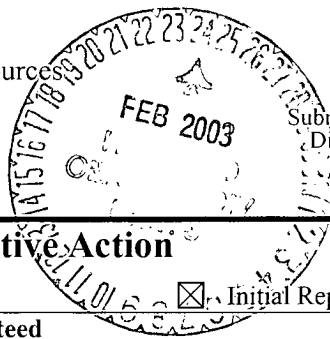


District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1361 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised March 17, 1999

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form



**Release Notification and Corrective Action**

30-045-29779

**OPERATOR**

☒ Initial Report

☒ Final Report

Name of Company: <b>XTO Energy Inc.</b>	Contact: <b>Darrin Steed</b>
Address: <b>2700 Farmington Ave., Bldg K, Ste. 1</b>	Telephone No.: <b>505-324-1090</b>
Facility Name: <b>Kutz Federal #12E</b>	Facility Type: <b>Gas well</b>

Surface Owner: <b>Federal</b>	Mineral Owner: <b>Federal</b>	Lease No.: <b>SF-0077383</b>
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**LOCATION OF RELEASE**

Unit Letter <b>D</b>	Section <b>21</b>	Township <b>28N</b>	Range <b>10W</b>	Feet from the <b>970'</b>	North/South Line <b>North</b>	Feet from the <b>1,000'</b>	East/West Line <b>West</b>	County <b>San Juan</b>
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**NATURE OF RELEASE**

Type of Release: <b>Produced water</b>	Volume of Release: <b>25 bbls</b>	Volume Recovered: <b>None</b>
Source of Release: <b>Valve on water tank</b>	Date and Hour of Occurrence: <b>2/17/03 @ 5:00 a.m.</b>	Date and Hour of Discovery: <b>2/17/03 @ 8:15 a.m.</b>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <b>Mr. Denny Foust</b>	
By Whom? <b>Mr. Darrin Steed</b>	Date and Hour: <b>2/17/03 @ 10:28 a.m.</b>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\* **Load line valve leaked located outside of battery berm. Replaced valve and removed load line. Soil samples taken by Blagg Engineering and sent to lab for analysis. Produced water analysis is attached.**

Describe Area Affected and Cleanup Action Taken.\* **Spill stayed on location and old reserve pit area. Waiting on results from lab analysis.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>Darrin Steed</b>	Approved by <input type="checkbox"/> District Supervisor:	
Title: <b>Regulatory Supervisor</b>	Approval Date: <b>03/07/03</b>	Expiration Date:
Date: <b>2/17/03</b> Phone: <b>324-1090</b>	Conditions of Approval:	Attached <input type="checkbox"/>

\* Attach Additional Sheets If Necessary

N DGF 0306654108

✓

# HALLIBURTON

## Water Analysis Report

To:	<u>XTO</u>	Date:	<u>2/19/03</u>
Submitted by:	<u>Halliburton Energy Services</u>	Date Rec:	<u>2/19/03</u>
Attention:	<u>Darrin Steed</u>	Report #:	<u>FLMM3135</u>
Well Name:	<u>Kutz Federal #12E</u>	Formation:	<u>Dakota</u>

Specific Gravity	1.050	
pH	7.50	
Resistivity	0.72	@ 70° F
Iron (Fe)	0	Mg / L
Potassium (K)	0	Mg / L
Sodium (Na)	9426	Mg / L
Calcium (Ca)	209	Mg / L
Magnesium (Mg)	20	Mg / L
Chlorides (Cl)	9672	Mg / L
Sulfates (SO <sub>4</sub> )	6000	Mg / L
Carbonates (CO <sub>3</sub> )	0.0	Mg / L
Bicarbonates (HCO <sub>3</sub> )	1505	Mg / L
Total Dissolved Solids	26831	Mg / L

Respectfully: Bill Loughridge

Title: Senior Scientist

Location: Farmington, NM

**NOTICE:** This report is limited to the described sample tested. Any person using or relying on this report agrees that Halliburton shall not be liable for any loss or damage whether due to act or omission resulting from such report or its use.