

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30 045 10150

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company BP America Production Company	Contact Brittany Benko
Address 200 Energy Court Farmington, NM 87401	Telephone No. (505) 326-9235
Facility Name Wallace GC #1	Facility Type Well site

Surface Owner Private	Mineral Owner	Lease No. 300451015000
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LOCATION OF RELEASE

Unit Letter H	Section 35	Township 31N	Range 11W	Feet from the	North/South Line	Feet from the	East/West Line	County San Juan County
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NATURE OF RELEASE

Type of Release Frac Fluid	Volume of Release 15 bbls	Volume Recovered 14.5 bbls
Source of Release Frac blender	Date and Hour of Occurrence 01/06/2003 4:00 PM	Date and Hour of Discovery 01/06/2003 4:00 PM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

During the Frac job the POD deck motor shutdown due to electrical problems with one of the breakers. This caused a sudden surge with the slingers, resulting in a spill of 15 barrels of frac fluid (composed of fresh water, 1.45 slurry Gel, 0.73 gallons diesel, and 105 pounds of KCl) to the environment. We have taken steps to ensure our contractor increases the awareness of their employees of different scenarios that could occur during operational failures. We have also required them to include a discussion about this type of operational failure on their Job Hazard Analysis, conducted prior to any work on our locations.

Describe Area Affected and Cleanup Action Taken.*

A small area around the blender was impacted, however a vac truck was on the location and began to immediately recover the frac fluid. We were ultimately able to recover 14.5 barrels out of the 15 barrels spilled. The soil was then turned over on location.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Brittany D Benko</i>	OIL CONSERVATION DIVISION	
Printed Name: Brittany D Benko	Approved by District Supervisor: <i>Frank Chavez</i>	
Title: Field Environmental Coordinator	Approval Date: <i>1/29/03</i>	Expiration Date:
Date: 01/20/2003 Phone: (505) 326-9235	Conditions of Approval: <i>Call Brittany</i>	Attached <input type="checkbox"/>

* Attach Additional Sheets If Necessary

MDGF0302950786

about non-exempt
status

