000ft



Petroleum Recovery
Research Center

Aerial - Jicarilla A #9

Figure: 03

D - Sec 20, 26N, 05N

Jan 20, 2010

API 30-039-21643

Appendix 04

Municipality Boundary Map



Petroleum Recovery
Research Center

Municipalities - Jicarilla A #9

Figure: 04

D - Sec 20, 26N, 05N

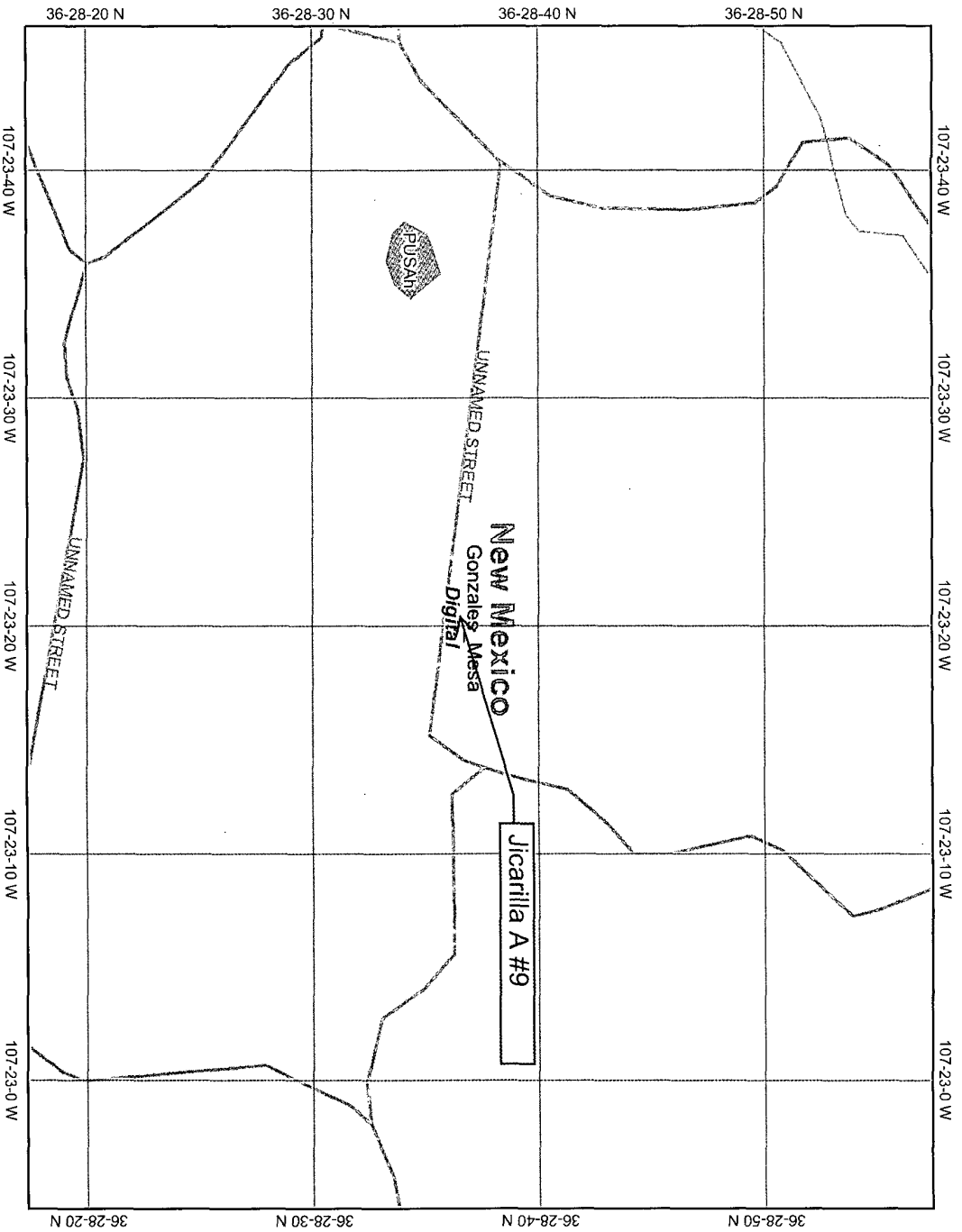
Jan 20, 2010

API 30-039-21643

Appendix 05

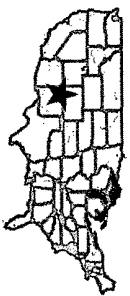
U.S. Fish & Wildlife Wetland Identification Map

U. S. Fish & Wildlife Wetlands Map



This map is a user generated static output from an Internet mapping site and is for general reference only. Data layers that appear on this map may or may not be accurate, current, or otherwise reliable. THIS MAP IS NOT TO BE USED FOR NAVIGATION.

Map center: 36° 28' 37" N, 107° 23' 20" W



Legend

- Ohio_wet_scan
 - 0
 - 1
 - Out of range
- Interstate
- Major Roads
- Other Road
- Interstate
- State highway
- US highway
- Roads
- Cities
- USGS Quad Index 24K
- Lower 48 Wetland Polygons
 - Estuarine and Marine Deepwater
 - Estuarine and Marine Wetland
 - Freshwater Emergent Wetland
 - Freshwater Forested/Shrub Wetland
 - Freshwater Pond
 - Lake
 - Other
 - Riverine
- Lower 48 Available Wetland Data
 - Non-Digital
 - Digital
 - No Data
 - Scan
 - NHD Streams
 - Counties 100K
 - States 100K
 - South America
 - North America



Scale: 1:8,659

Appendix 06

FEMA 100-year Floodplain Map

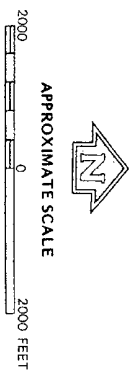


R 5 W
R 4 W
127 N
126 N

Jicarilla Apache Tribal 151
Floodplain maps not available



Jicarilla Apache Indian Reservation
UNSTUDIED AREA



NATIONAL FLOOD INSURANCE PROGRAM

FIRM
FLOOD INSURANCE RATE MAP

RIO ARriba COUNTY,
NEW MEXICO
UNINCORPORATED AREAS

PANEL 550 OF 1325
(SEE MAP INDEX FOR PANELS NOT PRINTED)

PANEL LOCATION

COMMUNITY-PANEL NUMBER
350048 0550 B

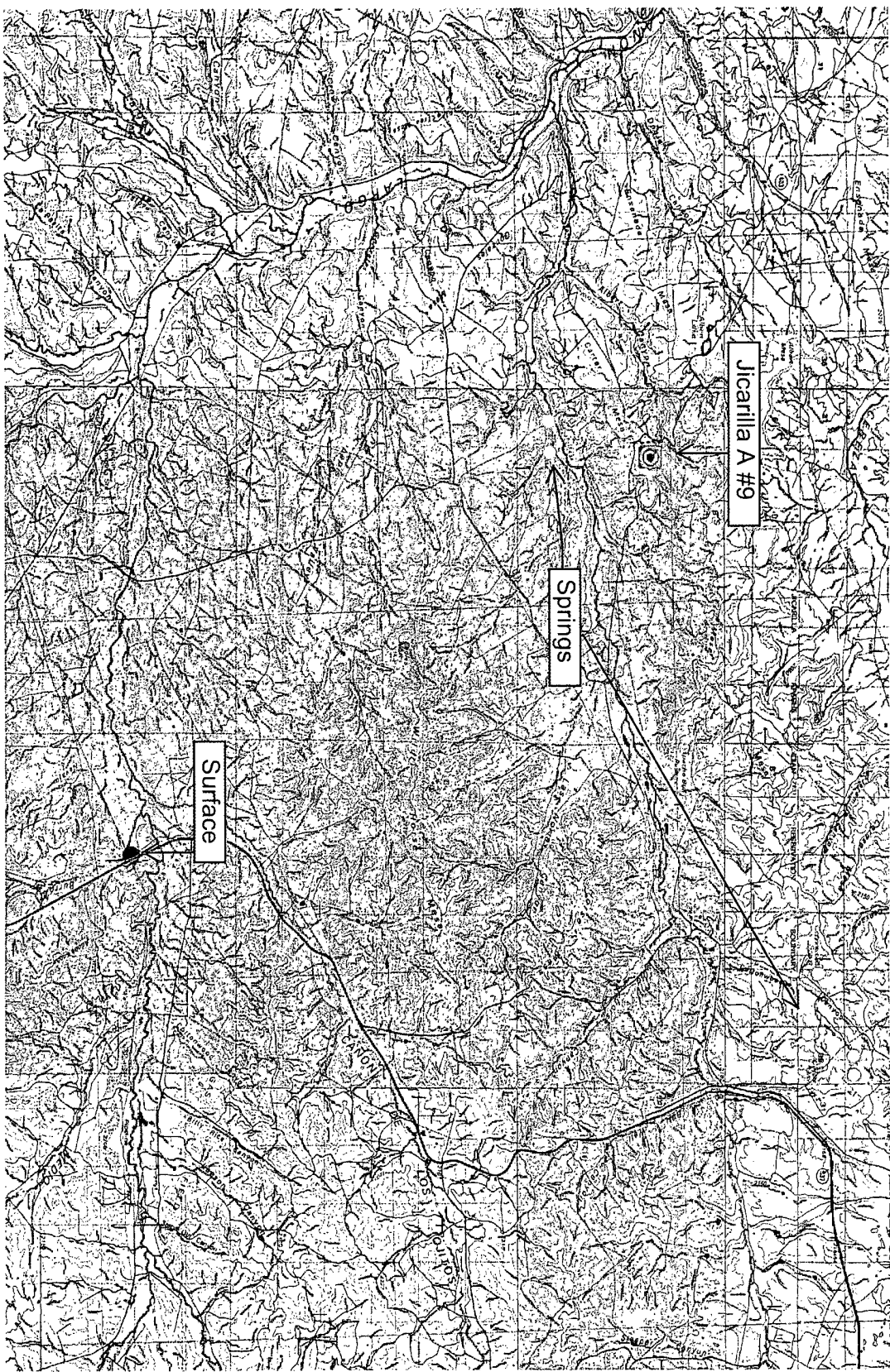
EFFECTIVE DATE:
JANUARY 5, 1989

Federal Emergency Management Agency

This is an official copy of a portion of the above referenced flood map. It was extracted using F-MIT On-Line. This map does not reflect changes or amendments which may have been made subsequent to the date on the title block. For the latest product information about National Flood Insurance Program flood maps check the FEMA Flood Map Store at www.msc.fema.gov

Appendix 07

Mines, Mills, & Quarries Map

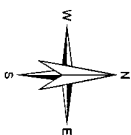


Jicarilla A #9

Springs

Surface

0 2 4mi



Petroleum Recovery
Research Center

Mines, Mills, Quarries - Jicarilla A #9

Figure: 07

D - Sec 20, 26N, 05N

Jan 20, 2010

API 30-039-21643

Appendix 08

**C-102 Location Plat
Facility Inspection Sheet
Below-Grade Tank Diagram**

ENERVEST OPERATING LLC

Below Grade Tank Observed Sitting Requirements

Lease Name & Well Number Jicarilla A-9
 API No. 3003921643
 Observed by Duane H
 Date Observed 10-8-09

MEASURED FROM THE BELOW-GRADE TANK: Yes No If not within limits, explain:

Continuously flowing water course > 300 ft.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Significant Watercourse, lakebed, sinkhole or playa lake > 200 feet	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Permanent Residence > 200 feet	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
School > 200 feet	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Hospital > 200'	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Institution or Church > 200'	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Private, domestic fresh water well or spring > 500 feet	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Any other fresh water well or spring > 1000 feet	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<u>Pond to West of Location OK</u> <u>POND > 1000' WEST</u>
Within incorporated municipal boundary of defined municipal fresh water field	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Wetland area > 500 feet	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Overlying a subsurface mine	<input type="checkbox"/>	<input checked="" type="checkbox"/>	

Distance to watercourse or dry wash should be to nearest edge
 36° 28. 61 N 36,483611
 107° 23. 33 W 107,392500

Please include distance & direction to all waterwells and/or wetland areas

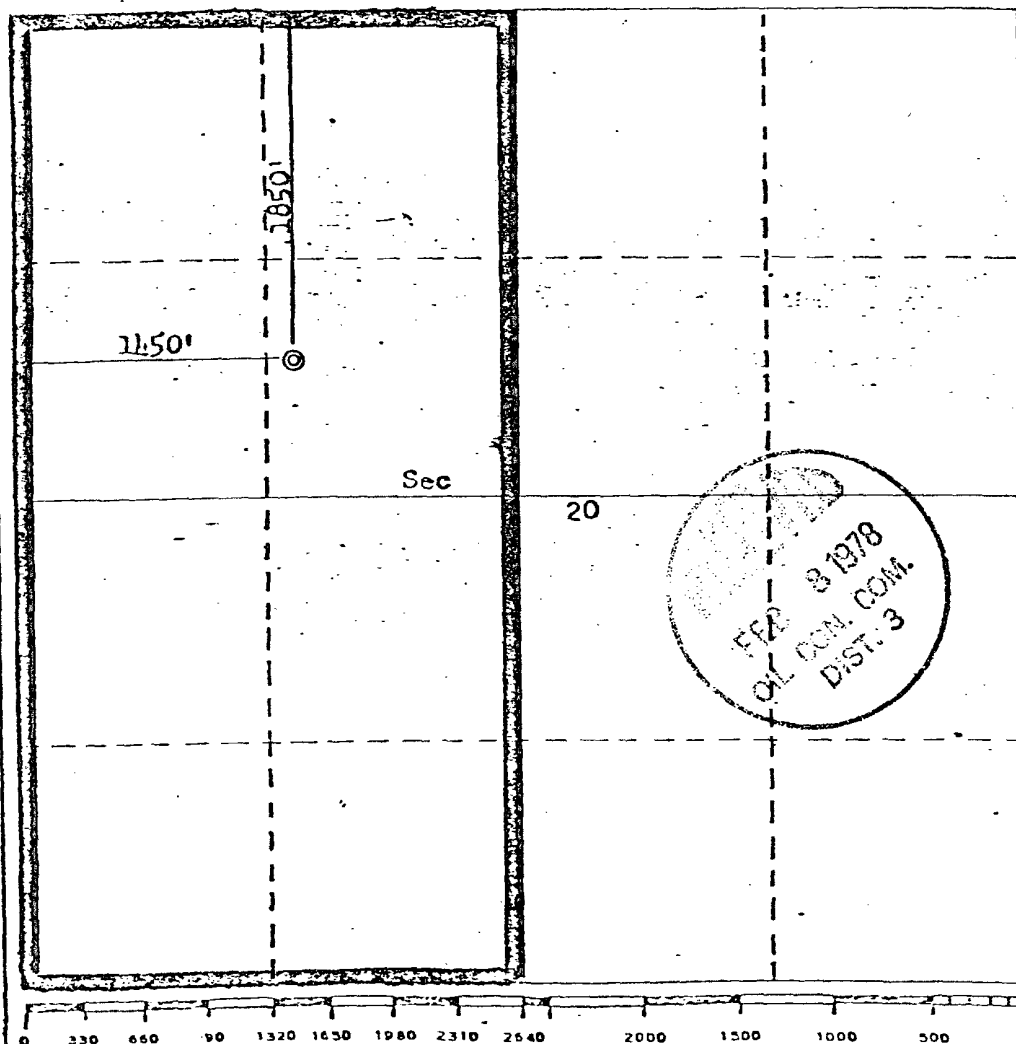
Each Below-Grade Tank needing to be permitted, needs a visual inspection
 of the above Criteria as per Rule 19.15.17.10

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Tenneco Oil Company		Lease Jicarilla "A"		Well No. 9	
Unit Letter F	Section 20	Township 26N	Range 5W	County Rio Arriba	
Actual Footage Location of Well: 1850 feet from the North line and 1450 feet from the West line					
Ground Level Elev. 6685	Producing Formation Tapacito Gallup		Pool Tapacito Gallup	Dedicated Acreage 320.00 W/2 Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?</p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes," type of consolidation <u>Joint Operating Agreement</u></p> <p>If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.</p>					



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Ed F. Drake
Position Production Analyst
Company Tenneco Oil Company
Date 1/26/78

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed December 30, 1977
Registered Professional Engineer and/or Land Surveyor Fred A. Kerr Jr.
Certificate No. 3950

30-039-21643 JICARILLA A #009 [306750]☒ **General Well Information****Status:** Active

Well Type: Gas
 Work Type: New
 Surface Location: D-20-26N-05W 980 FNL 835 FWL
 Lat/Long: 36.4770488030462 -107.388968771125
 GL Elevation: 6695

Direction:
 Lease Type: Jicarilla

Sing/Mult Compl: Commingled
 Potash Waiver:

Proposed Formation and/or NotesDepths

Proposed: 0

Measured: 6843
 Plugback Measured:

Formation Tops

Formation	Top	Method Obtained	Producing
Fruitland Formation	2660		
Pictured Cliffs Formation	3019		
Cliff House Formation	4691		
Point Lookout Formation	5118		

Event Dates

Initial APD Approval: 2/8/1978
 Most Recent APD Approval: 2/8/1978
 APD Cancellation:
 APD Extension Approval:
 Spud: 9/28/1978
 Approved Temporary Abandonment:
 Shut In Waiting For Pipeline:
 Plug and Abandoned Intent Received:
 Well Plugged:
 Site Release:
 Last Inspection: 10/9/2007

Current APD Expiration: 2/8/1980

Expiration:

Plugged, Not Released
 Expiration:
 Intention To Plug:
 Last MIT:

☒ **History**☒ **Comments****Operator**

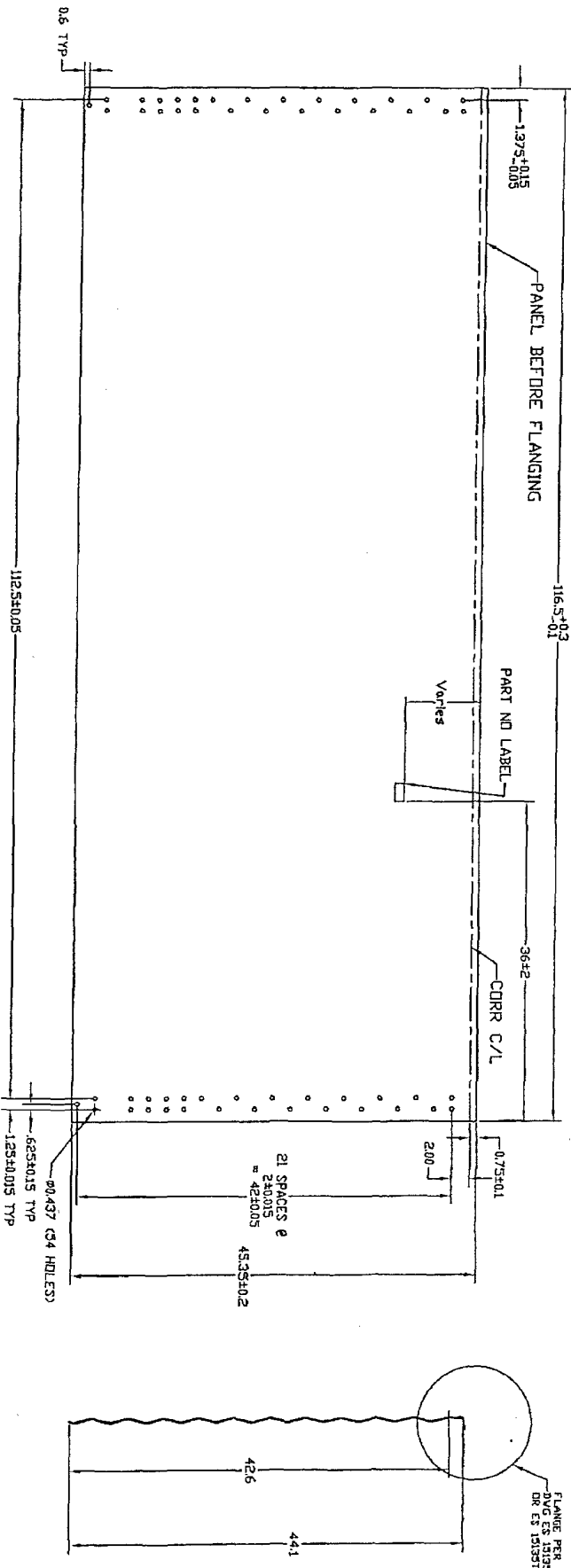
Company: [143199] ENERVEST OPERATING L.L.C.
 Address: 1001 FANNIN ST, STE 800
 HOUSTON, TX 77002
 Country:
 Main Phone:

☒ **Central Contact Person**

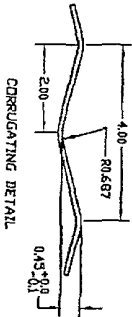
No district contact found.

☒ **Pits**☒ **Casing**

			Boreholes, Strings and Equipment Specifications			Specifications for Strings and Tubing			Strings Cemented and Intervals			Cement and Plug Description		
String/Hole Type	Taper	Date Set	Diameter	Top	Bottom (Depth)	Grade	Length	Weight	Bot of Cem	Top of Cem	Meth	Class of Cement	Sacks	Pressure Test (Y/N)
Hole 1	1		10.5	0	276		0	0.0	0	0			0	No
Surface Casing	1		8.625	0	276		0	0.0	276	0		Class C Cement	225	No
Hole 3	1		6.25	0	6843		0	0.0	0	0			0	No
Production Casing	1		4.5	0	6843		0	0.0	6843	0		Class C Cement	825	No
Tubing 1	1		2.375	0	5270		0	0.0	0	0			0	No



44' WALL PANEL BEFORE FLANGING

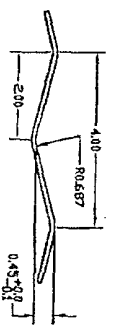
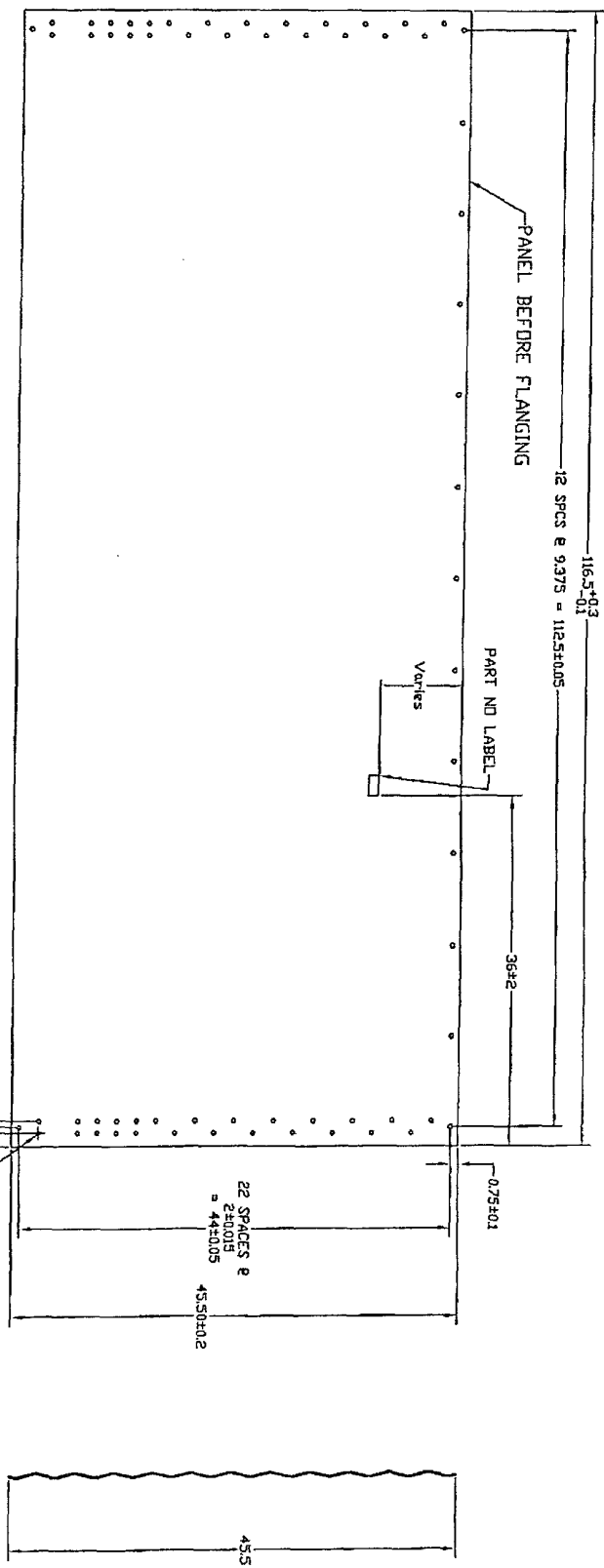


- MANUFACTURING NOTES:
1. CORRUPTOR CENTER OF CORR. ± .05
 2. HOLE BURR MAX. ± .01
 3. CUT OFF BURR MAX. ± .01
 4. CORNER HOLE TO HOLE DIAGONAL ± .15

REVISION		E.C.R.	BY	CH.
1	01.28.04	LOWERED CLAMP LOCATION 4'	A6786	RF BA
NO	DATE			

DIMENSIONS SHOWN ARE IMPERIAL UNITS SHOWN IN BRACKETS		DIMENSIONS SHOWN ARE IMPERIAL UNITS SHOWN IN BRACKETS	
TOLERANCES		TOLERANCES	
UNLESS OTHERWISE NOTED		UNLESS OTHERWISE NOTED	
IMPERIAL (in)	METRIC (mm)	IMPERIAL (in)	METRIC (mm)
±.005	±.13	±.005	±.13
±.010	±.25	±.010	±.25
ANGULAR ± 1°		ANGULAR ± 1°	

DESIGN	SEE CHART - ASTM A653 SS GR 50 G115 D11	BLANK SIZE	46.5 X 116.5	SURFACE AREA	500	WEIGHT (LBS)	1
RM	THIS DRAWING IS THE EXCLUSIVE PROPERTY OF WESTEEL						
RF	NO PART OF THIS DRAWING IS TO BE REPRODUCED IN ANY MANNER WITHOUT THE WRITTEN PERMISSION OF WESTEEL, a Division of JENCO'S ENGINEERED PRODUCTS						
CHKD	DRAWING TITLE	CONTAINMENT RING 44' WALL PANEL					
APPD	CUSTOMER	PRINTING DATE					
BA							
SIZE	DRAWING NO.	B ES 15510		1			
REV. NO.							



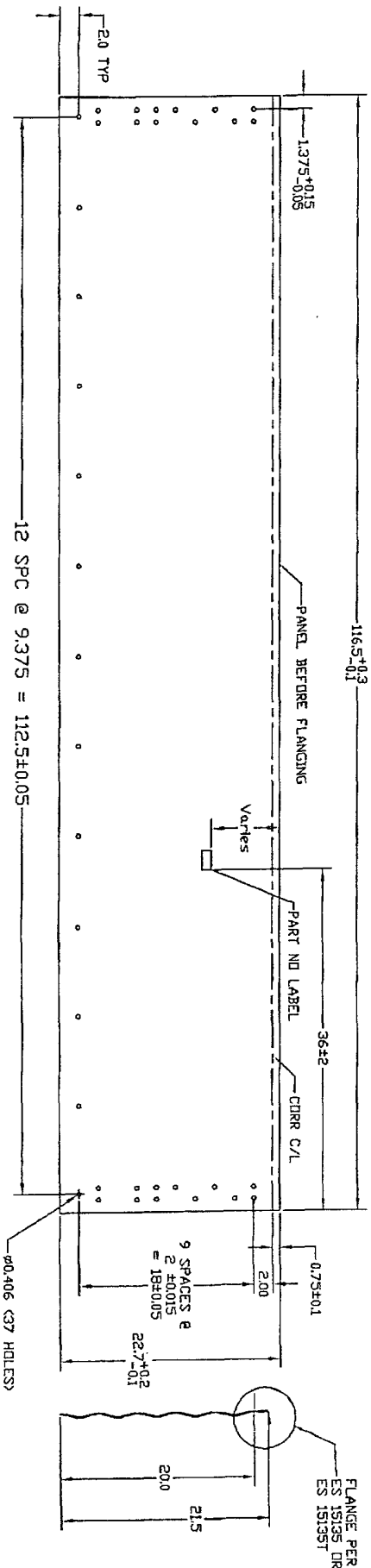
CORRUGATING DETAIL

44' WALL PANEL AFTER CORRUGATING AND PUNCHING

- MANUFACTURING NOTES:
1. CORRUGATING
 2. HOLE TO CENTER OF CORRUGATION ± .05
 3. HOLE TO CENTER OF CORRUGATION ± .05
 4. CUT OFF 3/8" MAX
 5. CORNER HOLE TO HOLE DIAGONAL ± .15

MATERIAL SPECIFICATIONS			
THICKNESS	BLANK WIDTH	WALL SHEET PART NO	WEIGHT (lbs)
NOMINAL	MINIMUM		
0.066	0.061	CW44571SF	97.7
0.139	0.130	CW44571OF	208.5

NO		DATE		REVISION		E.C.R. BY		CH	
<p>THESE DIMENSIONS ARE APERTURE UNLESS OTHERWISE NOTED</p> <p>UNLESS OTHERWISE NOTED</p> <p>APERTURE (in.) METRIC (mm)</p> <p>xxx ± .03 x ± .10 xx ± .10 xxx ± .010 xx ± .20 ANGULAR ± 1°</p>									
<p>SEE CHART - ASTM A683 SS GR 50 G15 D11</p> <p>46.5 x 116.5</p> <p>SCALE: 1" = 4'-0"</p> <p>DWN. (Y.M.A.D.) 04.12.01</p> <p>LOCATION WINNIPEG</p> <p>TYPE A-2000</p> <p>REV. NO.</p>									
<p>THIS DRAWING IS THE EXCLUSIVE PROPERTY OF WESTEEL AND ALL RIGHTS ARE RESERVED. NO PART OF THIS DRAWING MAY BE USED OR REPRODUCED IN ANY MANNER WITHOUT THE WRITTEN PERMISSION FROM WESTEEL, A DIVISION OF JENST'S ENGINEERED PRODUCTS.</p> <p>DRAWING TITLE: 44' FULL PANEL - 57' ONLY</p> <p>CUSTOMER: CONTAINMENT RING</p> <p>PRINTING DATE</p> <p>SIZE: DRAWING NO.</p> <p>B ES 15518</p> <p>0</p>									



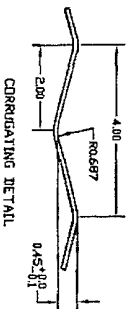
21 1/2' WALL PANEL LAYOUT BEFORE FLANGING

- MANUFACTURING NOTES:
1. CORRUGATION: SEE DETAIL
 2. HOLE BURR MAX: ± .05
 3. HOLE BURR MAX: ± .01
 4. CUT OFF BURR MAX: ± .01
 5. CORNER HOLE TO HOLE DIAGONAL: ± .15

MATERIAL SPECIFICATIONS			
THICKNESS	BLANK	WALL SHEET	WEIGHT
NOMINAL	MINIMUM	WIDTH	PART NO
0.066	0.061	23.3	C10514
			49.4

SLIT ON CENTER OF CORR
AFTER CORR/PUNCHING

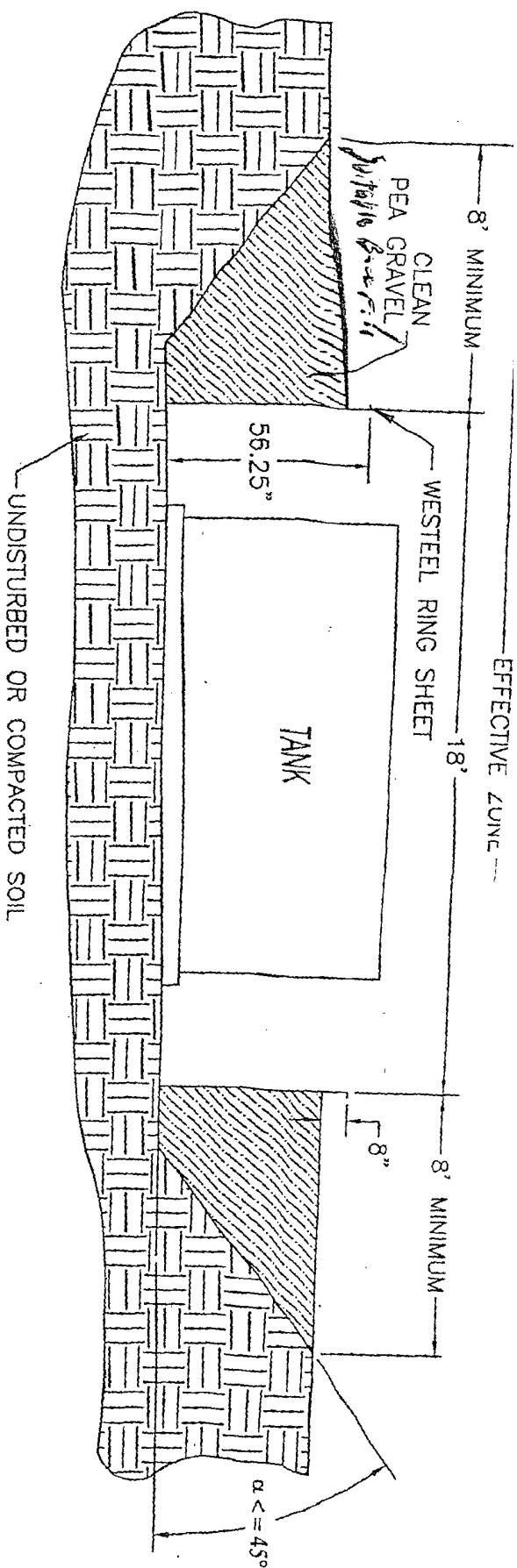
MANUFACTURING VIEW ONLY - DOUBLE PANEL AFTER
CORR & PUNCH, BEFORE SLITTING & FLANGING



NO	DATE	REVISION	E/C/R	BY	CH
1	06/12/06	CORRECTED HOLE PATTERN IN BOTTOM BLANK	AG998	RF	RF

REVISION	DATE	BY	CH
1	06/12/06	AG998	RF

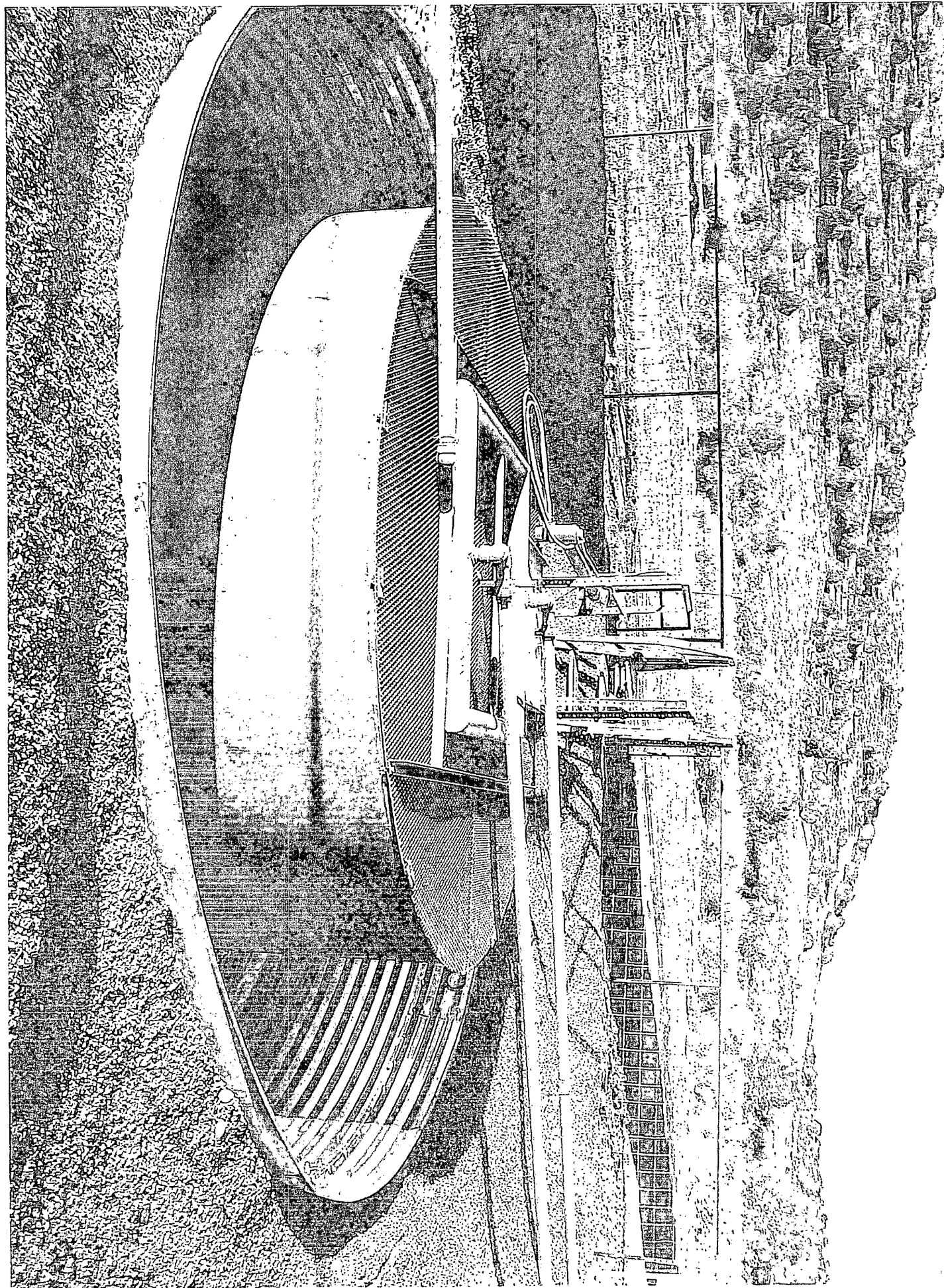
MATERIAL			
SEE CHART - ASTM A553 50 GR50 GHS DIL.	BLANK SIZE	46.6x116.5 (2 PCS)	SURFACE AREA
46.6x116.5 (2 PCS)	98.0813	98.0813	49.4
WESTTEEL	NO PART OF THIS DRAWING MAY BE USED OR REPRODUCED IN ANY MANNER WITHOUT WRITTEN PERMISSION FROM WESTTEEL, A DIVISION OF JENSEN ENGINEERING PRODUCTS	SIZE	BRANDING NO.
CONTAINMENT RING 22' WALL PANEL	PRINTING DATE	B	C10514
			1

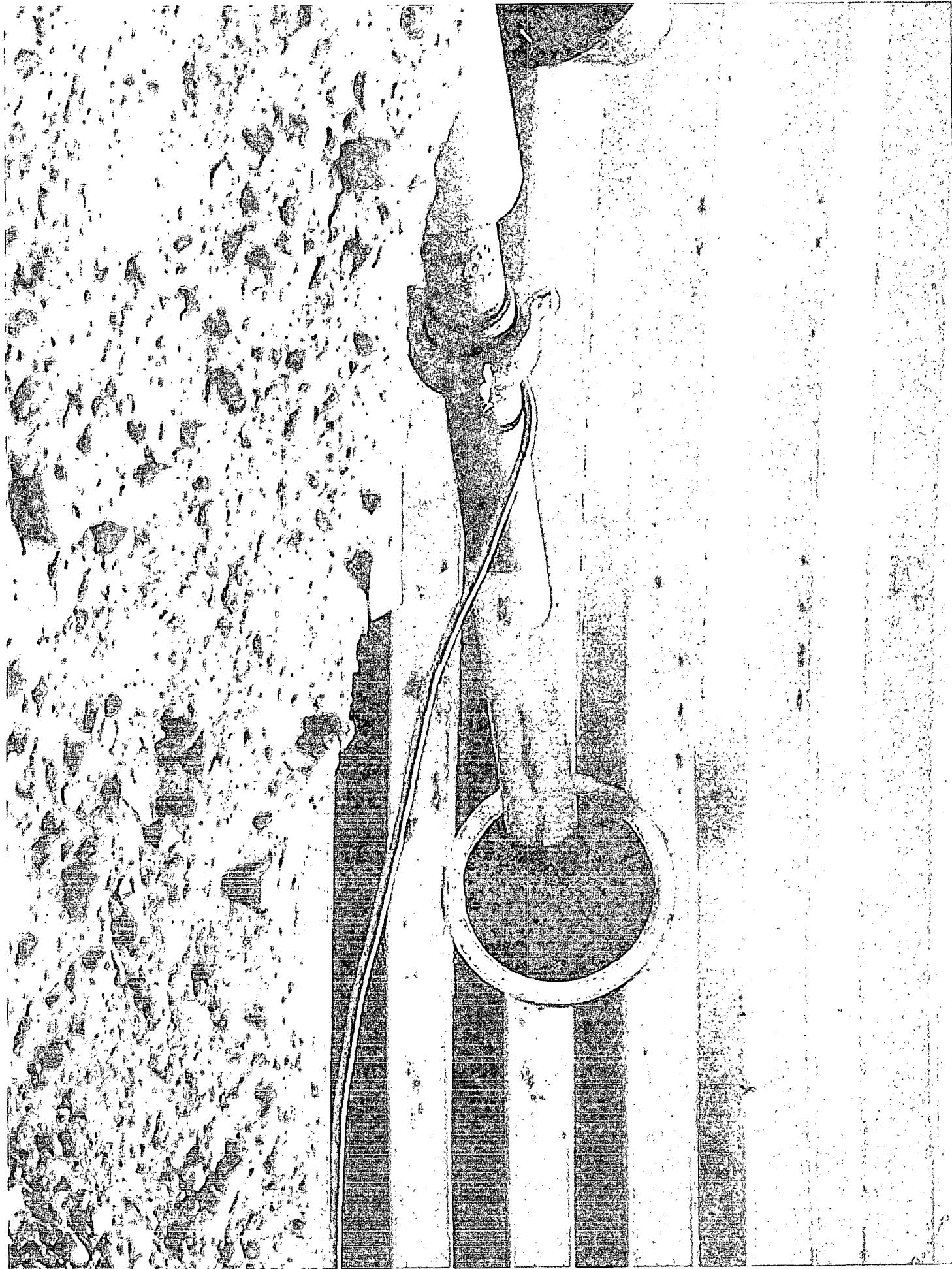


INSTALLATION INSTRUCTIONS & SITE REQUIREMENTS

1. EXCAVATE AS PER ABOVE
2. FOR BEST RESULTS, BACKFILL WITH CLEAN PEA GRAVEL (OR EQUIVALENT FREE FLOWING MATERIAL) EVENLY AROUND THE STRUCTURE, TAKING CARE NOT TO FILL IN ANY ONE AREA VERY HIGH RELATIVE TO OTHER AREAS, SO AS TO MAINTAIN THE STRUCTURE AS ROUND. WORKING AROUND THE STRUCTURE IN APPROXIMATELY 6" LIFTS IS RECOMMENDED. (NOTE: ALTERNATIVE MATERIALS CAN BE USED BUT CARE MUST BE TAKEN TO INSURE THAT THE EXTERNAL PRESSURES ACTING ON THE STRUCTURE REMAIN UNIFORM. IF NATIVE SOIL IS USED AS A BACKFILL MATERIAL, IT SHOULD BE UNIFORM IN CONSISTENCY, AND BE FREE OF LARGE ROCKS OR UNBROKEN CLUMPS, WHICH COULD RESULT IN UNEVEN LOADING).
3. THE COMPLETED STRUCTURE SHOULD EXTEND APPROXIMATELY 8" ABOVE GRADE
4. TO INSURE STRUCTURAL INTEGRITY, UNEVEN EXTERNAL WALL PRESSURE IS TO BE AVOIDED. NO VEHICLES OR OTHER SOURCES OF POINT LOADING SHOULD BE PERMITTED WITHIN THE EFFECTIVE ZONE (AS ILLUSTRATED).
5. WESTEEL IS NOT LIABLE FOR ANY DAMAGES OR INJURIES RESULTING FROM ANY FAILURE DUE TO IMPROPER INSTALLATION, IMPROPER SITE CONDITIONS, OR INADEQUATE MAINTENANCE OF THE SITE.

NOTE: THIS SYSTEM IS NOT DESIGNED FOR THE SECONDARY CONTAINMENT OF LIQUIDS, RATHER, TO ALLOW FOR INSPECTION OF THE TANK.



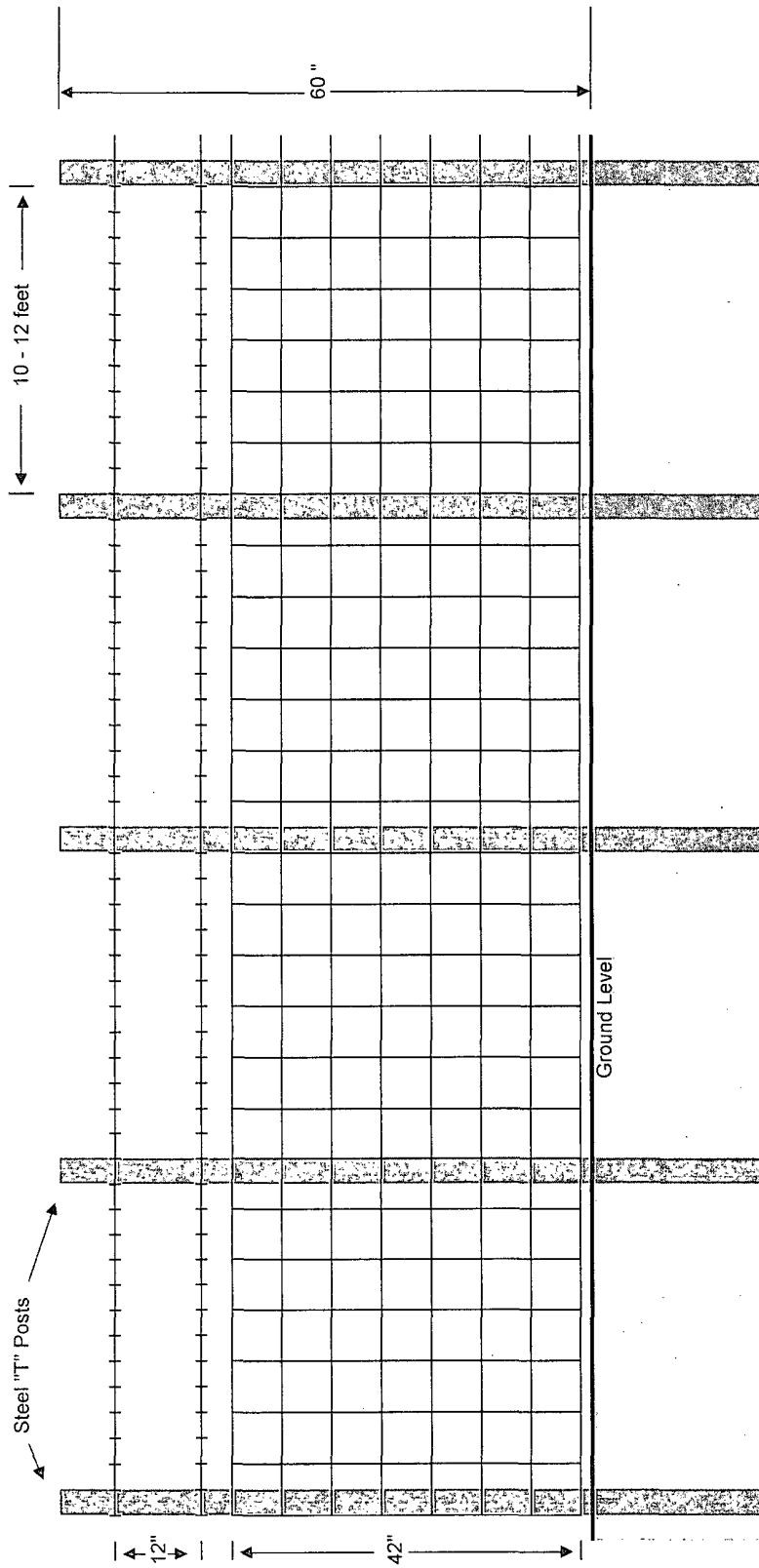


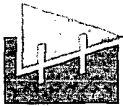
ENERVEST OPERATING, LLC

Proposed Alternative Fencing

Below-Grade Tank Construction

42" Hogwire Fence with 2 strands barbed-wire on top



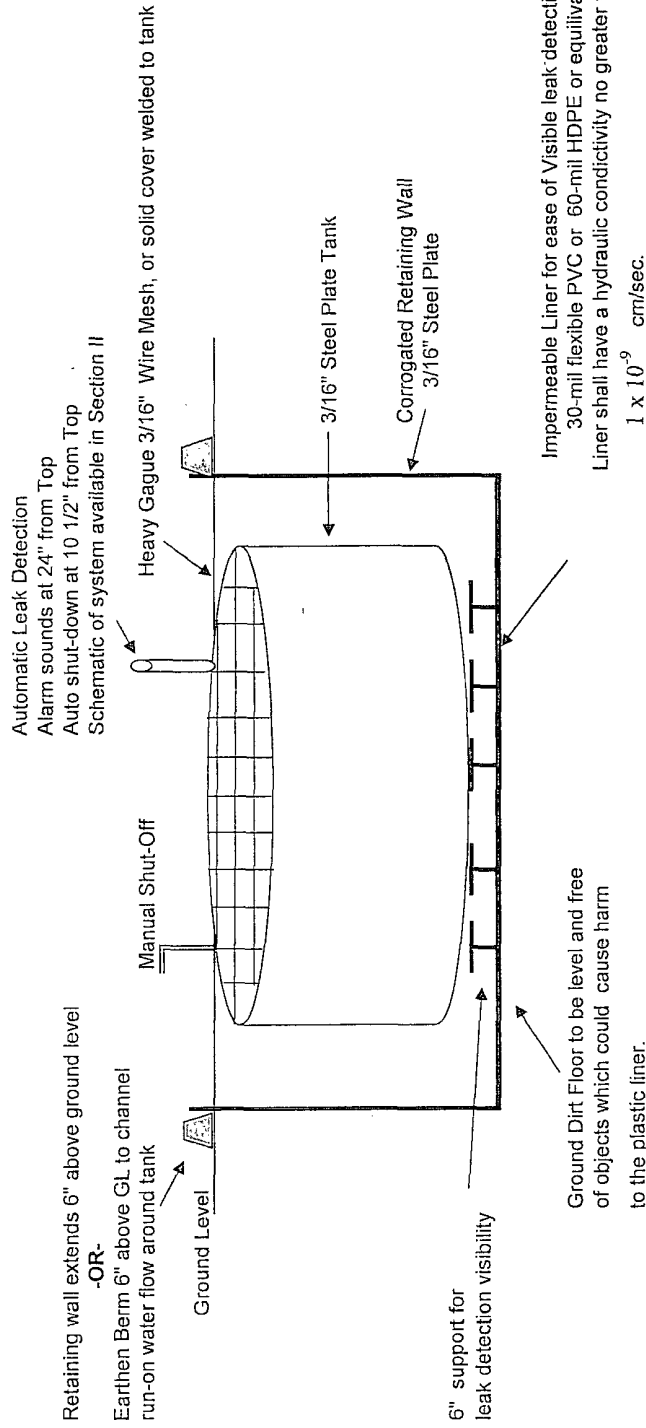


EnerVest Operating, LLC
Western Division

ENERVEST

Below-Grade Tank System

Gravity Fed - Produced Water



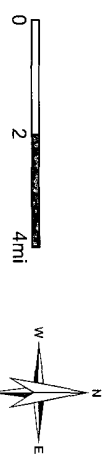
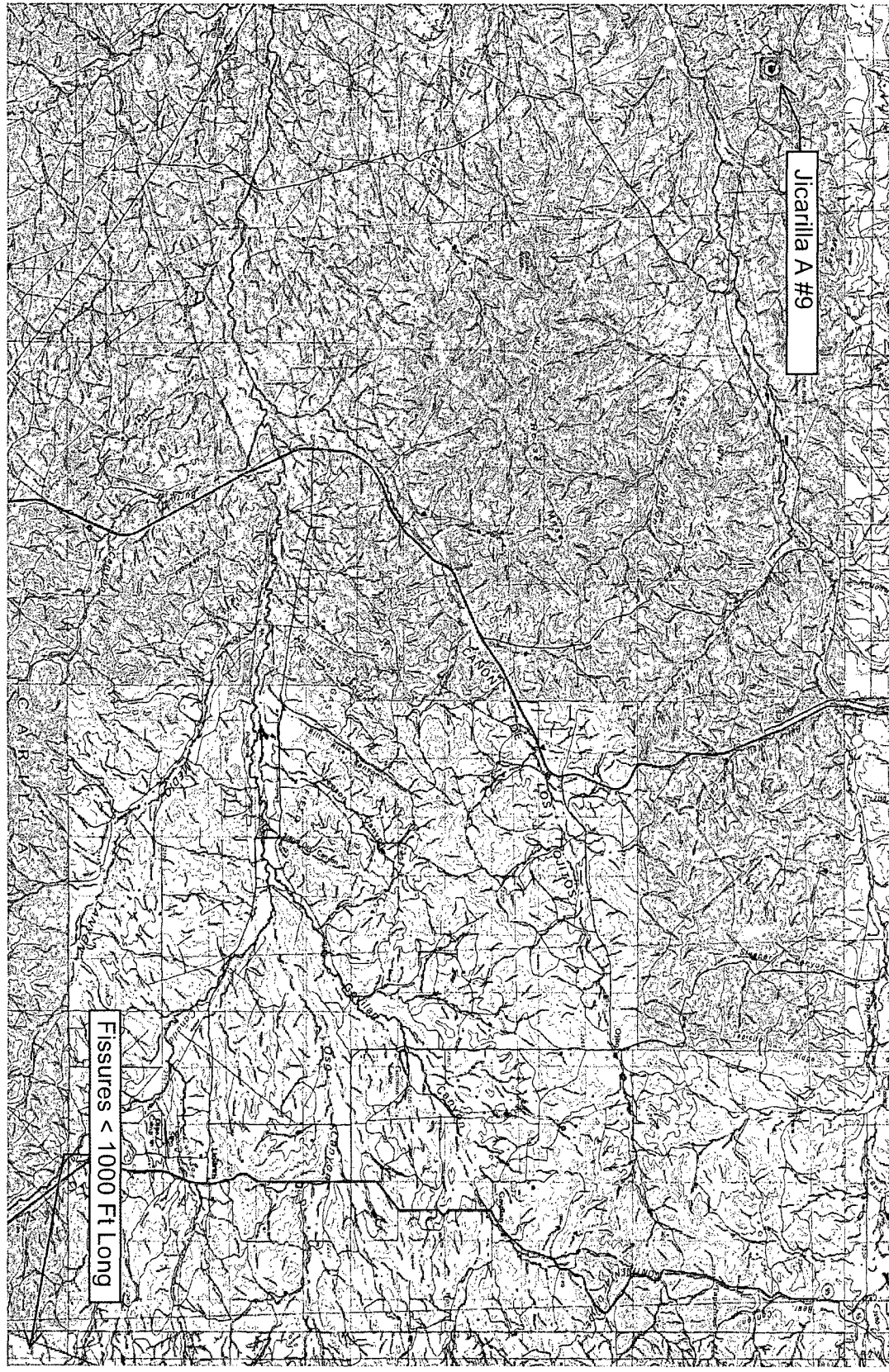
Below-Grade System Components

Tank Size		Excavation Areas	
Capacity	Dia x Height		
125 Bbl	15' x 4'	18' x 18' x 4'	Square
120 Bbl	12' x 6'	18' x 4'	Circular
100 Bbl	12' x 5'	18' x 5'	Circular

Tank size dependent upon water production & road conditions
Excavation Area size dependent upon tank size

Appendix 09

Karst Map



Petroleum Recovery
Research Center

Karst - Jicarilla A #9

Figure: 09

D - Sec 20, 26N, 05N

Jan 20, 2010

API 30-039-21643

REFERENCES

Wetland Map:

U. S. Fish and Wildlife Service
National Wetlands Inventory
Wetlands Mapper
www.fws.gov/wetlands/data/mapper

Floodplains map:

Federal Emergency Management Agency
National Flood Insurance Program
FIRM (Flood Insurance Rate Map)
Map Service Center
<http://msc.fema.gov/webapp/wcs/stores/servlet/FemaWelcomeView?storeId=10001&catalogId=10001&langId=-1>

Depth to Ground Water: Individual water well documentation.

State of New Mexico
Office of the State Engineer
New Mexico Water Rights Reporting System
http://www.ose.state.nm.us/waters_db_index.html

Subsurface Mines:

EMNRD
Mining & Minerals Division
Mines, Mills & Quarries Commodity Group
<http://www.emnrd.state.nm.us/MMD/index.htm>

Regional Hydrogeology:

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico; Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

Base Maps:

Petroleum Recovery Research Center
PRRC PitRule Web Mapping Portal
USGS Topo
TerraServer – US
www.pitrule.source3.com