Office Office	State of New Mo	exico	Form C-103
District I	Energy, Minerals and Natu	ural Resources	Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-045-35157
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1220 South St. Francis Dr.		STATE  FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8/303		6. State Oil & Gas Lease No. FEE
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name  DALSANT
1. Type of Well; Oil Well ☐ Gas Well ☒ Other			8. Well Number 1M
2. Name of Operator			9. OGRID Number
Burlington Resources Oil Gas Company LP  3. Address of Operator			14538 10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289			BASIN DK/BLANCO MV
4. Well Location			
Unit Letter H: 251	5feet from theNorth	line and	feet from the <u>East</u> line
Section 24	Township 32N R	Range 12W	NMPM San Juan County
	11. Elevation (Show whether DR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
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PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTER			ILLING OPNS. P AND A
OTHER:	П	OTHER: 🛛 CA	SING REPORT
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
03/27/11MIRU AWS 730. NU BOPE. PT 9 5/8" csg to 600#/30min @ 08:30hrs on 03/28/11. Test - OK. 3/28/11 RIH w/ 8 3/4" bit. Tag cmt @ 205' & DO cmt. Drilled ahead to 3387' - Interm. TD reached 03/29/11. Circ. hole & RIH w/ 80jts, 7", 20# J-55, ST&C casing set @ 3359'. RU to cmt. Pre-flushed w/ 10bbls FW, 10 bbls GW, 10 bbls FW. Pumped scavenger w/ 19sx(57cf-5bbls-3.02 yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 0.4% SMS & 8% bentonite. Lead w/ 387sx(824cf-147bbls-2.13 yld) )Premium Lite w/ 3% CACL2, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 0.4% SMS & 8% bentonite. Tail w/ 82sx(110cf-10bbls-1.38 yld) Type III cmt w/ 1% CaCl, 0.25 pps celloflake, & 0.2% FL-52. Dropped plug and displaced with 134 bbl FW. Bumped plug. Plug down @ 2:25 hrs. Circ. 40 bbls cmt to surface. RD Cmt. WOC. 4/1/11 PT 7" csg to 1500#/ 30 min. Test OK. RIH w 6 ¼" bit and mudded up. 4/4/11 notified agencies BLM (Wayne Townsend) and OCD (Charlie Perrin) requesting permission to deepen approved TD depth of 7531' into top of Morrison with mud loggers on location and log to be submitted. Approval received. 4/5/11 Drill ahead to 7802'- (TD). TD reached on 4/13/2011. 4/14/2011 Circ. Hole & RIH w/ 182 jts 4 ½" 11.6#, L-80, LT&C csg., set @ 7800' . RU to cmt, pre-flush. w/ 10 bbls FW, 10 bbls GW and 10 bbls FW. Pumped scavenger 9 sx (28cf-5 bbls-3.10 yld) Premium Lite cmt w/ .25pps cello-flake, .3% CD-32, 6.25 pps LCM-1, 1% Fl-52. Tail w/ 345 sx (683 cf-121 bbls-1.98 yld), Premium Lite cmt w/ 0.3% CD-32, .25 pps celloflake, 1.0%FL-52, 6.25 pps LCM-1. Dropped plug & displaced w/121 bbls FW. Bumped plug @ 20:00 hrs. ND BOPE. NU WH. RD RR @ 6:00 hrs. on 4/15/11.			
PT will be conducted by Completion	•		OIL CONS. DIV.
Spud Date: 3/22/11	Rig Rel	eased Date: 4/1	5/2011 DIST. 3
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE DENOSE	ourney TITLE_	Staff Regulator	y Technician DATE 4/18/2011
	ey_E-mail address: <u>Denis</u>	se.Journey@conoco	phillips.com PHONE: 505-326-9556
For State Use Only		Deputy Oil &	Gas Inspector,
APPROVED BY: Brown	TITLE_	. Dist	trict #3 DATE 5/3/11
Conditions of Approval (if any):			

H

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