

District I - (505) 393-6161

P.O. Box 1940

Hobbs, NM 88241-1980

District II - (505) 748-1283

811 South First

Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road

Aztec, NM 87410

District IV - (505) 827-7131

State of New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

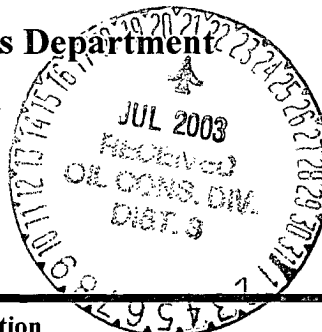
2040 South Pacheco Street

Santa Fe, New Mexico 87505

(505) 827-7131

Form C-141

Originated 2/13/97



Submit 2 copies to:
Appropriate District
Office in accordance
with Rule 116.

Release Notification and Corrective Action

30 039 07454

OPERATOR

☐ Initial Report☒ Final Report

Name: Burlington Resources	Contact: GREGG WURTZ
Address: P.O. Box 4289 Farmington NM 87499	Telephone No.:
Facility Name: SAN JUAN 28-6 UNIT 12	Facility Type: Gas Well

Surface Owner: FED	Mineral Owner: FED	Lease Number: NMSF-080430
--------------------	--------------------	---------------------------

LOCATION OF RELEASE

Unit Letter N	Section 07	Township 028N	Range 006W	Feet From the 1090	North/South Line SOUTH	Feet From the 1650	East/West Line WEST	County: Rio Arriba
------------------	---------------	------------------	---------------	-----------------------	---------------------------	-----------------------	------------------------	--------------------

NATURE OF RELEASE

Type of Release: CONDENSATE	Volume of Release: 50 BBLs.	Volume Recovered: 0 BBLs.
Source of Release: Production Storage Tank	Date and Hour of Occurrence: 6/13/2003 7:00:00 AM	Date and Hour of Discovery: 6/13/2003 11:00:00 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If Yes, To Whom? Denny Foust	
By Whom? Gregg Wurtz	Date and Hour: 6/13/2003 12:00:00 P	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. 0	

If a Watercourse was Impacted, Describe Fully. (Attach Additional Sheets If Necessary)

None

Describe Cause of Problem and Remedial Action Taken. (Attach Additional Sheets If Necessary)

Leak in storage tank. Approximately 100 cu yds of impacted soils were removed and landfarmed on location. Closure was determined by visual staining and Lab analysis. Groundwater is greater than 100 feet and no surface water drainage was identified.

Describe Area Affected and Cleanup Action Taken. (Attach Additional Sheets If Necessary)

Area directly adjacent to tank and to a depth of 15 feet below tank.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Jack B. Wurtz</i>	OIL CONSERVATION DIVISION	
Printed Name: Jack Gregg Wurtz	Approved by <i>Denny Foust</i> District Supervisor: <i>for Frank Chavez</i>	
Title: Environmental Representative	Approval Date: <i>7/22/03</i>	Expiration Date:
Date: Phone: (505) 326-9841 or 326-9842	Conditions of Approval:	Attached: <input type="checkbox"/>

n DGF 0316455 326
need analysis.

3

Burlington Resources, Inc.

Project ID:

Sample ID: 28-6 #12

ACZ Sample ID: **L42649-19**

Date Sampled: 08/22/03 0:00

Date Received: 08/26/03

Sample Matrix: Soil

Total Volatile HydrocarbonsAnalysis Method: **M8015B GC/FID**Extract Method: **Method**

Analyst: km

Extract Date: 09/02/03 14:25

Analysis Date: 09/02/03 14:25

Dilution Factor: 8.33

Compound

Compound	CAS	Result	QUAL	XQ	Units	MDL	PQL
TVH C6 to C10		0.28	J		mg/Kg	0.08	0.4

Surrogate Recoveries

Surrogate	CAS	% Recovery	XQ	Units	LCL	UCL
Bromofluorobenzene (TVH)	000460-00 4	105		%	80	120



Burlington Resources, Inc.

Project ID:

Sample ID: 28-6 #12

ACZ Sample ID: **L42649-19**

Date Sampled: 08/22/03 0:00

Date Received: 08/26/03

Sample Matrix: Soil

Total Petroleum HydrocarbonsAnalysis Method: **M8015B GC/FID**Extract Method: **M8015B GC/FID**Analyst: *mss*

Extract Date: 08/27/03 13:03

Analysis Date: 08/27/03 19:03

Dilution Factor: 33.32

Compound

Compound	CAS	Result	QUAL	XQ	Units	MDL	PQL
TPH C10 to C28		23		*	mg/Kg	3	20

Surrogate Recoveries

Surrogate	CAS	% Recovery	XQ	Units	LCL	UCL
OTP	000084-15-1	93		%	74	118