District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised October 10, 2003

Form C-141

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPERATOR ☐ Initial Report ☐ Final Report								
Name of Company ConocoPhillips Company				Contact Monica D. Johnson		1		
Address 5525 Hwy. 64, Farmington, NM 87401				Telephone 1		99-3458		
Facility Name Storey C LS #7				Facility Typ			API # 30-045-07198	
Surface Owner Federal Mineral Owner				r Fede	al	Lease	No. NMSF-077111	
LOCATION OF RELEASE								
Unit Letter	Section	Township	Range		th/South Line	Feet from the	East/West Lin	
В	27	T28N	R9W	890'	North	1750'	East	San Juan
Latitude36.63781° Longitude 107.77293°								
	•			NATUR	E OF REL	EASE		
Type of Relea	ase – Con	densate			Volume of R	elease - 5 BBL		Volume Recovered - None
		en-ended I	ine to ol	d pit	Date and Ho	Date and Hour of Occurrence Date and Hour of Discovery		
					3/28/06			3/28/06 – 10:00 a.m.
Was Immedia	ate Notice		, 🖂	· · · · · · · · · · · · · · · · · · ·	If YES, To V			
Wasn't date	arminad f	o be a ropo:	res ⊠II table a∵	No Not Required antity until 4/21/06		ıst – OCD – v		
				anuty until 4/2 1/06		<u> </u>		
Was a Water		D. Johnson				ır – 4/21/06 – 1		
was a water	course Rea	chea?	Yes ⊠	1 No	II YES, VOIL	me Impacting the	watercourse.	
If a Watercou	irse was In	pacted, Descr					= 11	
				·				
								y C LS #7 on 3/28/06 by
								he well was shut in and a
								III had been approved and
boon spill	out crew	scheduled	i, the are	ea was assessed a	and it was d	etermined tha	it an estimati	ed 5 BBL condensate had separator. Someone
booked the	eu. 11115 Alinaun	was uie ie to the eer	suit Oi i	ind it dumped to a	r coming up	irom me grou	und near the	The area will be
				ech for remediation		ed lille going	to all old pit	ille alea will be
								Is were excavated to a
								n-detect, and 3.4 ppm
								vated and hauled to
Envirotech	n's landf	arm with th	ne excav	ated area being b	ackfilled wi	th clean fill di	rt.	
·								
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and								
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger								
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability								
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health								
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.								
OIL CONSERVATION DIVISION								
Signature: Moning Constitution Division								
Printed Name: Monica D. Johnson Approved by District Supervisor: Brandon For: Charlie Perrin								
Printed Name: Monica D. Johnson			Approved by	District Supervis	or: Brandon	Tough Perrin		
Timed Ivanic. Midnied D. Johnson								
Title:	Env	/ironmenta	l Specia	ılist	Approval Da	e: 5/26/06	Expiration	n Date:
E-mail Addre	ss: monic	ca.johnson	@conoc	cophillips.com	Conditions o	Approval:		Attached
Date: 5	/24/06		Phone:	505-599-3458				

^{*} Attach Additional Sheets If Necessary



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-026-215
Sample ID:	W. Wall @ 4'	Date Reported:	04-25-06
Laboratory Number:	36914	Date Sampled:	04-20-06
Chain of Custody No:	15843	Date Received:	04-21-06
Sample Matrix:	Soil	Date Extracted:	04-21-06
Preservative:	Cool	Date Analyzed:	04-25-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	2.8	0.2
Diesel Range (C10 - C28)	0.6	0.1
Total Petroleum Hydrocarbons	3.4	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Storey C LS #7 Spill.

Analyst

Review

5796 U.S. Highway 64 • Farmington, NM 87401 • Tel 505 • 632 • 0615 • Fax 505 • 632 • 1865



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-026-215
Sample ID:	W. Wall @ 4'	Date Reported:	04-25-06
Laboratory Number:	36914	Date Sampled:	04-20-06
Chain of Custody:	15843	Date Received:	04-21-06
Sample Matrix:	Soil	Date Analyzed:	04-25-06
Preservative:	Cool	Date Extracted:	04-21-06
Condition:	Cool & Intact	Analysis Requested:	BTEX

	Concentration	Det. Limit	
Parameter	(ug/Kg)	(ug/Kg)	
Benzene	ND	1.8	
Toluene	33.0	1.7	
Ethylbenzene	ND	1.5	
p,m-Xylene	329	2.2	
o-Xylene	53.0	1.0	
Total BTEX	415		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery	
	Fluorobenzene	98.0 %	
	1,4-difluorobenzene	98.0 %	
	Bromochlorobenzene	98.0 %	

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Storey C LS #7 Spill.

Analyst P. Oferin

Musteren Walter
Review