Office Office Oppies To Appropriate District	State of 1	New Mexico		Form C-103	
District I	Energy, Minerals	and Natural Resources	MARY E A DI MO	Jun 19, 2008	
1625 N. French Dr., Hobbs, NM 88240 District II	,		WELL API NO.	-045-35090	
1301 W. Grand Ave., Artesia, NM 88210		ATION DIVISION	5. Indicate Type		
District III 1000 Rio Brazos Rd., Aztec, NM 87410		St. Francis Dr.	STATE	☐ FEE ⊠	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & G	6. State Oil & Gas Lease No. FEE	
87505 SUNDRY NOTIC	CES AND REPORTS ON	I WELLS	7. Lease Name o	r Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			RHO	RHODA ABRAMS	
1. Type of Well: Oil Well Gas Well Other			8. Well Number	8. Well Number 2N	
2. Name of Operator			9. OGRID Numb	9. OGRID Number	
ConocoPhillips Company 3. Address of Operator			10. Da al marga a	217817 10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			1	BLANCO MV / BASIN DK	
4. Well Location					
Unit Letter A : 679'			913' feet from th		
Section 5	Township 30N	Range 11W		Juan County	
		ether DR, RKB, RT, GR, 5766' GR			
12. Check A	ppropriate Box to Inc	dicate Nature of Noti	ce, Report or Other	· Data	
NOTICE OF INT	ENTION TO:	S	UBSEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	1		ALTERING CASING 🔲	
			DRILLING OPNS.	P AND A	
PULL OR ALTER CASING DOWNWINDLE CONTAINED	MULTIPLE COMPL	☐ CASING/CEN	MENT JOB ⊠		
DOWNHOLE COMMINGLE					
OTHER:	•		CASING REPORT		
 Describe proposed or completed of starting any proposed wor or recompletion. 					
03/05/11 Drilled ahead w/ 8 3/4" bit. & RIH w/ 103jts, 7", 23# J-55 LT&C 19sx(57cf-10bbls=3.02yld.) Premium w/ 454sx(967cf-172bbls=2.13yld.) Pr SMS. Tail w/ 101sx(139cf-25bbls=1 170bbls FW. PU on csg to 1825# and surface. RD cmt. WOC. 03/14/11 RIH w/ 6 1/4" bit & tag cmt LT &C csg set @ 7044'. RU to cmt. P scavenger 9sx(28cf-5bbls=3.10yld.) w/186sx(368cf-65bbls=1.98yld.) Prer displaced w/ 109bbls FW. Bumped pl on 03/17/11.	C csg set @ 4358'. Pre-flu Lite w/ 3% CaCl, 0.25 p remium Lite w/ 3% CaCl, 38yld.) Type III cmt w/ 1 d held for /30min .Held C @ 4310', drilled to 7055 Pre-flushed w/ 20bbls FW Premium lite HS FM, 0.25 p rug. Plug down @ 15:19h	ushed w/ 10bbls FW, 10bbps celloflake, 5pps LCM, 0.25 pps celloflake, 5pp % CaCl, .025 pps celloflood. Bumped plug. Plug 67, TD reached 03/14/11. 7, 135bbls N2 Mud, 10bl 25pps celloflake, 0.3% Cps celloflake. 0.3% CD-3 prs on 03/17/11. RD cmt.	bls GW, 10bbls FW. Pr 1-1, 0.4% FL-52, 8% be s LCM-1, 0.4% FL-52, ake, & 0.2% FL-52. Dr g down @ 13:17hrs 03/ Circ. hole & RIH w/ 1 bls N2 FW, 10bbls N2 D-32, 6.25pps LCM-1, 12, 6.25pps LCM-1 & 1 WOC. ND BOPE. NU	umped scavenger w/entonite, & 0.4% SMS. Lead, 8% bentonite, & 0.4% ropped plug & displaced w/09/11. Circ. 60bbls cmt to 66jts, 4 1/2", 11.6#, L-80, GW & 10bbls FW. Pumped, & 1%FL-52. Tail % FL-52. Dropped plug & J WH. RD RR @ 03:30hrs	
	<i>ì</i>	/	(RCVD APR 1'11	
Intermed. The CASING test PT will be conducted by Completion	doe5 NoT COME Rig. Results & TOC will	appear on next report.	6.10G2 Action District	OIL CONS. DIV.	
Spud Date: 03/04/11		Rig Released Date:	3/17/11	DIST. 3	
11-1-4:6-41-41-12	1	- 41 - 1 - 4 - C 1	1-111-11-C		
I hereby certify that the information a	bove is true and complet	e to the best of my know	leage and belief.		
SIGNATURE Falsy (lugh-	FITLE Sr. Regulate	ry Specialist DATE	03/29/11	
Type or print name Patsy Clugston		sy.L.Clugston@conocopl		505-326-9518	
For State Use Only		SUPERVISOR I	DISTRICT # 3	MAY 1 1 2011	
APPROVED BY: //www.	w	TITLE		DATE	
Conditions of Approval (if any):		A			