<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resource

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505



Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action											
30039 24240						OPERATOR Initial Report X Final Report					
Name of Company Williams Production						Contact Michael K. Lane □					
Address PO Box 640, Aztec, NM 87410						Telephone No. 505/634-4219 □					
Facility Name Rosa 206						Facility Type Well Site					
Surface Owner BLM Mineral Owner						BLM Lease No. SF-078767					
LOCATION OF RELEASE											
Unit Letter B	Section 24	Township 31 N	Range 06W	Feet from the 1190	North	/South Line N	Feet from the 1050	East/V	Vest Line E	County Rio Arriba □	
			La	titude	Longitud	e					
NATURE OF RELEASE											
Type of Release Natural Gas Volume of Release 3.18 MMCF Volume Recovered None											
Source of Release 1-in valve downstream of meter run						Date and Hour of Occurrence Prior to 12/26/05 10:15 MST			Date and Hour of Discovery Same		
Was Immediate Notice Given? X Yes ☐ No ☐ Not Required						If YES, To Whom? Denny Foust, NMOCD (Aztec)/Ed Martin, NMOCD (Santa Fe)					
By Whom? Michael Lane						Date and Hour 12/27/05 ~10:00 AM					
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.					
☐ Yes X No										•	
If a Watercourse was Impacted, Describe Fully.*											
Describe Cause of Problem and Remedial Action Taken. Valve downstream of meter froze and busted. Released natural gas and small amount of incidental produced CBM											
water. Gas loss calculated to be 3.176 MMSCF.											
Describe Area Affected and Cleanup Action Taken*											
Line isolated and well shut-in. Replace valve. Impacted soils treated inplace.											
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.											
							OIL CONSERVATION DIVISION				
Signature	A D	2e		Deny Jant							
Printed Name: Michael K. Lane						Approved by District Supervisor: For Charle					
Title: FCA Environmental Specialist						Approval Date: 12/36/105 Expiration Date:					
E-mail Address: Myke.Lane@Williams.com					Conditions o	Conditions of Approval: Attached					
Date: 12/	27/05	Dh	5) 330-3198								