<u>Catrict.I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410
<u>District IV</u>
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Nouncau	ion and Co	rrecuye A	टलाम ि ्र इ.	
30 045 06354	OPER.	ATOR 🧞	, 🔲 j	nitjal Report X Final Report
Name of Company XTO ENERGY INC.	Contact: DA	ARRIN STEED	12 12 ca 11 2	
Address 2700 Farmington Ave, Suite K-1		lo. 505-324-109	90	
Facility Name E SCOTT FEDERAL #13	Facility Typ	e GAS WELL		
Surface Owner FEDERAL Mineral Owner	er		Lease	No. NMSF078089
LOCATI	ON OF REI	LEASE		77.0
	North/South Line Feet from the East/West Line County SOUTH 990 WEST SAN JUAN			
Latitude	Longitud	e		
NATUF	RE OF RELI	EASE		
Type of Release WATER & OIL	Volume of	Release 20 BBL		Recovered 0
Source of Release FROZEN VALVE; UNSEATED GASKET	I "	our of Occurrence		Hour of Discovery
Was Immediate Notice Given?	2/10/04 If YES, To	Whom?	2/10/04	3:00 p.m.
Yes No X Not Required		Whom.		
By Whom?	Date and H	our		
Was a Watercourse Reached?		lume Impacting tl	ne Watercourse.	
☐ Yes 🗓 No				
If a Watercourse was Impacted, Describe Fully.*				
Describe Cause of Problem and Remedial Action Taken.*				
Plug valve on stock tank load line froze causing valve top to expan released into ground. Contaminated soil to be dug up, tested & la			mated 10 bbls w	ater & 10 bbls oil were
Describe Area Affected and Cleanup Action Taken.*				
Load line replaced; free water drained. Contaminated soil was du	ıg up & tested. (Clean soil replace	ed contaminated	soil. Contaminated soil was
land-farmed on location.				
Test of contaminated soil reported to Denny Foust w/NMOCD. See bedrock in pit diagram				
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and				
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger				
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability				
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other				
federal, state, or local laws and/or regulations.				
		OIL CONS	<u>SERVATION</u>	DIVISION
Signature: Walley Teny Fent				
Printed Name: DARRIN STEED Approved by District Supervisor: for Frank Chave 2			unk Chavez	
7/~/8/)			D .	
Title: REGULATORY SUPERVISOR	Approval Dat	e: 0/3/07	Expiration	Date:
E-mail Address: Darrin_steed@xtoenergy.com	Conditions of	Approval:		Attached
Date: 3/4/04 Phone: 505-324-1090				

* Attach Additional Sheets If Necessary

15GF0404450759



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics **Total Petroleum Hydrocarbons**

Client:	Blagg / XTO Energy	Project #:	94034-010
Sample ID:	5 PC @ PT	Date Reported:	02-17-04
Laboratory Number:	27839	Date Sampled:	02-16-04
Chain of Custody No:	11660	Date Received:	02-16-04
Sample Matrix:	Soil	Date Extracted:	02-17-04
Preservative:	Cool	Date Analyzed:	02-17-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	5,210	0.2
Diesel Range (C10 - C28)	1,480	0.1
Total Petroleum Hydrocarbons	6,690	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

E. Scott Federal #13 Spill Clean Up 5 Pt. Composite Sample.



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / XTO Energy	Project #:	94034-010
Sample ID:	5 PC @ PT	Date Reported:	02-17-04
Laboratory Number:	27839	Date Sampled:	02-16-04
Chain of Custody:	11660	Date Received:	02-16-04
Sample Matrix:	Sail	Date Analyzed:	02-17-04
Preservative:	Cool	Date Extracted:	02-17-04
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	43.6	1.8	
Toluene	1,860	1.7	
Ethylbenzene	1,720	1.5	
p,m-Xylene	1,290	2.2	
o-Xylene	907	1.0	
Total BTEX	5,820		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	94 %
	1,4-difluorobenzene	94 %
	Bromochlorobenzene	94 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

E. Scott Federal #13 Spill Clean Up 5 Pt. Composite Sample.

Analyst C. Character

Review



5101 N. College Blvd., Suite 5046, Farmington, NM 87402 Phone: (505)566-3703 Fax: (505)566-3698

Email: fmcd best@hotmail.com

January 9, 2004

Denny Foust NMOCD 1000Rio Brazos Road Aztec, NM 87410

Mr. Foust,

Enclosed are the pit remediation and closure reports, pit closure field forms, lab results and chain of custody forms for the following Energen Resources location:

Scott #13R

Sincerely,

Larry Trujillo

Environmental Specialist

CC:

William Olson, NMOCD

Doug Thomas, Energen Resources

