District I 1625 N. French Dr., Hobbs, NM 88240 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised March 17, 1999

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

1220 S. St. Francis Dr., Santa Fe, NM 87505 Release Notification and Corrective Action **OPERATOR** Initial Report Final Report Name of Company ConocoPhillips Company Monica D. Olson () Contact 5525 Hwy. 64, Farmington, NM 87401 505-599-34585 NUL Address Telephone No. Gas Well Gobernador #6 API # 30-039-22471 Facility Name Facility Type Mineral Owner Federal Surface Owner Federal Lease No. NM-0558140 LOCATION OF RELEASE North/South Line Feet from the Unit Letter Township Feet from the East/West Line Section Range County H 15 R5W 1680 795 Rio Arriba T29N North East NATURE OF RELEASE Type of Release Volume of Release Volume Recovered Produced water **14 BBL** none Date and Hour of Occurrence Source of Release Date and Hour of Discovery Cathodic protection well 10/28 - 10/29/2003 10/29/2003 - 8:00 a.m. Was Immediate Notice Given? If YES, To Whom? Denny Foust - OCD - 10/29/2003 via email Mark Kelly - BLM - 10/29/2003 via email By Whom? Date and Hour Monica Olson 10/29/2003 – 1:15 p.m. If YES, Volume Impacting the Watercourse. Was a Watercourse Reached? ☐ Yes ⊠ No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* Since at least Oct. 17th, the cathodic protection well open ended pipe has been spewing water out of it. On Oct. 20th, a pipe was connected from the leaking CP well to the 45 BBL pit tank, so that no more water would leak to the ground. The contents of the 45 BBL pit tank have since been pulled on a daily basis. The trucking company stated that they have been pulling approximately 14 BBL each morning. On Oct. 29th, they arrived to find the pipe leading from the CP well to the pit tank, with 3 BBL of water in the tank. Therefore, there was a spill of approximately 11 BBL produced water. Describe Area Affected and Cleanup Action Taken* The pipe has been re-connected from the leaking CP well to the 45 BBL pit tank, so that no more water will leak to the ground. We are doing a cement squeeze on this well today, in hopes that this will resolve the problem of the water coming out of the CP well. The water spilled onto location, with some running off location. Water analysis results received from Envirotech indicate that this water is drinkable by wildlife. We plan to shovel/rake the areas affected by the water spill for remediation. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by District Supervisor: Monica D. Olson Printed Name: Safety, Health, Environmental, & Regulatory Technician

505-599-3458

Phone:

Title:

Conditions of Approval:

Attached