

(October 1990)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 13 2011

Farmington Field Office

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079035 4

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

SCOTT FEDERAL 6N

9. API WELL NO.

30-039-30669

10. FIELD AND POOL, OR WILDCAT

BLANCO MESAVERDE

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 17, T26N, R6W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConcoPhillips Company

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface J (NW/SE), 1500' FSL & 2005' FEL

At top prod. interval reported below P (SE/SE), 777' FSL & 1214' FEL

At total depth P (SE/SE), 777' FSL & 1214' FEL

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

08/25/10

16. DATE T.D. REACHED

11/15/10

17. DATE COMPL. (Ready to prod.)

03/30/11

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6743' KB 6759'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

MD 7789' / 7622' VD

21. PLUG, BACK T.D., MD & TVD

MD 7764' / 7597' VD

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 5441' - 5802'

25. WAS DIRECTIONAL
SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	350'	12 1/4"	Surface, 255sx(326cf-58bbbls)	23bbbls
7" / J-55	23#	5080'	8 3/4"	ST @ 2818'	
4 1/2" / L-80	11.6#	7785'	6 1/4"	Surface, 661sx(1353cf-241bbbls)	55bbbls
				TOC@4540', 197sx(399cf-71bbbls)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7637'	
					4.7# / L-80		

31. PERFORATION RECORD (Interval, size and number)

Point Lookout w/ .34" diam.
1SPF @ 5441' - 5820' = 26 Holes

MV Total Holes = 26

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Acidize w/ 10bbbls 15% HCL. Frac'd w/ 33,642gals 70% Slickwater N2
Foam w/ 96,511# of 16/30 Arizona Sand. N2:1,268,400SCF.

33. PRODUCTION

DATE FIRST PRODUCTION

03/23/11 GRS

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

FLOWING

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

03/24/11

HOURS TESTED

1hr.

CHOKE SIZE

1/2"

PROD'N FOR
TEST PERIOD

OIL--BBL

0 / bph

GAS--MCF

20 mcf / h

WATER--BBL

trace / bwph

GAS-OIL RATIO

FLOW. TUBING PRESS.

SI-526psi

CASING PRESSURE

SI-846psi

CALCULATED
24-HOUR RATE

OIL--BBL

0 bpd

GAS--MCF

477 mcf / d

WATER--BBL

1 / bwph

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3088AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Staff Regulatory Technician

DATE

04/11/11

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

OIL CONS. DIV.
DIST. 3

API # 30-039-30669	SCOTT FEDERAL 6N		
Ojo Alamo	2469'	2653'	White, cr-gr ss.
Kirtland	2653'	2856'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2856'	3175'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3175'	3349'	Bn-Gry, fine grn, tight ss.
Lewis	3349'	3631'	Shale w/siltstone stringers
Huerfano Bentonite	3631'	4080'	White, waxy chalky bentonite
Chacra	4080'	4861'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Mesa Verde	4861'	4888'	Light gry, med-fine gr ss, carb sh & coal
Menefee	4888'	5439'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5439'	5828'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	5828'	6550'	Dark gry carb sh.
Gallup	6550'	7376'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh
Greenhorn	7376'	7435'	Highly calc gry sh w/thin lmst.
Graneros	7435'	7489'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7489'	7764'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks
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