Submit 3 Copies To Appropriate District Ciffice District I State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-039-30902 5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE STEE
District IV Santa Fe, NM 8/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	E-2825-10
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name  Harvey A
1. Type of Well: Oil Well Gas Well Other	8. Well Number 3M
2. Name of Operator	9. OGRID Number
Burlington Resources Oil Gas Company LP	14538
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	10. Pool name or Wildcat  Blanco MV / Basin DK
4. Well Location	Dianco MV / Dashi DK
Unit Letter G: 1435 feet from the North line and 196	69 feet from the East line
Section 32 Township 27N Range 7W	NMPM Rio Arriba County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
6595' GR	The state of the s
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR COMMENCE DRI  PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT DOWNHOLE COMMINGLE	ILLING OPNS. P AND A
OTHER: ☐ Change of Plans OTHER: ☐	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: At or recompletion.	
Burlington Resources would like to deepen the surface casing for this well from the (OCD) was contacted and approved this request requiring the cement volumes be a Proposal is attached.	
Spud Date: Rig Released Date:	
Spud Date.	
	11.12.6
I hereby certify that the information above is true and complete to the best of my knowledg	e and belief.
SIGNATURE / Alle Cusse TITLE Staff Regulatory	Technician DATE 4/21/11
Type or print name Dollie L. Brisse E-mail address: dollie.l.busse@conocophil  For State Use Only	
APPROVED BY	RIC1 # 3 MAY 1 1 2011
APPROVED BY: // TITLE TITLE Conditions of Approval (if any):	DATE
Conditions of Approval (if any):  RECEIVED  OIL CONS. DIV. DIST. 3  OUL CONS. DIV. DIST. 3	123 A

et



## PROJECT PROPOSAL - New Drill / Sidetrack

### San Juan Business Unit

### HARVEY A 3M

#### **DEVELOPMENT**

Lease:					AFE #: W	AN.CDR	.8544			AFE \$: 1,505,344.85
Field Name: SAN	JUAN		Rig: A	ztec Rig 67	3		State	e: NM	County: RIO ARRIBA	API #: 3003930902
Geologist:			Phone	:		Geop	hysicist:			Phone:
Geoscientist:			Phone			Prod.	Enginee	r:		Phone:
Res. Engineer:			Phone			Proj.	Field Lea	d:		Phone:
Primary Object	ive (Zones):									
Zone	Zone Name									
FRR		TA (PRORATE								
RON	BLANCO MES	SAVERDE (PR	ORATE	ED GAS)						
· · · · · · · · · · · · · · · · · · ·		Datum Cod	ia: NA	D 07						G Harring L.
Location: Surface				<u> </u>					0 11 22	Straight Hole
Latitude: 36.5326		ude: -107.59		X:		Y:			Section: 32	Range: 007W
Footage X: 1969	FEL Footag	ge Y: 1435 FN	IL	Elevation:	6595	(FT)	Townsh	ip: 0271	N	
Tolerance:									MAKA	
Location Type: Ye	ear Round		Start D	Pate (Est.):	1/1/2011	Co	mpletion	Date:	Date In	Operation:
Formation Data:	Assume KB	= 6610 L	Jnits =	FT						
Formation Call &		Depth	SS	MD	Depletion	BHP	ВНТ		Rema	rks
Casing Points Surface Casing		(TVD in Ft)	(Ft)	(Ft)	(Yes/No)	(PSIG)	1	12.1/4		
Surface Casing		360	6250		U				hole. 360' 9 5/8" 32.3 t with 188 cuft. Circulate	
NACIMIENTO		537	6073							
OJO ALAMO		2030	4580							
KIRTLAND		2179	4431							
FRUITLAND		2421	4189					Possible	e Gas	
PICTURED CLIFFS		2823	3787							
LEWIS		2958	3652							
HUERFANITO BEN	TONITE	3316	3294						77.71	
CHACRA		3734	2876				<del></del>	· · · · · · · · · · · · · · · · · · ·		
UPPER CLIFF HOU	SE	4358	2252					Gas; Es	st. Top Perf - 4361 (225	0)
MASSIVE CLIFF HO	DUSE	4518	2092			91		Gas		
MENEFEE		4540	2070		<u> </u>				······································	
Intermediate Casin	ıg	4690	1920						Hole. 7", 20/23 ppf, J-5 t with 1057 cuft. Circula	
POINT LOOKOUT		5105	1505				······································			
MANCOS		5449	1161							
UPPER GALLUP		6262	348							
GREENHORN		7056	-446				·			
GRANEROS		7113	-503							
TWO WELLS		7163	-553			2984	ļ	Gas		
PAGUATE		7223	-613							
UPPER CUBERO		7265	-655							
LOWER CUBERO		7291	-681					Est. Btı	n Perf - 7330 (-7	9) based on offset wells
ENCINAL		7349	-739					TD - T/	ENCN	
Total Depth		7349	-739					Cemen		ppf, J-55, STC/LTC casing. cement a minimum of 100' g.

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# PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

**HARVEY A 3M** 

#### DEVELOPMENT

Reference Well	s:								
Reference Type	Well Name		Comments						
Production	Harvey A 3	2	27N-7W32 NE SW SE						
Production	SJ 28-7 99	2	27N-7W29 NW SE SW						
Production	Rincon 227M		27N-7W28 N2 SW SW						
Production	Rincon 186R	2	27N-7W33 NE SW SW						
Intermediate Log.	s: Log only if s	how [_] GR/ILD	☐ Triple Com	bo					
TD Logs:	☐ Triple Comb	o Dipmeter	□ RET □ So	nic VSP TDT 🗹 Oth	er				
15 Logo:	Cased Hole GR	· · · · · · · · · · · · · · · · · · ·							
Additional Inform		,							
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks				