

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078424

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

SAN JUAN 29-7 UNIT 53M

9. API WELL NO.

30-039-30801

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

RCVD APR 29 '11

Sec. 27, T29N, R7W
OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit F (SENW), 1590' FNL & 2140' FWL,

At top prod. interval reported below Unit B (NWNE), 715' FNL & 1999' FEL,

At total depth Unit B (NWNE), 715' FNL & 1999' FEL,

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED
11/4/10

16. DATE T.D. REACHED
12/11/10

17. DATE COMPL. (Ready to prod.)
3/22/11

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8395' MD / 8101' VD

21. PLUG, BACK T.D., MD & TVD

8393' MD / 8099' VD

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota - 8192' - 8378'

25. WAS DIRECTIONAL
SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8 / H-40	32.3#	235'	12 1/4"	Surface, 76sx(122cf-22bbbls)	5 bbbls
7" / J-55	23#	4730'	8 3/4"	Stage tool @ 3325' 602 sx (1441 cf - 256 bbbls)	TOC @ 400'
4-1/2" / L-80	11.6#	8394'	6-1/4"	TOC @ 1000', 272sx(549cf-98 bbbls)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8280'	
					4.7# / L-80		

31. PERFORATION RECORD (Interval, size and number)

Dakota w/ .34" diam.
2SPF @ 8305' - 8378' = 30 holes
1SPF @ 8192' - 8284' = 16 holes
DK Total Holes = 46

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

8192' - 8378'

Acidize w/ 10bbbls 15% HCL. Frac'd w/ 33,012 gal 70% foam
slickwater w/40,356 # 20/40 TLC sand & 1,842,000 scf N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
3/8/11 GRU		FLOWING					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL		GAS-OIL RATIO
3/22/11	1hr.	1/2"	→	trace	26 mcf	trace		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF		WATER—BBL		OIL GRAVITY-API (CORR.)
SI - 537 psi	SI-474 psi	→	0	619 mcfd		4 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a Mesaverde / Dakota commingled well under DHC Order 3432 AZ

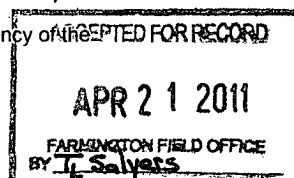
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Cynthia Tabares TITLE Staff Regulatory Tech DATE 4/20/11

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDAV



API # 30-039-30801		San Juan 29-7 Unit #53M	
Ojo Alamo	2834'	3034'	White, cr-gr ss.
Kirtland	3034'	3622'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3622'	3922'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3922'	4087'	Bn-Gry, fine grn, tight ss.
Lewis	4087'	4462'	Shale w/siltstone stringers
Huerfanito Bentonite	4462'	4914'	White, waxy chalky bentonite
Chacra	4914'	5461'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Mesa Verde	5461'	5764'	Light gry, med-fine gr ss, carb sh & coal
Menefee	5764'	6108'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	6108'	6633'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	6633'	7364'	Dark gry carb sh.
Gallup	7364'	8088'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh
Greenhorn	8088'	8139'	Highly calc gry sh w/thin lmst.
Graneros	8139'	8190'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	8190'	8395'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks
Morrison	nde		Interbed grn, brn & red waxy sh & fine to coarse grn ss