Submit 3 Copies To Appropriate District Office	State of New Mexico			•		m C-103
District I	Energy, Minerals and Natural Resources			Jun 19, 2008 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCEDIATION DIVIDION			30-045-35061		
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505			STATE STEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa	re, min o	7303	6. State Oil & Gas Lease No. E-5380-3		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name State Com SRC		
1. Type of Well: Oil Well Gas Well Other				8. Well Number 1C		
2. Name of Operator				9. OGRID 1		
Burlington Resources Oil Gas Company LP 3. Address of Operator				14538 10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289				BLANCO MV / BASIN DK		
4. Well Location				<u> </u>		
Unit Letter F: 170	feet from the	North	line and 20 -	45feet fr	om the <u>West</u>	line
Section 2	Township 29N	I Ra	inge 8W	NMPM S	San Juan County	
	11. Elevation (Show			:.)		
12 01 1	1 D 1	6100		D		
12. Check	Appropriate Box to	indicate N	lature of Notice,	, Report or C	tner Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRI PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT				RK RILLING OPNS.	REPORT OF: ALTERING CA PAND A	SING
OTHER:		\Box	OTHER: 🛛 CA	ASING REPOR	т	4
13. Describe proposed or com of starting any proposed w or recompletion.			pertinent details, ar	nd give pertiner	nt dates, including esti	
3/27/11 MIRU AWS711. NU & PT BO 193 - 236'. Drilled ahead to 3385'. Inte cement. 3/30/11 Pumped preflush of 10 CaCl, .25pps Celloflake, 5pps LCM-1, CaCl, w/.25pps cello-flake, 5 pps LCM pps Celloflake, 0.2% FL-52. Dropped OK. Circ. 70 bbls cement to surface.	rmediate TD reached 3/29/0 bbls FW/10 bbls GW/10 0.4% FL-52, 8% Bentonite -1, 0.4% FL-52, 8% Bento blug and displaced w/135 t	11. 3/30/11 lbbls FW ahea c, 0.4% SMS. nite, & 0.4%	RÏH w/79 jts of 7", 23 ad of Scavenger - 19 s Lead w/368 sx (784 SMS. Tail w/80 sx (3#, J-55 8rd LT& sx (38 cf-7 bbls = cf - 139 bbls - 2 (110 cf - 20bbls=	C casing and set @ 337 = 1.98 yield) Premium L .13 yield) Premium Lite =1.38 yield) Type III w 1	2'. RU to ite w/3% w/ 3% l%CaCl, .25
3/31/11 PT 7" csg @ 8:30 hrs 1500 psidereached 4/2/11. Circ. hole. RIH w/172 bbls=1.98 yield) Premium Lite HS FM yield) Premium Lite HS FM cement w/10 bbls w/sugar). Bumped plug @ 10:	jts of 4-1/2", 11.6# L-80 : w/.25 pps Celloflake, 0.3% 0.25pps Celloflake, 0.3% (LT&C casing 6 CD-32, 6.25 CD-32, 6.25 p	g and set @ 7352'. Rt 5 pps LCM-1 & 1% F pps LCM-1 & 1% FL	U to cement. Pur L-52. Tailed w/	mped scavenger - 9 sx (1 283 sx (560cf - 100 bbls	18 cf-3 s = 1.98 bbls FW (1 st
					OIL CONS. DI	U
PT will be conducted by Completion	n Rig. Results & TOC v	vill appear c	n next report.			• •
Spud Date: 02/14/11		Rig Rele	eased Date: 4/3	3/2011	DIST. 3	
I hereby certify that the information	above is true and comp	lete to the b	est of my knowled	ge and belief.		
SIGNATURE - enum	ourney_	TITLE	Regulatory Tec	hnician DA	TE <u>4/8/2011</u>	
Type or print name Denise Journ	ey E-mail address	Denise.Jour	ney@conocophilli	ps.com PHO	NE: 505-326-9556	
APPROVED BY: Conditions of Approval (if any):	(Ludeling	De _l TITLE	outy Oil & Gas District	s Inspecto #3	r, _{date}	′ 1 1 2011 ———
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