

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised June 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30 045 32568

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Burlington Resources	Contact	Ed Hasely
Address	P.O. Box 4289 Farmington NM 87499	Telephone No.	(505) 326-9700
Facility Name	SAN JUAN 32-9 UNIT	294S	Facility Type Gas Well
Surface Owner	Federal	Mineral Owner	Federal
Lease No.		NMSF078507	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	26	032N	010W	2300	South	895	East	San Juan

NATURE OF RELEASE

Type of Release	Fresh Water	Volume of Release	0 BBLs.	Volume Recovered	0 BBLs.
Source of Release	Blow Pit	Date and Hour of Occurrence	12/2/2004 8:00:00 AM	Date and Hour of Discovery	12/2/2004 8:00:00 AM
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Denny Foust		
By Whom?	Ed Hasely	Date and Hour	12/2/2004 2:00:00 PM		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	0		

If a Watercourse was Impacted, Describe Fully.*

NA

Describe Cause of Problem and Remedial Action Taken.*

Vandals opened the valve on a fresh water tank allowing approximately 300 bbls of fresh water drain to the reserve pit. The reserve pit then back flowed into the lined section of the blow pit. The fluid (mainly fresh water) raised to approximately 6 inches above the lined section of the blow pit.

Describe Area Affected and Cleanup Action Taken.*

All fluids were contained inside the blow pit and the reserve pit. The fluid level would have dropped to below the liner top during normal drilling operations within 24 hours, but vacuum trucks were used to remove the water to below the liner top. The fluids were taken to Basin Disposal.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION <i>Denny Foust</i>		
Printed Name:	Approved by District Supervisor: <i>for Charlie Perrin, Actg</i>		
Title: Environmental Representative	Approval Date:	12/13/04	Expiration Date:
E-mail Address: lhasely@br-inc. com or gwurtz@br-inc. com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 12/2/04	Phone: (505) 326-9841 or 9537		

* Attach Additional Sheets If Necessary

n DG F 043 484 2900