District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Form C-141

Revised October 10, 2003

## **Release Notification and Corrective Action**

OPERATOR							🛛 Initial I	Report  Final Report	
Name of Co	mpany	Burlington	Resource	es, a Wholly	Contact				
Owned Su	bsidiary	of Conoco	Phillips (	Company					
Address	3401	E. 30 <sup>th</sup> St.	, Farming	ton, NM 8740	2 Telephone N	Telephone No. 505-599-3403			
Facility Nar	ne	Lackey A 3	R		Facility Type	Facility Type Gas Well API #3004529528			
Surface Owner Federal Mineral Owner					ner <b>Federal</b>	Federal Lease No. NMSF-077092-C			
LOCATION OF RELEASE									
, , , , , , , , , , , , , , , , , , , ,					North/South Line				
K	11	29N	10W	1730'	South	1455'	West	San Juan	
Latitude <u>36.73819°N</u> Longitude <u>107.8578°W</u> NATURE OF RELEASE									
Type of Relea	ase – Proc	luced Wate	er	1,411	· · · · · · · · · · · · · · · · · · ·	lease - 50 BBL	Volume Recovered - 50 BBL		
Source of Re			- ····			of Occurrence	Date and Hour of Discovery		
				·	unknown				
Was Immedia	ate Notice (					If YES, To Whom?			
						Brandon Powell			
By Whom?						Date and Hour – 5/4/10 3:47 p.m. – verbal and follow-up email			
Was a Water			Yes 🛚	No	If YES, Volur	If YES, Volume Impacting the Watercourse.  RCVD MAY 21 '10			
If a Watercourse was Impacted, Describe Fully.*						OIL CONS. DIV.			
						DIST. 3			
Describe Cause of Problem and Remedial Action Taken.* On May 4, 2010, it was discovered that there was a leak at the pit tank due to corrosion. Upon discovery, the well was shut in and a water truck was called to location.									
Describe Area Affected and Cleanup Action Taken.* All fluid remained within the berm and approximately 50 BBL was									
recovered. COPC will assess the soils and remediate, if needed.									
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and									
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger									
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability									
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other									
federal, state, or local laws and/or regulations.									
							FRVATIC	ON DIVISION	
Signature: OIL CONSERVATION DIVISION									
Printed Name: Kelsi Gurvitz  Approved by District Supervisor: Branch Left  For! LP									
Title:	Env	vironmenta	l Consult	ant		proval Date: 9/22/10 Expiration Date:			
E-mail Addre	ss: <b>kelsi.</b> ı	m.gurvitz@	conocop	hillips.com	Conditions of	Approval:		Attached	

5/18/10

Phone: 505-599-3403

<sup>\*</sup> Attach Additional Sheets If Necessary