

APR 20 2011

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

AMENDED

5. LEASE DESIGNATION AND SERIAL NO.

SF-078424

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

SAN JUAN 29-7 UNIT 53M

9. API WELL NO.

30-039-30801

10. FIELD AND POOL, OR WILDCAT

BLANCO MESAVERDE

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 27, T29N, R7W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit F (SENW), 1590' FNL & 2140' FWL,

At top prod. interval reported below Unit B (NWNE), 715' FNL & 1999' FEL,

At total depth Unit B (NWNE), 715' FNL & 1999' FEL,

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPURRED

11/4/10

16. DATE T.D. REACHED

12/11/10

17. DATE COMPL. (Ready to prod.)

3/22/11

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8395' MD / 8101' VD

21. PLUG, BACK T.D., MD & TVD

8393' MD / 8099' VD

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4918' - 5867'

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	235'	12 1/4"	Surface, 76sx(122cf-22bbbls)	5 bbls
7" / J-55	23#	4730'	8 3/4"	Stage tool @ 3325'; sx (1441 cf - 256 bbls)	602
4-1/2" / L-80	11.6#	8394'	6-1/4"	TOC @ 1000'; sx (549 cf - 98 bbls)	272

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8280'	

4.7# / L-80

31. PERFORATION RECORD (Interval, size and number)

Point Lookout w/ .34" diam.
1SPF @ 5942' - 6578' = 25 holes
UMF/Cliffhouse w/ .34" diam.
1SPF @ 5575' - 5867' = 25 holes
Lewis w/ .34" diam.
1SPF @ 4918' - 5364' = 25 Holes
MV Total Holes = 75

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5942' - 6578'

Acidize w/ 10bbbls 15% HCL. Frac'd w/ 38,766 gal 70 Q slickwater w/104,385 # 20/40 Brady sand & N2:1,288,000 scf N2

5575' - 5867'

Acidize w/ 10bbbls 15% HCL. Frac'd w/ 37212gals 70% N2 Slick/foam w/ 102,680# of 20/40 Brady Sand. N2:1,164,000SCF.

4918' - 5364'

Acidized w/10 bbls 15% HCL, Frac'd w/ 33,432 gal 75Q Visco Elastic foam w/130,015# 20/40 Barady sand & 1,957,000 scf N2.

33. PRODUCTION

DATE FIRST PRODUCTION 3/8/11 GRU PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) FLOWING WELL STATUS (Producing or shut-in) SI

DATE OF TEST 3/14/11 HOURS TESTED 1hr. CHOKER SIZE 1/2" PROD'N FOR TEST PERIOD trace OIL-BBL 112 mcf GAS-MCF 375 bwp WATER-BBL .375 bwp GAS-OIL RATIO

FLOW. TUBING PRESS. SI-537 psi CASING PRESSURE SI-474 psi CALCULATED 24-HOUR RATE .5 bopd OIL-BBL 2707 mcf GAS-MCF 9 b wpd WATER-BBL OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a Mesaverde / Dakota commingled well under DHC Order 3432 AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Cristal Taboia TITLE

Staff Regulatory Tech

DATE 4/20/11

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

APR 21 2011

FARMINGTON FIELD OFFICE
BY T. Salyers

RCVD APR 29 '11
OIL CONS. DIV.
DIST. 3

API # 30-039-30801		San Juan 29-7 Unit #53M			
Ojo Alamo	2834'	3034'	White, cr-gr ss.	Ojo Alamo	2834'
Kirtland	3034'	3622'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3034'
Fruitland	3622'	3922'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3622'
Pictured Cliffs	3922'	4087'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3922'
Lewis	4087'	4462'	Shale w/siltstone stringers	Lewis	4087'
Huerfanito Bentonite	4462'	4914'	White, waxy chalky bentonite	Huerfanito Bent.	4462'
Chacra	4914'	5461'	Gry fn grn silty, glauconitic sd stone w/drkc gry shale	Chacra	4914'
Mesa Verde	5461'	5764'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5461'
Menefee	5764'	6108'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5764'
Point Lookout	6108'	6633'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6108'
Mancos	6633'	7364'	Dark gry carb sh.	Mancos	6633'
Gallup	7364'	8088'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7364'
Greenhorn	8088'	8139'	Highly calc gry sh w/thin lmst.	Greenhorn	8088'
Graneros	8139'	8190'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8139'
Dakota	8190'	8395'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8190'
Morrison	nde		Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	nde