

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**APR 21 2011**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit D (NWNW), 875' FNL & 705' FWL, Section 10, T30N, R6W, NMPM

BHL: Unit A (NENE), 875' FNL & 720' FEL, Section 9, T30N, R6W, NMPM

5. Lease Number
NM-034166. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 30-6 Unit8. Well Name & Number
San Juan 30-6 Unit 1M

9. API Well No.

30-039-30625

10. Field and Pool
Blanco MV / Basin DK11. County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - ☐ Change of Plans**13. Describe Proposed or Completed Operations**

Burlington Resources would like to raise the approved Intermediate total vertical depth of 4450' to 4229', due to the Chacra being completed which is currently at 4329'. Troy Salyers (BLM) and Charlie Perrin (OCD) were contacted and concurred with this change. They requested that the cement volumes are adjusted accordingly. The revised Project Proposal is attached.

**BLM'S APPROVAL OR ACCEPTANCE OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS**

14. I hereby certify that the foregoing is true and correct.

Signed

Dollie L. Busse

Dollie L. Busse

Title Staff Regulatory Technician

Date 4/26/11

(This space for Federal or State Office use)

APPROVED BY Troy L. SalyersTitle Petroleum EngineerDate 4/26/2011

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

NMOCD AV

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 30-6 UNIT 1M

DEVELOPMENT

Lease:		AFE #: WAN.CDR.7483		AFE \$: 1,785,651.66	
Field Name: SAN JUAN		Rig: Aztec Rig 920		State: NM	County: RIO ARRIBA
Geologist:		Phone:		Geophysicist:	
Geoscientist:		Phone:		Prod. Engineer:	
Res. Engineer: McKee, Cory J		Phone: +1 505-326-9826		Proj. Field Lead:	
Phone:				Phone:	
Primary Objective (Zones):					
Zone	Zone Name				
FRR	BASIN DAKOTA (PRORATED GAS)				
RON	BLANCO MESAVERDE (PRORATED GAS)				
Location: Surface		Datum: Code: NAD 27			Directional
Latitude: 36.831944	Longitude: -107.456186	X:	Y:	Section: 10	Range: 006W
Footage X: 705 FWL	Footage Y: 875 FNL	Elevation: 6268	(FT)	Township: 030N	
Tolerance:					
Location: Bottom Hole		Datum: Code: NAD 27			Directional
Latitude: 36.831954	Longitude: -107.461056	X:	Y:	Section: 09	Range: 006W
Footage X: 720 FEL	Footage Y: 875 FNL	Elevation:	(FT)	Township: 030N	
Tolerance:					
Location Type: Restricted		Start Date (Est.): 1/1/2011		Completion Date:	Date In Operation:
Formation Data: Assume KB = 6280 Units = FT					
Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	MD (Ft)	Depletion (Yes/No)	BHP (PSIG)
BHT	Remarks				
Surface Casing	200	6080		<input type="checkbox"/>	12-1/4 hole. 200' 9 5/8" 32.3 ppf, H-40, STC casing. Cement with 159 cuft. Circulate cement to surface.
OJO ALAMO	2340	3940		<input type="checkbox"/>	
KIRTLAND	2425	3855		<input type="checkbox"/>	
FRUITLAND	2805	3475		<input type="checkbox"/>	Possible Gas
PICTURED CLIFFS	3240	3040		<input type="checkbox"/>	
LEWIS	3410	2870		<input type="checkbox"/>	
HUERFANITO BENTONITE	3937	2343		<input type="checkbox"/>	
Intermediate Casing	4229	2051		<input type="checkbox"/>	8 3/4" Hole. 7", 23 ppf, J-55, LTC Casing. Cement with 1010 cuft. Circulate cement to surface.
CHACRA	4329	1951		<input type="checkbox"/>	
UPPER CLIFF HOUSE	4845	1435		<input type="checkbox"/>	Gas
MASSIVE CLIFF HOUSE	5163	1117		<input type="checkbox"/>	420 Gas
MENEFEE	5189	1091		<input type="checkbox"/>	
POINT LOOKOUT	5478	802		<input type="checkbox"/>	
MANCOS	5875	405		<input type="checkbox"/>	
UPPER GALLUP	6743	-463		<input type="checkbox"/>	
GREENHORN	7465	-1185		<input type="checkbox"/>	
GRANEROS	7514	-1234		<input type="checkbox"/>	
TWO WELLS	7622	-1342		<input type="checkbox"/>	2100 Gas
UPPER CUBERO	7647	-1367		<input type="checkbox"/>	
LOWER CUBERO	7683	-1403		<input type="checkbox"/>	
ENCINAL	7745	-1465		<input type="checkbox"/>	

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 30-6 UNIT 1M

DEVELOPMENT

Total Depth	7802	-1522	<input type="checkbox"/>	6-1/4" hole, 4-1/2" 11.6 ppf, J-55/L-80, LTC casing. Cement w/ 459 cuft. Circulate cement a minimum of 100' inside the previous casing string.
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Reference Wells:

Reference Type	Well Name	Comments
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Logging Program:

Intermediate Logs: ☐ Log only if show ☐ GR/ILD ☐ Triple Combo

TD Logs: ☐ Triple Combo ☐ Dipmeter ☐ RFT ☐ Sonic ☐ VSP ☐ TDT ☒ Other

Est TD ~57 below T/Encn. Mud loggers will call TD. Mud log from ~100' above the top of the Greenhorn to TD.

Additional Information:

Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks
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