

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM012201
2. Name of Operator BP AMERICA PRODUCTION CO. Contact: CHERRY HLAVA E-Mail: hlavacl@bp.com		6. If Indian, Allottee or Tribe Name
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281.366.4081	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 36 T28N R8W NENE 0790FNL 0990FEL 36.622955 N Lat, 107.626343 W Lon		8. Well Name and No. BLANCO LS 12
		9. API Well No. 30-045-07049-00-C1
		10. Field and Pool, or Exploratory BLANCO MESAVARDE OTERO CHACRA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP
3/15/11 RU Slickline: TIH; tag fill @4000'.

3/16/11 Ck for H2S - 0 PPM. RU Aztec 825.

3/18/11 Ck pressures; CSG 150#; TBG N/A; BH 0. Test BOP 200# low & 1000# high; okay. Pull Tbg.

3/21/11 Pull Tbg float saw tooth collar.

3/22/11 BP engineer talked to Steve Mason (BLM) will set CIBP w/100' cmt on top. BP engineer attempted to call NMOC; C.Perrin out of office. TIH; tag fill @4020'. TOH w/Tbg.

3/24/11 Pressure CSG 185#; TBG N/A; BH 0#. TIH set 7" CIBP @3900' over MV perms. RU BJ Services;



14. I hereby certify that the foregoing is true and correct. Electronic Submission #106258 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 04/12/2011 (10SXM0330SE)	
Name (Printed/Typed) CHERRY HLAVA	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/11/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 04/12/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

Additional data for EC transaction #106258 that would not fit on the form

32. Additional remarks, continued

spot 30 sxs; iii NEAT CMT plug 3880'-3720'; @14.6#; 1.37 cuft/sk. RD cementers.

3/25/11 CSG 180#; RU test air line to 1500# - good test.

3/28/11 Re-establish circ; C/O; work dn to 3461'. Getting back CMT cuttings from somewhere between 3429'-3461'.

3/29/11 C/O to 3518'. Per BLM (Steve Mason) Okay to drill some 20'-30' more then test and call it good cement. Drill out to 3549'- CMT getting harder, circ clean.

3/30/11 TIH; Clean out to PBTD @3549'.

3/31/11 Clean out.

4/1/11 TIH; tag fill @3547'. TIH w/7" PKR to 3515'. Test to 500#; held for 30 min. Good Test; Release & TOH w/PKR.

4/4/11 C/O to top of cement.

4/5/11 CSG 180#; blw dn. TIH; land 2 3/8"; 4.7#; J-55 Tbg @3465'. RD move off location.

Blanco Mesaverde plugged. Well capable of producing from Chacra only.