District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised March 17, 1999

20 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

	OPERA	IUK	\ <u></u> \liniti	all-Report 🔀 Final Re	eport	
Name of Company ConocoPhillips Company Contact Tim Ritter						
Address 5525 Hwy 64 Farmington, NM 87401	Telephone	Telephone No. (505) 599-3400				
Facility Name San Juan 32-8 #236	Facility Ty	e Gas Well	-045-28416			
Surface Owner Federal Mineral Owner		r Federal		Lease No. NM-03402		
LOCATION OF RELEASE						
Unit Letter Section Township Range Feet from the No	rth/South Line	Feet from the	East/West Line	County		
H 22 31-N 8-W 1879 No	rth ·	817	East	San Juan, NM		
NATURE OF RELEASE						
Type of Release Produced Water	Volume o	Release	Volume Recovered			
	130 BBL	BBLS (estimated) 80 BBI		. S .		
Source of Release Water Tank Connection		Date and Hour of Occurrence Date an		d Hour of Discovery		
	4/13/03 -	Unknown Hour	3 – 1000 hr	ì		
Was Immediate Notice Given?	If YES, To	If YES, To Whom?				
🛛 Yes 📋 No 🗌 Not Requir		Phone call to Monica @ NMOCD - follow up E-mail was sent to Denny				
		Foust on 4/14/03 @ 1400 hrs				
	k Kelly E-mail was sent on 4/14/03 @ 1400 hrs					
By Whom? Tim Ritter	Date and Hour 4/14/03 - 1145 hr					
Was a Watercourse Reached?	If YES, V	If YES, Volume Impacting the Watercourse.				
☐ Yes ⊠ No					- 1	
If a Watercourse was Impacted, Describe Fully.*						
Describe Cause of Problem and Remedial Action Taken.*						
Two tanks are on site "A" tank settled and the piping between the	2 tanks broke	causing produced	water to be relea	sed.		
Two tanks are on site "A" tank settled and the piping between the 2 tanks broke causing produced water to be released. Settled tank was venoved and a new base was installed.						
Describe Area Affected and Cleanup Action Taken.*						
All the produced water was contained within the dike.						
A vac truck was called to remove the water and the line will be repaired.						
A THE CLUCK THE CARECULATION CHE THE THE THE PERPENCIAL						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and						
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger						
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability						
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health						
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other						
federal, state, or local laws and/or regulations.	1	OH CON	CEDI I MICO	DHUGION		
		OIL CONSERVATION DIVISION				
Signature: Im Ro		(No IN Donal				
	Approved by District Supervisors					
Printed Name: Tim Ritter	Approved by	Approved by District Supervisor: 40 - Frenk Charez				
Title: Safety, Health, Environmental, & Regulatory Technician	Approval Da	Approval Date: 4/21/63 Expiration Date:				
		77		Attached		
Date: 4/14/03 Phone: (505) 599-3468	Conditions of	f Approval:		Attached		

* Attach Additional Sheets If Necessary

NOGF0310539701