

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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APR 06 2011

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Black Hills Exploration & Production

3a. Address
3200 N 1st Street Bloomfield, NM 87413

3b. Phone No. (include area code)
(505) 634-1111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2025 FSL & 960 FWL NW/SW (Unit L) Section 14 T30N R3W

5. Lease Serial No.
Contract 461

6. If Indian, Allottee, or Tribe Name
Jicarilla Apache Tribe

7. If Unit or CA. Agreement Name and/or No.

8. Well Name and No.
Jicarilla 461 #1

9. API Well No.
30-039-24109

10. Field and Pool, or Exploratory Area
East Blanco Pictured Cliffs

11. County or Parish, State
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation Clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Black Hills Gas Resources has plugged & abandoned this well as follows:

3/31/11: 7:27 AM, Notified NMOCD of upcoming operations. 3/31/11: 7:35 AM, Notified JAT - BLM of upcoming operations.

4/1/11: MIRU A Plus Well Service Rig #6. HSM. SITP 0 psi. SICP 880 psi. BHP 0 psi. Bled well down. ND WH. NU BOP. TOH and LD 1.900" tbg. Make 4 1/2" csg scraper trip to 3631'. TOH. SWI. SDFN.

4/4/11: Set cmt retainer at 3603'. Pressure test 4 1/2" csg to 800 psi for 5 min, held ok. Mix & spot Cmt Plug #1 (44 sx, 52 cu ft, 15.6 ppg, 1.18 yield, class 'B' cmt) inside csg from 3603' to 3009'. TOH. RU wireline. RIH and perf for sqz at 2052' with 3 1/8" HSC gun, 3 holes. POH. Establish injection at 1 bpm with 500 psi. Set cmt retainer at 2002'. Mix & pump Cmt Plug #2 (36 sx, 42 cu ft, 15.6 ppg, 1.18 yield, class 'B' cmt) from 2052' to 1894'. Left 28 sx below cmt retainer and 8 sx above. Had light blow on bradenhead during work below cmt retainer. TOH. RU wireline. RIH and perf for sqz at 192' with 3 1/8" HSC gun, 3 holes. POH. Mix & pump Cmt Plug #3 (53 sx, 63 cu ft, 15.6 ppg, 1.18 yield, class 'B' cmt) from 192' to surface inside and outside csg. Circ 4 sx cmt returns to pit. SWI. SDFN. Rod Velarde, JAT-BLM on location.

4/5/11: ND BOP. Top of cmt inside 4 1/2" csg at 10'. Cut off wellhead. Top of cmt in 4 1/2" x 7 5/8" annulus at surface. RD rig. Set DH marker with 20 sx cmt. Release A Plus Rig #6

RCVD APR 12 '11
OIL CONS. DIV.

14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed)

Daniel Manus

Regulatory Technician

Title

Date

April 6 2011

Signature

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD