

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079383

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Report to lease
San Juan 30-6 Unit

7. UNIT AGREEMENT NAME

97M

8. FARM OR LEASE NAME, WELL NO.

30-039-30944 - 0001

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 27, T30N, R7W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

APR 20 2011

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Company

Bureau of Land Management

Farmington Field Office

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface J (NWSE), 1491' FSL & 1559' FEL

At top prod. interval reported below H (SENE), 2192' FNL & 752' FEL

At total depth H (SENE), 2192' FNL & 752' FEL

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

12/06/2010

16. DATE T.D. REACHED

1/13/2011

17. DATE COMPL. (Ready to prod)

04/01/2011

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6872' KB 6887'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

MD 8601' TVD 8286'

21. PLUG, BACK T.D., MD & TVD

MD 8599' TVD 8284'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 8436' - 8590'

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	232'	12 1/4"	Surface, 88sx (139cf-25bbbls)	5 1/2 bbls
7" / J-55	23#	4750'	8 3/4"	Surface, ST@3588' 662sx (1365cf-243bbbls)	55 bbls
4 1/2" / L-80	11.6#	8600'	6 1/4"	TOC@3740', 274sx(553cf-98bbbls)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, L-80	8504'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Dakota w/ .34" diam.
2SPF @ 8512' - 8590' = 30 Holes
1SPF @ 8436' - 8488' = 12 Holes

Dakota Total Holes = 42 ✓

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

8436' - 8590'

Acidize w/ 12bbbls 15% HCL. Frac w/ 2,864gals 70% SlickWater w/ 40,506# of 20/40 Brady Sand. N2:2,444,100SCF

33. PRODUCTION DATE FIRST PRODUCTION 3/28/2011 ✓ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING WELL STATUS (Producing or shut-in) SI ✓

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
3/31/2011	1 hr.	1/2"	→	0	48 mcf/h	trace	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI - 740psi	SI - 620psi	→	0	1,144 mcf/d	12 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a Mesaverde/Dakota commingled well under DHC Order # 3474AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

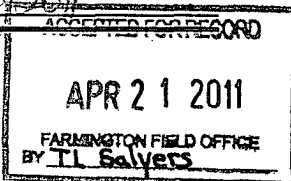
SIGNED Staff Regulatory Technician TITLE

DATE 4/20/2011

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD A



API # 30-039-30944	San Juan 30-6 Unit 97M		
Ojo Alamo	2914'	3157'	White, cr-gr ss.
Kirtland	3157'	3767'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3767'	4112'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	4112'	4250'	Bn-Gry, fine grn, tight ss.
Lewis	4250'	4782'	Shale w/siltstone stringers
Huerfano Bentonite	4782'	5119'	White, waxy chalky bentonite
Chacra	5119'	5647'	Gry fn grn silty, glauconitic sd stone w/drak gry shale
Mesa Verde	5647'	5961'	Light gry, med-fine gr ss, carb sh & coal
Menefee	5961'	6350'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	6350'	6720'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	6720'	7576'	Dark gry carb sh.
Gallup	7576'	8309'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh
Greenhorn	8309'	8362'	Highly calc gry sh w/thin lmst.
Graneros	8362'	8432'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	8432'	8599'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks

PC