

submitted in lieu of Form 3160-5
**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

APR 05 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
SF-078877
6. If Indian, All. or
Tribe Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
Canyon Largo Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Canyon Largo Unit 286

9. API Well No.

30-039-21963

4. Location of Well, Footage, Sec., T, R, M

Unit B (NWNE), 1100' FNL & 1800' FEL, Section 11, T24N, R6W, NMPM

10. Field and Pool
Basin Dakota

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

The subject well was P&A'd on 3/9/2011 per the attached report.



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 4/5/2011

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

APR 06 2011

FARMINGTON FIELD OFFICE

NMCCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Burlington Resources Oil & Gas Company LP

Canyon Largo Unit #286

March 10, 2011

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1100' FNL & 1800' FEL, Section 11, T-24-N, R-6-W

Rio Arriba County, NM

Lease Number: SF-078877

API#30-039-21963

Plug and Abandonment Report

Notified BLM and NMOCD on 2/28/11

Plug and Abandonment Summary:

- 3/01/11 Road rig and equipment to location. Downhole Expert set 3-slip stop at 6280'. LO/TO equipment. RU. Check well pressures: tubing 600 PSI, casing 100 PSI and bradenhead light blow. Blow well down. Pump 30 bbls of water down tubing to kill DK perfs. ND wellhead. NU BOP, test. PU on tubing pulling 45,000# and remove hanger. Unable to work tubing free; felt tubing sting into CR. Pump 23 bbls of water down tubing; pressured up to 1000 PSI then pressure fell. Start pumping and establish circulation out casing with additional 10 bbls of water. Circulate 60 bbls of water; tubing free. TOH and tally 200 joints with wireline stinger. Note: tubing showed signs of scale and drilling mud. SI well. SDFD.
- 3/02/11 Open up well and blow down light pressure on bradenhead. RIH with bit, drill collars and tubing; tag at 6280'. Drill out existing CR at 6280'. Circulate well clean; 4.5" casing staying full. TOH with tubing and LD BHA. RU Basin Wireline. RIH and set 4.5" CIBP at 6360'. SI well. SDFD.
- 3/03/11 Open up well; no pressure. Run CBL from 6360' to surface. Found good cement from 6360' to 4900'. No cement from 4900' to 2500' and good cement from 2500' to 1360'. TIH and tag BP at 6360'.
Plug #1 and #2 combined with CIBP at 6360', spot 1st stage with 46 sxs Class B cement (54.28 cf) inside casing from 6360' to 5754' to cover the Dakota interval. PUH to 5773' and attempt to reverse circulate casing clean. Pump 50 bbls of water and circulate 1-2 bbls of light cement out bradenhead. SI bradenhead and started circulating about 4' to 5' from wellhead. Spot 2nd stage with 53 sxs Class B cement (62.54 cf) from 5773' to 5073' to cover the Gallup top.
TOH with tubing and LD stinger. SI well and WOC. SDFD.
- 3/07/11 RIH with wireline and tag cement at 4195'. J. Hagstrom, BLM, required tagging cement with tubing. PU bit with drill collars and RIH; tag at 4195'. PU down and tag at 5110'. TOC approved by J. Hagstrom, BLM. Procedure changed required by S. Mason, BLM, due to CBL log. Perforate 3 squeeze holes at 3705'. PU 4.5" DHS cement retainer and set at 3646'. Establish rate into squeeze holes ½ bpm at 1300#. circulation out bradenhead with 20 bbls of water.
Plug #3 with CR at 3646' mix 74 sxs Class B cement (87.32 cf), squeeze 53 sxs outside casing and leave 21 sxs inside casing to cover the Mesaverde top. Note: excess cement above CR due to casing leaks.
TOH with tubing. SI well and WOC. SDFD.

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Plug and Abandonment Summary Cont'd:

- 3/08/11 Open up well; no pressures. TIH and tag cement at 3405'. TOH with tubing and LD stinger. TIH open ended tubing to 2208'. Attempt to pressure test casing; circulated 1 bbl out bradenhead.
Plug #4 mix and pump 69 sxs Class B cement (81.42 cf) with 2% CaCl₂ inside casing from 2208' to 1300' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops. Note: excess cement due to casing leaks. TOH and LD tubing. SI well and WOC. Attempt to pressure test casing; leak. RIH and tag cement at 1371'. Perforate 3 squeeze holes at 270'. Establish circulation out bradenhead with 3 bbls of water.
Plug #5 pump 159 sxs Class B cement (187.62 cf) down 5.5" casing from 270' to surface, circulate good cement out bradenhead. SI bradenhead and squeeze 16 sxs. SI well and WOC. SDFD.
- 3/09/11 Open up well, no pressures. Tag cement down 10' in 4.5" casing. ND BOP. Found cement down 3' in annulus. Monitor well. Issue Hot Work permit. Cut of wellhead.
Plug #6 spot 29 sxs Class B cement (34.22 cf) to surface to top off casing, annulus and install P&A marker. RD. MOL.

Jim Yates, Synergy, was on location.
John Hagstrom, BLM, was on location.