

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

APC 30-039-21481

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Benson-Montin-Greer Drilling Corp	Contact Mike Dimond
Address 4900 College Blvd, Farmington, NM 87402	Telephone No. 505-325-8874
Facility Name Jic. 403 #1 (I-17)	Facility Type Well Location

Surface Owner Jicarilla Apache Nation	Mineral Owner Jicarilla Apache Nation	Lease No. Contract 403
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LOCATION OF RELEASE

Unit Letter I	Section 17	Township 27N	Range 1W	Feet from the 1900	North/South Line South	Feet from the 460	East/West Line East	County Rio Arriba
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Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release Crude Oil	Volume of Release 2-? Bbls	Volume Recovered 0
Source of Release Production Tank	Date and Hour of Occurrence ?	Date and Hour of Discovery 05/21/06
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? Discovered by Jicarilla Inspector 05/21/06 NMOCD Denny Foust 05//06	
By Whom? Discovered by Jicarilla Inspector	Date and Hour 05/26/06 16:00	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Well was P&A'd by BMG Feb. 5, 2006. BMG thought Jicarilla Apache Energy was keeping the two production tanks remaining on location. BMG notified 05/23/06 that JAECO had roustabout crew excavating small leak of slop oil from tank caused when valve broke. Discovered more extensive contamination and called Benson-Montin-Greer. BMG excavated further and called Dawn to remove tanks. Cimarron Roustabout took one soil sample to Envirotech. See attached.

Describe Area Affected and Cleanup Action Taken.* BMG having Dawn Trucking remove tanks from location, excavating contaminated soil and removing it to BMG Landfarm. Soil samples will be taken and when results "pass" excavated area will be filled-in with clean soil.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Mike Dimond</i>		OIL CONSERVATION DIVISION	
Printed Name: Mike Dimond		Approved by District Supervisor: <i>Brandon Powell</i> For: Charlie Perrin	
Title: President		Approval Date: 6-8-06	Expiration Date:
E-mail Address: mikedimond@bmgdrilling.com		Conditions of Approval:	Attached <input type="checkbox"/>
Date: 06/03/06 Phone: 505-325-8874			

* Attach Additional Sheets If Necessary

nBP0615939490

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ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

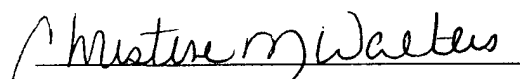
Client:	Benson - Montin - Greer	Project #:	99074-005
Sample ID:	Jicarilla 403 #1	Date Reported:	05-25-06
Laboratory Number:	37230	Date Sampled:	05-23-06
Chain of Custody No:	1011	Date Received:	05-24-06
Sample Matrix:	Soil	Date Extracted:	05-25-06
Preservative:	Cool	Date Analyzed:	05-25-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

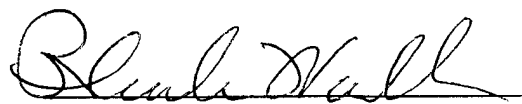
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	35.9	0.2
Diesel Range (C10 - C28)	778	0.1
Total Petroleum Hydrocarbons	814	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Jicarilla 403 #1 (I-17).**


Analyst


Review