

District I - (505) 393-6161

P.O. Box 1940

Hobbs, NM 88241-1980

District II - (505) 748-1283

811 South First

Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road

Aztec, NM 87410

District IV - (505) 827-7131

State of New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street

Santa Fe, New Mexico 87505

(505) 827-7131

Form C-141

Originated 2/13/97

Submit 2 copies to:
Appropriate District
Office in accordance
with Rule 116.

Release Notification and Corrective Action

3004527137

OPERATOR

☐ Initial Report

☒ Final Report

Name:	Burlington Resources	Contact:	Ed Hasely
Address:	P.O. Box 4289 Farmington NM 87499	Telephone No.:	(505) 326-9700
Facility Name:	ALLISON UNIT COM 135	Facility Type:	Gas Well

Surface Owner:	Fee	Mineral Owner:	Fee	Lease Number:	FEE
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet From the	North/South Line	Feet From the	East/West Line	County: San Juan
N	09	032N	006W	900	South	1490	West	

NATURE OF RELEASE

Type of Release:	Produced Water	Volume of Release:	15 BBLs.	Volume Recovered:	12 BBLs.
Source of Release:	Wellhead	Date and Hour of Occurrence:	4/29/2003	Date and Hour of Discovery:	4/29/2003
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If Yes, To Whom?			
By Whom?	Date and Hour:				
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse: 0			

If a Watercourse was Impacted, Describe Fully. (Attach Additional Sheets If Necessary)

NA

Describe Cause of Problem and Remedial Action Taken. (Attach Additional Sheets If Necessary)

The lockdown pin on the wellhead blew out allowing Fruitland Coal produced water to spray out onto location

During workover operations.

Describe Area Affected and Cleanup Action Taken. (Attach Additional Sheets If Necessary)

The ground was wet around the rig and water had pooled up in several places. The water did run approximately 20 feet off one edge of location. A vacuum truck was used to recover the free standing liquids. The location will be bladed to break up any impacted soils and any impacts off location will be raked.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	<i>Ed Hasely</i>	OIL CONSERVATION DIVISION	
Printed Name:	Ed Hasely	Approved by	<i>Denise Hunt</i>
Title:	Environmental Representative	District Supervisor:	for <i>Frank Chavez</i>
Date:	4/29/03	Approval Date:	05/08/2003
Phone:	(505) 326-9841 or 326-9842	Expiration Date:	
Conditions of Approval:		Attached: <input type="checkbox"/>	

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