District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance

Form C-141

Revised October 10, 2003

with Rule 116 on back side of form

Release Notification and Corrective Action 30 045 32310 **OPERATOR** Initial Report Final Report Name of Company XTO Energy Inc. Contact Lisa Winn Address 2700 Farmington Ave. Bldg K, Ste. 1, Farmington, Telephone No. (505) 566-7942 NM 87401 Facility Name Stanolind Gas Com D #3 Facility Type Gas Well (Fruitland Coal) Surface Owner BLM Mineral Owner BLM Lease No. NMSF-078311 LOCATION OF RELEASE Feet from the North/South Line Feet from the East/West Line Unit Letter Section Township Range County 17 12W 1800 West 32N 665 South San Juan **Latitude** 36.96833 **Longitude** 108.1125 NATURE OF RELEASE Type of Release Produced Water Volume of Release Approx 50 bbl Volume Recovered 25-30 bbl Source of Release Open valve on a gas well Date and Hour of Occurrence Date and Hour of Discovery 11/30/05, time unknown 11/30/05 at 10:00 am Was Immediate Notice Given? If YES, To Whom? X Yes \(\square \) No \(\square \) Not Required Notified Denny Foust with NMOCD around 12:00 on 11/30/05 and left message for Mark Kelly with the BLM around 4:00 on 11/30/05. By Whom? Lisa Winn Date and Hour 11/30/05 at 12:00 pm Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes X No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* An XTO Lease Operator discovered an open 1" well head valve discharging produced water onto the well pad. Cause of open valve is unknown. On 11/29/05 two XTO employees had been on site performing routine maintenance on the PC pump that did not require any valves to be opened; employees left site at approximately 12:00 pm on 11/29/05. The Stanolind Gas Com D #3 produces approximately 300 bbl of water per day and the Lease Operator estimated approximately 50 bbl of water on location. Remedial

should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by District Supervisor: Printed Name: Lisa Winn Expiration Date: Title: Environmental Specialist Approval Date: L E-mail Address: Lisa Winn@xtoenergy.com onditions of Approval: Attached Phone: 505-566-7942

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Action: The valve was closed and the area was inspected, confirming the produced water was contained on the well pad. A water truck was

Describe Area Affected and Cleanup Action Taken.* The produced water was contained on the well pad. A water truck removed puddle water.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability

* Attach Additional Sheets If Necessary

dispatched to the location to remove water that had pooled on site.

After the area dries, we will turn the soil by dragging the ground with a back-hoe.

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