Extrict I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resource

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

OPERATOR

Initial Report

				tion Company			ittany Benko		منفول)	
Address 20	0 Energy	Court Fa	rmingto	n, NM 87401	1	Telephone N	Vo. (505) 326	-9235		
Facility Nan	ne Gartn	er A #5B					e Well site			
Surface Ow	ner BLM			Mineral O	wner B	LM			Lease N	(o. 30-045-28959
				LOCA	TION	OF REI	LEASE			
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East/W	est Line	County
D	27	30N	8W					1		San Juan County
				NAT	URE	OF RELI	EASE			
Type of Relea	ase Cond	ensate				Volume of	Release 6.5 bbl	s \	Volume Re	covered
Source of Rel	ease Cond	densate Tan	k	,		Date and H Unknown	our of Occurrenc			our of Discovery 3 4:00 PM
Was Immedia	te Notice C	liven?					o Whom? Moni			
was minicula	ne rionee C		Yes	No 🔲 Not Re	quired	Denny Fo	ust (message)	ca Ruei	illing (vei	bai)
By Whom?	Brittany B	enko				Date and H	our 01/08/2003	3 8:30 A	AM	
Was a Watero	course Reac			_		If YES, Vo	lume Impacting t	he Water	rcourse.	
			Yes 🛚] No						
If a Watercou	rse was Imp	oacted, Descri	be Fully.*	•						
Describe Cau	se of Proble	m and Dame	lial Action	Tokan *						
					s not in	stalled in a	valve on the b	ottom/s	side of th	e tank. It went unnoticed
										the leak started after the
dump was r	epaired, a	s indicated	by the r							determined upon
excavation										
Describe Area					val af a		anaaam. la		امام منصا	ivered to NMOCD by Place
										ivered to NMOCD by Blagg determine if further action
is required.		i will be laif	uiaiiiieu	Oil Site. We Wi	ıı conti	ilue to be il	i Contact with	Definity i	oust to t	determine ir further action
io roquirou.										
I hereby certif	fy that the i	nformation giv	ven above	is true and compl	ete to th	e best of my	knowledge and u	nderstand	d that purs	uant to NMOCD rules and
										ases which may endanger
										eve the operator of liability
										, surface water, human health
or the environ federal, state,				tance of a C-141 r	eport do	es not renev	e the operator of i	responsit	onity for co	ompliance with any other
rederal, state,	or local lav	rs and/or regu	iations.				OII CONS	SEDV	ATION	DIVISION
,	n.	\ m	. /		1		OIL COIN			
Signature:	Dutta	ZD Be	rki					\mathcal{L}	Jen	y fant
	/	` \			A	approved by	District Supervi	sor: \bigcap	المستحد ا	
Printed Name	: Brittany	-D-Benko				-		100	JY 1-1	rank Chavez
Title: Field !	Environm	ental Coord	inator		A	Approval Dat	e: 1/39 02	3 E	xpiration I	Date:
Data: 01/00/	2003		Dhona. /E	05) 326-9235		Conditions of	Approval:			Attached
Date: 01/20/	- 1 01	TCNI	I none. (3	00/ 020-3200	1.6	onunions of	Approvai.			.1

* Attach Additional Sheets If Necessary

1 DGF 0300842369



ADVANCEMENT. DURING TEST HOLE (TH-1) **ODOR DETECTED PHYSICALLY** (4.0-7.0 FT. BELOW GRADE), HC (0.0-4.0 FT. BELOW GRADE) TO DRY SAND, NON COHESIVE, MOIST **MODERATE YELLOWISH BROWN** SOIL CONSISTED OF PALE TO

108 FT., S45E FROM WELL HEAD **TANK** PRODUCTION FENCE 끡 E.TSIO NF COME: DIV. TI9 NNAT STEEL RECEIVED BEKW 34 FT.

PHYSICALLY. NO APPARENT HC ODOR DETECTED FROM 3.0-11.0 FT. BELOW GRADE & TH-2 SIMILAR TO TH-1 EXCEPT DRY

(1-HT) **TEST HOLE** RELEASE FROM POINT OF APPROX. 120 ft. DRY WASH (S-HT) **TEST HOLE** .T7 FF.

WAO ΝD 0.2 11 FT. 3.11 \mathbf{q} \mathbf{N} 0.17 7 FT. a_N

> MZN **TRENDING**

> > 13 FT.

(parts per million)

DEPTH

SAMPLE

B LAGG ENGINEERING,

= BENZENE, TOLUENE, ETHYLBENZENE, & TOTAL XYLENES. X3T8 = ORGANIC VAPOR METER. = TOTAL PETROLEUM HYDROCARBONS.

(parts per million) (parts per billion)

17 17

BENZENE

I NC

(noillid neq strag)

X3T8 JATOT

RELEASE POINT OF

(max. depth - 7 ft.)

ABBA **EXCAVATED**

AMM

40 FT.

FOR REFERENCE AND MAY NOT BE TO SCALE. INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEASS, LASER RANGE FINDER, STAPE MEASURE). COMPASS, LASER ENDORN WIT TABELED ARE SOLELY OTHER DIMENSIONS NOT LABELED ARE SOLELY

SCHEMATIC IS ONLY AS ACCURATE AS THE

20

1 INCH = 50 FT.

PROJECT: SPILL INVESTIGATION

0

VLN :Y8 NWARD

FILENAME: GARTNER ASB-SM.SKF

BEAISED: 1/14/03

CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87

PHONE: (505) 632-1199 BLOOMFIELD, NEW MEXICO 87413

BP AMERICA PRODUCTION COMPANY

2-HT

1-HT

SAMPLE ID

100 ppm calibration gas

(RF = response factor). 50.8 ppm; RF = 0.52

1020

1019

TIME

OVM CALIBRATION:

HEAD

MELL

 \oplus

Time - 0850. Date - 01/13/03. - isobutylene.

1143103

1143/03

DATE

NW/4 NW/4 SEC. 27, T30N, R8W, NMPM **GARTNER A #5B**

SAN JUAN COUNTY, NEW MEXICO

50/10



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics **Total Petroleum Hydrocarbons**

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	TH-1 @ 7'	Date Reported:	01-14-03
Laboratory Number:	24555	Date Sampled:	01-13-03
Chain of Custody No:	10480	Date Received:	01-13-03
Sample Matrix:	Soil	Date Extracted:	01-14-03
Preservative:	Cool	Date Analyzed:	01-14-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Gartner A #5B Tank Spill Grab Sample.

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	TH-1 @ 7'	Date Reported:	04-14-03
Laboratory Number:	24555	Date Sampled:	01-13-03
Chain of Custody:	10480	Date Received:	01-13-03
Sample Matrix:	Soil	Date Analyzed:	01-14-03
Preservative:	Cool	Date Extracted:	01-14-03
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	1.8	
Toluene	3.2	1.7	
Ethylbenzene	2.4	1.5	
p,m-Xylene	3.9	2.2	
o-Xylene	2.0	1.0	
Total BTEX	11.5		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97 %
	1,4-difluorobenzene	97 %
	Bromochlorobenzene	97 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Gartner A #5B Tank Spill Grab Sample.

Analyst C. Cymrun

Misting welters
Review



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	TH-2 @ 11'	Date Reported:	01-14-03
Laboratory Number:	24556	Date Sampled:	01-13-03
Chain of Custody No:	10480	Date Received:	01-13-03
Sample Matrix:	Soil	Date Extracted:	01-14-03
Preservative:	Cool	Date Analyzed:	01-14-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Gartner A #5B Tank Spill

Grab Sample.

Analyst . Chi

Mister m Walter

CHAIN OF CUSTODY RECORD

	Client / Pr	Client / Project Name 84466/	84		Project Location	TANK SPILL		ANALYSIS / PARAMETERS	AAMETERS	
Sample No. Sample Sample	Sampler:	NTV			Client No. 9 ₹03 4-01		o. of aliners		ایسا	300
Helmquished by, (Signature)	Sar	mple No./ ntification	Sample Date	Sample Time	Lab Number	Sample Matrix	(202) aclas) 3 Z		GRAB SAMPLE	75
TH-2c	10	- 6	1/13/03		34555	2016	>			
	H-2				1 8 0	700				
Date Time Received by: (Signature) Date Time Received by: (Signature) Time Time	\sim	//	1/13/03		44206	1)00	>			
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Date Time Received by: (Signature) Date Time Date Time Received by: (Signature) Date Time Ti										
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Date Time Received by: (Signature) Pate Time Received by: (Signature) Pate Time Received by: (Signature) Pate Pat										
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Farmington, New Mexico 87401 Received by: (Signature) Received by: (Signature) Sample Receipt Sample Receipt Sample Receipt Cool - Ice/Blue Ice	Relinquist	hed by: (Signatur	Me M			Time // 426	sived by: (Signature)	2		Fime 42.6_
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Sample Receipt Sample Receipt From New Mexico 87401 Cool - Ice/Blue Ice	Relinquis	hed by: (Signatu	re)			Rece	eived by: (Signature)			
5796 U.S. Highway 64 mington, New Mexico 87401 Cool - Ice/Blue Ice						OVIROTE	CH INC.		·	
mington, New Mexico 87401										Z/A
						5796 U.S. Hig Farmington, New 1	jhway 64 Mexico 87401 0615		0)	



BP America Production Company 200 Energy Court

Farmington, NM 87401 Phone: (505) 326-9200

January 27, 2003

Bureau of Land Management 1235 La Plata Highway Farmington, NM 87401 Attn: Mr. Mark Kelly

RE: Condensate release - Gartner A #5B Lease No. 30-045-28959

Dear Mr. Kelly,

Confirming my call to you on 01/08/2003, a spill of 6.5 barrels of condensate occurred on the Gartner A 5B Unit D, Sec. 27, Twn 30N, Rng 8W. When the well was first delivered on 1/7/02 a 1" plug was not installed in a valve on the bottom/side of the tank. It went unnoticed until discovered on 1/06/03. The oil dump on the separator was repaired in late December. It is likely that the leak started after the dump was repaired, as indicated by the small amount of contamination at the site. The spill volume was determined upon excavation of the contaminated soil. Analysis (attached) indicated very low levels of contamination and the soil will be landfarmed on site.

Should you have any additional questions, please feel free to contact me at 326-9235 in our Farmington office.

Sincerely,

Brittany D Benko

Environmental Coordinator

cc: New Mexico Oil Conservation Division

1000 Rio Brazos Rd Aztec, NM 87410 Attn: Mr. Denny Foust JAN 2003 ON CO. ON.