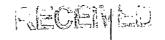
Form 3160-4 (August 2007)

(See instructions and spaces for additional data on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

							N I				つう44				
	WELI	COMP	LETION OF	RECO	MPLET	ION RE	PORT	AND LOG	, M	AR 28	1				
la. Type of Well Oil Well Ogs Well Dry v Other Cerming College										NMNM-12759 36. If Indian, Allotee or Tribe Name					
ra. Type	or well	_	Ⅱ ☐ Gas W			X Other	INJE	ection 8				Indian, Ai	iotee c	or i ribe iname	
b. Type	of Completion:	X Oti] New Well 1er	Work	Over [Deepen		Plug Back	Di	ff.Resvr,.	L		Agreer	ment Name and No.	
2. Name o	of Operator										81.	ease Name	and W	/ell No.	
	ERGY INC.										1	ANYON S			
3. Addres	S						3a.	Phone No. (i	nclude a	rea code)		PI Well No		· -	
382 CR			M 87410	 	1.7	F. 1 1			<u>33-31'</u>	76	-[30-045-3	34454	-0051	
		ori iocanic	n cieariy ana i	n accoraa	nce with i	r eaerai re	quireme	uirements)*				10. Field and Pool, or Exploratory BLANCO MESAVERDE (SWD)			
At surfa	ce 845' 1	FSL & 1	.945' FWL											Block and	
At top prod. interval reported below											S	Survey or Area SESW SEC.35 (N) -T26N-R11W NME			
At total	denth	_									12.C	ounty or P	arish	13. State	
			(- T.D. D)	1		1,7 5						JUAN	/DE E	NM NKD DE GUY	
14. Date S	puadea	13. Da	te T.D. Reache	ed			ate Com D & A	ipleted	Ready	to Prod.	117.	Elevations	(DF, F	RKB, RT, GL)*	
9/15	/2009	1 9/	20/2009			1 4		(<u>X)</u> 1/2010	1		6	329'GI			
18. Total I				Plug Back	T.D.: 1	MD			20. D	epth Bridge				,838' PKR	
	TVD	42	20			T.D.: MD 4170 20. Depth Bridge				-1	TVD				
21. Type I	Electric & Othe	r Mechani	cal Logs Run (Submit co	y of eacl	h)		,	22. Wa	s well cored?	3	No [$\overline{\neg}$	(es (Submit analysis)	
									Wa	ns DST run		No [=	es (Submit report	
	/CBL;AIL/G								Di	rectional Surv		No [<u> </u>	Yes (Submit copy)	
23. Casing	and Liner Rec	ord <i>(Repo</i>	rt all strings se	t in well)											
Hole Size	Size/Grade	Wt.(#ft.)	.(#ft.) Top (MD) Bottom (MD)		(MD)	Stage Cementer Depth		No.of Sks. & Type of Cement		Slurry Vol. (BBL)			p*	Amount Pulled	
12-1/4"	9-5/8"	36#		123	41-	Бери	·	485 S				0 -	-		
8-3/4"	7"	26#			21			525 S				0 1			
<u> </u>		2011		1					-		_				
				 				ļ			\dashv			DIST. 3	
			 -					 					THE	CONS. DIV.	
			-	-							-			ID APR 5'11	
24. Tubing	Record			ــــــــــــــــــــــــــــــــــــــ				<u> </u>					KU	WHIKU II	
Size		100				D- 0.6	· () (D)	1212	4. (1.45)	T 62	<u>-</u>	D. d. C. (1	. (T)	D 1 D 4 0 m	
2-7/8"	Depth Set (acker Depth (M	D) 3	ize	Depth Set	(MD)	Packer Dep	oth (MD)	Size		Depth Set (I	MD)	Packer Depth (MD)	
	cing Intervals		3 636		+	26. Perfo	ration R	Pecord		ــــــــــــــــــــــــــــــــــــــ				<u> </u>	
23. 110dd	Formation		Тор	Bott			erforated		- - - - - - - - - - 	Size	No	Holes		Perf. Status	
A) POINT LOOKOUT			407		3937'-										
3) POINT LOROUT		3937'	407	2.	33	13 /	40/21		045"	<u>_</u>	22				
C)				-} -											
D)			 	+			,	 	+-						
	Fracture, Treati	ment Carr	ent Causess F						——						
		nem, cerr	om squeeze, f	sic.				Amount	Type of t	laterial		·- 			
Depth Interval							1107	Amount and			-1		د		
3937'-4072' A. w/2,584 gals. 15% NET 225,880# 20/40 sd.✓							HCT	ac. Frac	· w/10	∠,354 ga	aus 1	rac ilo	ı caı	rying	
			225,88	U# 20/4	u sd.v										
															
			<u> </u>												
	ion - Interval A		<u></u>			T	0			12					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gr Corr.		Gas Gravity	Produ	ction M	ethod		✓ .	
						 	 						FLOW	ING	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas:		Well Stati	1S V	,				
	SI SI		→							HUT IN					
28a. Produc	ction-Interval B														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gr Corr.	avity API	Gas Gravity	Produ	ction M	ethod; A	CCEP	TED FOR RECORD	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas:		Well Statu	ıs			DAA	R 3 0 2011	

MMOCD

b. Production Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
noke	Tbg. Press.	Csg.	24	Oil	Gas	Water	Corr. API Gas: Oil	Well Status			
ze	Flwg. SI	Press.	Hr.	BBL	MCF	BBL	Ratio				
	ion-Interval I)	·								
ate First oduced	uced Date Tested		Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API Gas: Oil Ratio	Gas Gravity	Production Method		
hoke ze			24 Hr.	Oil BBL	Gas MCF	Water BBL		Well Status			
. Disposition	on of Gas (Sol		fuel, vented, e	tc.)							
Summar	ry of Porous	Zones (Incl	ude Aquifers)					31 Forma	tion (Log) Markers		
Show all	important zone depth interval	s of porosit	y and contents to	hereof: C				BURR	O CANYON SS ISON FM		
Б.,		an.	D (1)							Top	
Formati	ion	Тор	Bottom		Descr	riptions, Co	ontents, etc.		Name	Meas.Depth	
· -	1							OJO ALA	MO SS	477	
						•		KIRTLAN	KIRTLAND SHALE		
								FRUITLA	884		
								LOWER F	LOWER FRUITLAND COAL		
								PICTURE	D CLIFFS SS	1441	
								HUERFAN	ITO BENIONITE	1779	
								CHACRA	2303		
		ļ						CLIFFHO	2969		
	1		•					MENEFEE	2990		
								POINT L	OOKOUT SS	3935	
								MANCOS	SHALE	4126	
								GALLUP	SS		
								GREENHO			
								GRANERO	S SH	/	
						<u>-</u>		TOTAL D	EPTH	4220	
			gging procedu		eck in the	annronriate	e hoves				
			ttached by pia full set req'd)	_		appropriate logic Repo		enort Direc	tional Survey		
			nd cement ver		=	e Analysis	Other:	port Direc	tional Survey		
l. I hereby	y certify that	he foregoi	ng and attache	d inform	ation is cor	mplete and	correct as determ	ined from all avail	able records (see attached ins	tructions)*	
Name (pi	lease print) .	TEENA	M. WHITIN	1G	· · · -		.	Title REGULA	TORY COMPLIANCE TEC	HNICIAN	
G.	Jee	Na 1	m. w	hi	ting			Date 3/25/2 0	011		
Signature					_						