District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division: Ph 1220 South St. Francis Die Off. Constants Fe, NM 87505 Co. DISI. Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30 045 24956						OPERATOR Initial Report X Final Report					
Name of Company XTO Energy Inc.						Contact Lisa Winn					
Address 2700 Farmington Ave, Bldg K, Ste. 1, Farmington, NM 87401						Telephone No. (505) 566-7942					
Facility Name Jones Gas Com C #1E						Facility Type Gas Well					
Surface Owner BLM Mineral Owner						BLM Lease No.					
LOCATION OF RELEASE											
Unit Letter						South Line Feet from the East/West Line C			County		
E	8	29N	11W	1730	North		990	West		San Juan	
Latitude <u>36.74275</u> Longitude <u>108.01986</u>											
NATURE OF RELEASE											
Type of Release Produced Water										ne Recovered -Approx 40 bbl	
Source of Release Possible leak in bottom of production tank										and Hour of Discovery 21/06 at 05:30 pm	
Was Immediate Notice Given?						If YES, To Whom?				at obvious para	
X Yes No Not Required						Notified Denny Foust with NMOCD around 1:00 on 04/24/06					
By Whom? Lisa Winn						Date and Hour 04/24/06 at 01:00 pm					
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.					
Yes X No						NA					
If a Watercourse was Impacted, Describe Fully.* NA											
Describe Cause of Problem and Remedial Action Taken.* An XTO Lease Operator discovered approximately 2-feet of water in the cellar around a											
production pit tank. A water truck was dispatched to remove the water and site gauge on water truck indicated approximately 40 bbl of water											
was removed from pit. XTO pulled the pit tank and to inspect the tank for leaks. The tank was replaced with a new 95 bbl steel tank. Remedial Action: There were no hydrocarbons observed on the surface of the water. The tank was removed and sandstone was found beneath the tank											
with no staining of the ground surface.											
Describe Area Affected and Cleanup Action Taken.* The produced water was removed with a vacuum truck and the tank was replaced. No											
impacts to the ground were observed. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and											
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger											
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability											
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health											
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.											
Pian III.						OIL CONSERVATION DIVISION					
Signature:	JUL	U/U			. For Charlie						
Printed Name: Lisa Winn						Approved by District Supervisor: Brandon Penell Perrin					
Títle: Environmental Specialist						Approval Date: 5/24/66 Expiration Date:					
E-mail Address: Lisa Winn@xtoenergy.com						Conditions of Approval:			Attached		

Phone: 505-566-7942

^{*} Attach Additional Sheets If Necessary