<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Energy Minerals and Natural Resources HECEIVED CONS. DIV. State of New Mexico

Oil Conservation Division 1220 South St. Francis Dr. C Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

ubmit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

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Release Notification and Corrective Action				
OPERATOR Initial Report Initial Repo				Report X Final Report
Name of Company ConocoPhillips Company	Contact Monica D. Johnson		n	
Address 5525 Hwy. 64, Farmington, NM 87401	Telephone No.	505-599	9-3458	
Facility Name San Juan 31-6 Unit #202	Facility Type	Gas We	ell	API # 30-039-24525
Surface Owner Federal Mineral Owner	Federal		Leas	e No. NM-012299
LOCATION OF RELEASE				
	h/South Line   Feet from the   East/West Line   County			
K 1 T30N R6W 1495'	South	1695'	West	Rio Arriba
Latitude				
NATURE OF RELEASE				
Type of Release – <b>Produced water</b>	Volume of Release – 40 BBL Volume Recover			Volume Recovered d – 40 BBL
Source of Release: Tank overflow				Date and Hour of Discovery
		12/6/05 – 1:30 p.m. 12/6/05 – 1:30 p.m.		
Was Immediate Notice Given?	If YES, To Whom?			
⊠ res ☐ No ☐ Not Kequired				
By Whom? Monica D. Johnson		Mark Kelly – BLM – via email Date and Hour – 12/6/05 – 3:30 p.m.		
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.			
☐ Yes ⊠ No	11 125, Volume impacting the watercourse.			
If a Watercourse was Impacted, Describe Fully.*				
Describe Cause of Problem and Remedial Action Taken.* A spill of				
top occurred at the San Juan 31-6 Unit #202 on 12/6/05 overfilling the tanks. (Williams disposes of produced v				
San Juan 31-6 Unit #301 SWD.) The high level shut down on the tanks also failed to work. All spilled fluids remained within the bermed area and 40 BBL were recovered by vacuum truck.				
The state of the s	Tuoudin truok	•		
Describe Area Affected and Cleanup Action Taken.* All spilled fluids remained within the bermed area and 40 BBL were				
recovered by vacuum truck. For remediation purposes, the oil stained rocks surrounding the tanks will be removed.				
The description of the descripti				
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger				
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability				
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health				
or the environment. In addition, NMOCD acceptance of a C-141 report	does not relieve th	e operator of re	esponsibility fo	r compliance with any other
federal, state, or local laws and/or regulations.	1			
Signature: Manage Control of the same of t	OIL CONSERVATION DIVISION  Deny Fent  For Charlie Peruta			
signature. MIMMIN of I \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \				
1000 (little W. Y00010801)				
	Approved by District supervisor.			
Printed Name: Monica D. Johnson	tor Charlie Perviol			
Title: Environmental Analyst / HSE	Approval Date: 12/20/05 Expiration Date:			
E-mail Address: monica.johnson@conocophillips.com	Conditions of Ap	pproval:		Attached []
Date: 12/6/05 Phone: 505-599-3458				
THORE, ON OTHER	1			

<sup>\*</sup> Attach Additional Sheets If Necessary