District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Form C-141 Revised October 10, 2003

Release Notification and Corrective Action

Release Notification and Corrective Action				
OP	ERATOR			Report Final Report
Name of Company ConocoPhillips Company	Contact	Juanita		
Address 5525 Hwy. 64, Farmington, NM 87401	Telephone No	505-599	-3419	
Facility Name San Juan 29-5 #34	Facility Type	Gas We	II _	API # 30-039-07515
Surface Owner Fee Mineral Owner	Fee		Leas	se No.
LOCATIO	ON OF REL	EASE		
	rth/South Line	Feet from the	East/West L	
G 34 T29N R5W 1425'	North	2080'	East	Rio Arriba
Latitude36.68536°Longitude107.34299°				
NATURI	E OF RELE	ASE		
Type of Release – Condensate		ease – 44 BBL		Volume Recovered - none
Source of Release: Frozen 2" drain valve on tank	Date and Hour of Occurrence 1/26/06 Date and Hour of Discovery 1/26/06 – 11:20 a.m.		Date and Hour of Discovery 1/26/06 – 11:20 a.m.	
Was Immediate Notice Given?	If YES, To Wh			27272820
Yes No Not Required Denny Foust - OCD - via email				200 CO CO CO SO 30 30 30 30 30 30 30 30 30 30 30 30 30
By Whom? Juanita Farrell	Date and Hour	<u> </u>	45 p.m.	E dans
Was a Watercourse Reached?	If YES, Volum	e Impacting the V	Vatercourse.	In all continued
I Vas M Na			E DECEMBER OF THE	
If a Watercourse was Impacted, Describe Fully.* Describe Course of Brahlem and Bernedic Action Tolon * A condensate smill of 44 BBI was discovered with a San William 20 5 #24/				
Describe Cause of Problem and Remedial Action Taken.* A condensate spill of 44 BBL was discovered at the San Juan 29-5 #34 on Thursday, 1/26/06 at 11:20 a.m., where the 2" drain valve on the condensate tank froze and broke, spilling 44 BBL condensate into the bermed area. All spilled fluids remained within the berm but soaked into the soil. The tank will be moved and Cleanup Action Taken.* All spilled fluids remained within the berm but soaked into the soil. The tank will be moved and the impacted soils will be excavated and hauled to Envirotech's landfarm, with the excavated area being backfilled with clean fill dirt. Excavation will continue until it is determined that a five-point composite soil sample of the four sides and the bottom of the excavation has a TPH level of ≤5,000 ppm and a total BTEX level of ≤50				
ppm, or to the maximum depth and horizontal extent practicable. (A field soil vapor headspace measurement of 100 ppm may be substituted for the BTEX analysis.) Final lab analysis results will be included in the final report following remediation activities.				
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Signature: Original signed by Juanita Farrell OIL CONSERVATION DIVISION			ON DIVISION	
Printed Name: Juanita Farrell Approved by District Supervisor: Brandon Pauell For Charlie Persin			r Pouch Persin	
Title: Regulatory Analyst	Approval Date	: 6-1-2004	Expirat	ion Date:
E-mail Address: juanita.r.farrell @conocophillips.com	Conditions of	Approval:		Attached
Date: 1/26/06 Phone: 505-599-3419	1			

n BP0615233266

^{*} Attach Additional Sheets If Necessary



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-026-196
Sample ID:	Btm @ 13'	Date Reported:	02-08-06
Laboratory Number:	36150	Date Sampled:	02-06-06
Chain of Custody No:	15509	Date Received:	02-07-06
Sample Matrix:	Soil	Date Extracted:	02-07-06
Preservative:	Cool	Date Analyzed:	02-08-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	32.9	0.1
Total Petroleum Hydrocarbons	32.9	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

SJ 29-5 #34.

Analyst

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Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-026-196
Sample ID:	Btm @ 13'	Date Reported:	02-08-06
Laboratory Number:	36150	Date Sampled:	02-06-06
Chain of Custody:	15509	Date Received:	02-07-06
Sample Matrix:	Soil	Date Analyzed:	02-08-06
Preservative:	Cool	Date Extracted:	02-07-06
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND ·	1.8	
Toluene	9.2	1.7	
Ethylbenzene	4.3	1.5	
p,m-Xylene	ND	2.2	
o-Xylene	ND	1.0	
Total BTEX	13.5		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery		
	Fluorobenzene	99.0 %		
	1,4-difluorobenzene	99.0 %		
	Bromochlorobenzene	99.0 %		

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

SJ 29-5 #34.

Analyst

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