

(October 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

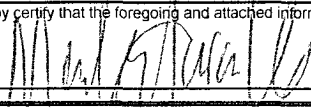
(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐						RECEIVED MAR 25 2011	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐							
2. NAME OF OPERATOR Burlington Resources Oil & Gas Company						9. API WELL NO. 30-039-30957-0001	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface P (SE/SE), 788' FSL & 597' FEL At top prod. interval reported below J (NW/SE), 1400' FSL & 1550' FEL At total depth J (NW/SE), 1400' FSL & 1550' FEL						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA RCVD APR 12 '11 Sec. 28, T30N, R7W OIL CONS. DIV. DIST. 3	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Rio Arriba	
15. DATE SPUNDED 11/18/10				16. DATE T.D. REACHED 12/06/10		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 03/15/11				18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6896' KB 6911'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD MD 8591' / 8351' TD		21. PLUG, BACK T.D., MD & TVD MD 8555' / 8315' TD		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 8332' - 8542'						25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/GSL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9 5/8 / H-40	32.3#	233'	12 1/4"	Surface, 76sx(122cf-22bbbls)		2bbbls	
7" / J-55	23#	4259'	8 3/4"	Stage tool @ 3537' 556sx(1172cf-208bbbls)		70bbbls	
4 1/2" / L-80	11.6#	8577'	6 1/4"	TOC@3350', 313sx(630cf-112bbbls)			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8478'	
				4.7# / L-80			
31. PERFORATION RECORD (Interval, size and number) Dakota w/ .34" diam. 1SPF @ 8332' - 8542' = 42 Holes DK Total Holes = 42				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 8332' - 8542' Acidize w/ 10bbbls 15% HCL. Frac'd w/ 43,260gals 70% Foam Slickwater w/ 40,102# of 20/40 Arizona Sand. Pumped 126bbbls Fluid flush. N2:2,530,000SCF.			
33. PRODUCTION							
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 03/04/11	HOURS TESTED 1hr.	CHOKE SIZE 1/2"	PROD'N FOR. TEST PERIOD →	OIL-BBL 0	GAS-MCF 21 mcf / h	WATER-BBL trace / bwph	GAS-OIL RATIO
FLOW. TUBING PRESS. SI-746psi	CASING PRESSURE SI-659psi	CALCULATED 24-HOUR RATE →	OIL-BBL 0	GAS-MCF 509 mcf/ d	WATER-BBL 1.8 / bwpd	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS This is a Mesaverde / Dakota commingled well under DHC Order 3467AZ.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED 		TITLE Staff Regulatory Technician		DATE 03/23/11			

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAR 29 2011

FARMINGTON FIELD OFFICE
BY **J. Saliers**

NMOCD

API # 30-039-30957		San Juan 30-6 Unit 104N		
Ojo Alamo	3024'	3147'	White, cr-gr ss.	Ojo Alamo
Kirtland	3147'	3723'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland
Fruitland	3723'	4017'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland
Pictured Cliffs	4017'	4189'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs
Lewis	4189'	4692'	Shale w/siltstone stringers	Lewis
Huerfanito Bentonite	4692'	5004'	White, waxy chalky bentonite	Huerfanito Bent.
Chacra	5004'	5547'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra
Mesa Verde	5547'	5857'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde
Menefee	5857'	6250'	Med-dark gry, fine gr ss, carb sh & coal	Menefee
Point Lookout	6250'	6634'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout
Mancos	6634'	7445'	Dark gry carb sh.	Mancos
Gallup	7445'	8205'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup
Greenhorn	8205'	8258'	Highly calc gry sh w/thin lmst.	Greenhorn
Graneros	8258'	8329'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros
Dakota	8329'	8555'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota