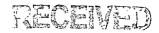
#### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**



APR 05 2011

1. Type of Well GAS  1. Unit Agreement Name Cauyon Largo Unit  2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M Unit B (NWNE), 1100' FNL & 1800' FEL, Section 11, T24N, R6W, NMPM  10. Field and Pool Basin Dakota 11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Notice of Intent X Abandonment Notice of Intent X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Final Abandonment Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations The subject well was P&A'd on 3/9/2011 per the attached report.  14. I hereby certify that the foregoing is true and correct.  Signed  15. Type of Federal or State Office use) APROVED BY Title Date  CONDITION OF APPROVAL, if any: Title Date  CONDITION OF APPROVAL, if any: Title Date  CONDITION OF APPROVAL, if any:  Title Type of specific points of the state		Sundry Notices and Reports on Wells	roton S	Field Office
1. Type of Well GAS  2. Name of Operator BURLINGTON HESQUIRGES OIL & GAS COMPANY LP 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M Unit B (NWNE), 1100' FNL & 1800' FEL, Section 11, T24N, R6W, NMPM  10. Field and Pool Basin Dakota 11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Authon Now Construction New Con		Surcay c	<del>1) 2011</del> 5.	Manacaman, .
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M Unit B (NWNE), 1100' FNL & 1800' FEL, Section 11, T24N, R6W, NMPM  10. Field and Pool Basin Dakota 11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent X Abandonment Non-Routine fracturing RECEIVED R				SF-078877
2. Name of Operator BURLINGTON  RESCURCES OIL & GAS COMPANY LP  3. Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M  Unit B (NWNE), 1100' FNL & 1800' FEL, Section 11, T24N, R6W, NMPM  10. Field and Pool Basin Dakota  11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Subraission  Type of Action  Now Construction	1.		6.	If Indian, All. or
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M Unit B (NWNE), 1100' FNL & 1800' FEL, Section 11, T24N, R6W, NMPM  10. Field and Pool Basin Dakota 11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Recomplision New Construction New Construction Non-Routine Fracturing Water Shat off Final Abandonment Altering Casing Casing Repair Water Shat off Conversion to Injection  13. Describe Proposed or Completed Operations The subject well was P&A'd on 3/9/2011 per the attached report.  14. I hereby certify that the foregoing is true and correct.  Signed  Tagana Crystal Tafoya Title: Staff Regulatory Technician Date 4/5/2004  Title: Staff Regulatory Technician Date 4/5/2004  Title Staff Regulatory Technician Date 4/5/2004  Title Staff Regulatory Technician Date 4/5/2004  Title Staff Regulatory Technician Date 4/5/2004		GAS		Tribe Name
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M Unit B (NWNE), 1100' FNL & 1800' FEL, Section 11, T24N, R6W, NMPM  10. Field and Pool Basin Dakota 11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Recomplision New Construction New Construction Non-Routine Fracturing Water Shat off Final Abandonment Altering Casing Casing Repair Water Shat off Conversion to Injection  13. Describe Proposed or Completed Operations The subject well was P&A'd on 3/9/2011 per the attached report.  14. I hereby certify that the foregoing is true and correct.  Signed  Tagana Crystal Tafoya Title: Staff Regulatory Technician Date 4/5/2004  Title: Staff Regulatory Technician Date 4/5/2004  Title Staff Regulatory Technician Date 4/5/2004  Title Staff Regulatory Technician Date 4/5/2004  Title Staff Regulatory Technician Date 4/5/2004			7	Unit Agreement Name
BURLINGTON  RESCURCES OIL & GAS COMPANY LP  3. Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No.  30-039-21963  4. Location of Well, Footage, Sec., T, R, M  Unit B (NWNE), 1100' FNL & 1800' FEL, Section 11, T24N, R6W, NMPM  10. Field and Pool Basin Dakota  11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  Type of Action  New Construction  Now Const	2.	Name of Operator	, .	
RESCURCES OIL & GAS COMPANY LP  3. Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No. 30-039-21963  4. Location of Well, Footage, Sec., T, R, M  Unit B (NWNE), 1100' FNL & 1800' FEL, Section 11, T24N, R6W, NMPM  10. Field and Pool Basin Dakota  11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Now Construction  Now Construction Now C				emijon zargo em
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-039-21963 10. Field and Pool Basin Dakota 11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent X Abandonment Notice of Intent X Abandonment Recompletion Non-Routine Fracturing Water Shut off Casing Repair Water Shut off Conversion to Injection  13. Describe Proposed or Completed Operations The subject well was P&A'd on 3/9/2011 per the attached report.  14. I hereby certify that the foregoing is true and correct. Signed  All Tapaya Crystal Tafoya Title: Staff Regulatory Technician Date  APPROVED BY CONDITION OF APPROVAL, if any: Title CONDITION OF APPROVAL, if any: Title Total State Scarce for Federal or State Office use) APPROVED BY Title Date  Date  Conversion to Injection  Title: Staff Regulatory Technician Date  APPROVED BY Title CONDITION OF APPROVAL, if any: Title Title Log Conversion to Injection  Title Title Total Total Total Total Total Total Title Total T		BESCUBCES OIL & GAS COMPANY LP		
PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M  Unit B (NWNE), 1100' FNL & 1800' FEL, Section 11, T24N, R6W, NMPM  10. Field and Pool Basin Dakota  11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  Notice of Intent  X Abandonment  Recompletion  New Construction			8.	Well Name & Number
4. Location of Well, Footage, Sec., T, R, M  Unit B (NWNE), 1100' FNL & 1800' FEL, Section 11, T24N, R6W, NMPM  10. Field and Pool Basin Dakota  11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  Notice of Intent  X Abandonment  Recompletion  Non-Routine Fracturing  Casing Repair  Water Shut off Conversion to Injection  13. Describe Proposed or Completed Operations  The subject well was P&A'd on 3/9/2011 per the attached report.  14. I hereby certify that the foregoing is true and correct.  Signed  Total Tafoya  Title: Staff Regulatory Technician  Title: Staff Regulatory Technician  Date 4/5/2004  Title  CONDITION OF APPROVAL, if any:  Title  Date  CONDITION OF APPROVAL, if any:  Title  Date  CONDITION OF APPROVAL, if any:  Title  Date  Date  Date  Date  Date  Date  Condition of Well, Footage, Sec., T, R, M  10. Field and Pool Basin Dakota  11. County and State Rio Arriba, NM  12. Charge of Plans  Non-Routine Fracturing  Non-Routine Fracturing  Conversion to Injection  RECEIVED  APPROVED BY  Title  Date  Date  Conversion to Injection  Title: Staff Regulatory Technician  Date 4/5/2004	3.	Address & Phone No. of Operator		Canyon Largo Unit 286
4. Location of Well, Footage, Sec., T, R, M  Unit B (NWNE), 1100' FNL & 1800' FEL, Section 11, T24N, R6W, NMPM  10. Field and Pool Basin Dakota  11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  Notice of Intent  X Abandonment  Recompletion  Non-Routine Fracturing  Casing Repair  Water Shut off Conversion to Injection  13. Describe Proposed or Completed Operations  The subject well was P&A'd on 3/9/2011 per the attached report.  14. I hereby certify that the foregoing is true and correct.  Signed  Total Tafoya  Title: Staff Regulatory Technician  Title: Staff Regulatory Technician  Date 4/5/2004  Title  CONDITION OF APPROVAL, if any:  Title  Date  CONDITION OF APPROVAL, if any:  Title  Date  CONDITION OF APPROVAL, if any:  Title  Date  Date  Date  Date  Date  Date  Condition of Well, Footage, Sec., T, R, M  10. Field and Pool Basin Dakota  11. County and State Rio Arriba, NM  12. Charge of Plans  Non-Routine Fracturing  Non-Routine Fracturing  Conversion to Injection  RECEIVED  APPROVED BY  Title  Date  Date  Conversion to Injection  Title: Staff Regulatory Technician  Date 4/5/2004		PO Box 4280 Farmington NM 87400 (505) 226 0700	0	ADI Wall No
4. Location of Well, Footage, Sec., T, R, M  Unit B (NWNE), 1100' FNL & 1800' FEL, Section 11, T24N, R6W, NMPM  10. Field and Pool Basin Dakota  11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  Notice of Intent  X Abandonment  Recompletion  New Construction  New Construction  New Construction  Non-Routine Friending  Casing Repair  Final Abandonment  Altering Casing  Conversion to Injection  13. Describe Proposed or Completed Operations  The subject well was P&A'd on 3/9/2011 per the attached report.  14. I hereby certify that the foregoing is true and correct.  Signed  Tapara  Crystal Tafoya  Title: Staff Regulatory Technician  Date 4/5 John  Conversion to Injection  Title: Staff Regulatory Technician  Date 4/5 John  Title Date  CONDITION OF APPROVAL, if any:  Title Date  CONDITION OF APPROVAL, if any:  Title USCS Caston 1001, make is a crine for any person knowingly and weilfully to make my department or agency of			9.	API Well No.
Unit B (NWNE), 1100' FNL & 1800' FEL, Section 11, T24N, R6W, NMPM  10. Field and Pool Basin Dakota  11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Type of Action  Notice of Intent  X Abandonment  Recompletion Non-Routine Fracturing New Construction Non-Routine Fracturing Water Shut off Conversion to Injection  13. Describe Proposed or Completed Operations The subject well was P&A'd on 3/9/2011 per the attached report.  14. I hereby certify that the foregoing is true and correct.  Signed  Crystal Tafoya  Title: Staff Regulatory Technician  Title: Staff Regulatory Technician  Date 4/5/304  CONDITION OF APPROVAL, if any: Title Date  CONDITION OF APPROVAL, if any: Title Date  CONDITION OF APPROVAL, if any:	4	Location of Well-Footage Sec. T. R. M.		30-039-21963
Unit B (NWNE), 1100' FNL & 1800' FEL, Section 11, T24N, R6W, NMPM  11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Change of Plans Other Recompletion Non-Routine Fracturing Water Shut off Final Abandonment Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations The subject well was P&A'd on 3/9/2011 per the attached report.  14. I hereby certify that the foregoing is true and correct.  Signed  Tafora Crystal Tafoya Title: Staff Regulatory Technician Date 4/5/304  (This space for Federal or State Office use) APPROVED BY Title Date CONDITION OF APPROVAL, if any: Title Date CONDITION OF APPROVAL, if any:	٦.	Location of Wen, Poolage, Sec., 1, 11, 11	10.	Field and Pool
Rio Arriba, NM		Unit B (NWNE), 1100' FNL & 1800' FEL, Section 11, T24N, R6W, NMPM		
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  Notice of Intent  X Abandonment  Recompletion New Construction Non-Routine Fracturing Casing Repair  Casing Repair  Water Shut off Final Abandonment Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations The subject well was P&A'd on 3/9/2011 per the attached report.  14. I hereby certify that the foregoing is true and correct.  Signed  Tafara Crystal Tafoya Title: Staff Regulatory Technician Date 4/5/304  (This space for Federal or State Office use)  APPROVED BY  Title  Title  Date  CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes in a crime for any person knowingly and writfully to make any department or agency of			11.	County and State
Type of Submission  Notice of Intent  X Abandonment Recompletion New Construction New Construction Non-Routine Fracturing Water Shut off Conversion to Injection  13. Describe Proposed or Completed Operations The subject well was P&A'd on 3/9/2011 per the attached report.  14. I hereby certify that the foregoing is true and correct.  Signed  Crystal Tafoya Crystal Tafoya Title: Staff Regulatory Technician Title: Staff Regulatory Technician Date  Page CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of				Rio Arriba, NM
Signed		Recompletion New Construction  X Subsequent Report Plugging Non-Routine Fracturing  Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection  Describe Proposed or Completed Operations	12	RECEIVED & SOLUTIONS DIV. DIST. 3
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of	Sign (Th	is space for Federal or State Office use)  PROVED BY		
the United States any taise, nections of frauditient statements of representations as to any matter whitin its jurisdiction.	Title !			

ASSEPTED FOR RECORD

APR 0 6 2011





WWGCD

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 \* fax: 505-325-1211

Burlington Resources Oil & Gas Company LP Canyon Largo Unit #286

March 10, 2011 Page 1 of 2

1100' FNL & 1800' FEL, Section 11, T-24-N, R-6-W Rio Arriba County, NM Lease Number: SF-078877 API#30-039-21963

**Plug and Abandonment Report** 

Notified BLM and NMOCD on 2/28/11

#### Plug and Abandonment Summary:

- 3/01/11 Road rig and equipment to location. Downhole Expert set 3-slip stop at 6280'. LO/TO equipment. RU. Check well pressures: tubing 600 PSI, casing 100 PSI and bradenhead light blow. Blow well down. Pump 30 bbls of water down tubing to kill DK perfs. ND wellhead. NU BOP, test. PU on tubing pulling 45,000# and remove hanger. Unable to work tubing free; felt tubing sting into CR. Pump 23 bbls of water down tubing; pressured up to 1000 PSI then pressure fell. Start pumping and establish circulation out casing with additional 10 bbls of water. Circulate 60 bbls of water; tubing free. TOH and tally 200 joints with wireline stinger. Note: tubing showed signs of scale and drilling mud. SI well. SDFD.
- 3/02/11 Open up well and blow down light pressure on bradenhead. RIH with bit, drill collars and tubing; tag at 6280'. Drill out existing CR at 6280'. Circulate well clean; 4.5" casing staying full. TOH with tubing and LD BHA. RU Basin Wireline. RIH and set 4.5" CIBP at 6360'. SI well. SDFD.
- 3/03/11 Open up well; no pressure. Run CBL from 6360' to surface. Found good cement from 6360' to 4900'. No cement from 4900' to 2500' and good cement from 2500' to 1360'. TIH and tag BP at 6360'.

**Plug #1 and #2 combined** with CIBP at 6360', spot 1<sup>st</sup> stage with 46 sxs Class B cement (54.28 cf) inside casing from 6360' to 5754' to cover the Dakota interval. PUH to 5773' and attempt to reverse circulate casing clean. Pump 50 bbls of water and circulate 1-2 bbls of light cement out bradenhead. SI bradenhead and started circulating about 4' to 5' from wellhead. Spot 2<sup>nd</sup> stage with 53 sxs Class B cement (62.54 cf) from 5773' to 5073' to cover the Gallup top.

TOH with tubing and LD stinger. SI well and WOC. SDFD.

3/07/11 RIH with wireline and tag cement at 4195'. J. Hagstrom, BLM, required tagging cement with tubing. PU bit with drill collars and RIH; tag at 4195'. PU down and tag at 5110'. TOC approved by J. Hagstrom, BLM. Procedure changed required by S. Mason, BLM, due to CBL log. Perforate 3 squeeze holes at 3705'. PU 4.5" DHS cement retainer and set at 3646'. Establish rate into squeeze holes ½ bpm at 1300#. circulation out bradenhead with 20 bbls of water.

**Plug #3** with CR at 3646' mix 74 sxs Class B cement (87.32 cf), squeeze 53 sxs outside casing and leave 21 sxs inside casing to cover the Mesaverde top. Note: excess cement above CR due to casing leaks.

TOH with tubing. SI well and WOC. SDFD.

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 \* fax: 505-325-1211

Burlington Resources Oil & Gas Company LP Canyon Largo Unit #286

March 10, 2011 Page 2 of 2

### Plug and Abandonment Summary Cont'd:

3/08/11 Open up well; no pressures. TIH and tag cement at 3405'. TOH with tubing and LD stinger. TIH open ended tubing to 2208'. Attempt to pressure test casing; circulated 1 bbl out bradenhead.

**Plug #4** mix and pump 69 sxs Class B cement (81.42 cf) with 2% CaCl2 inside casing from 2208' to 1300' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops. Note: excess cement due to casing leaks. TOH and LD tubing. SI well and WOC. Attempt to pressure test casing; leak. RIH and tag cement at 1371'. Perforate 3 squeeze holes at 270'. Establish circulation out bradenhead with 3 bbls of water.

**Plug #5** pump 159 sxs Class B cement (187.62 cf) down 5.5" casing from 270' to surface, circulate good cement out bradenhead. SI bradenhead and squeeze 16 sxs. SI well and WOC. SDFD.

3/09/11 Open up well, no pressures. Tag cement down 10' in 4.5" casing. ND BOP. Found cement down 3' in annulus. Monitor well. Issue Hot Work permit. Cut of wellhead.

Plug #6 spot 29 sxs Class B cement (34.22 cf) to surface to top off casing, annulus and install P&A marker. RD. MOL.

Jim Yates, Synergy, was on location. John Hagstrom, BLM, was on location.