

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

Release Notification and Corrective Action

30-045-06354

OPERATOR

Initial Report

~~Final Report~~

Name of Company: XTO ENERGY INC.	Contact: DARRIN STEED
Address: 2700 FARMINGTON AVE, SUITE K-1	Telephone No.: (505) 324-1090
Facility Name: E. SCOTT FEDERAL #13	Facility Type: GAS WELL

Surface Owner: FEDERAL	Mineral Owner: FEDERAL	Lease No.: NMSF078089
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LOCATION OF RELEASE

Unit Letter L	Section 24	Township 27N	Range 11W	Feet from the 1600	North/South Line SOUTH	Feet from the 900	East/West Line WEST	County SAN JUAN
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Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

NATURE OF RELEASE

Type of Release: OIL & WATER	Volume of Release: 10 bbl each	Volume Recovered: None
Source of Release: Valve on tank	Date and Hour of Occurrence 2/9/04; 5:00 p.m.	Date and Hour of Discovery 2/11/04; 4:45 p.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not required	If YES, To Whom?	

By Whom?	Date and Hour
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

Rockwell plug valve on stock tank load line apparently froze causing valve top to expand and unseat valve gasket. An estimated 10 bbls of water and 10 bbls of oil were released into the ground. Contaminated soil will be dug up, tested, and farmed out on location. No fluid has been produced into the tank in several months due to well problems.

Describe Area Affected and Cleanup Action Taken.\*

Spill confined to 4' x 5' area on location. Cleaned up spill & sent soil sample to Blagg Engineering for lab tests. Waiting on results from lab analysis.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Holly C. Perkins</i>	OIL CONSERVATION DIVISION	
Printed Name: HOLLY C. PERKINS	Approved by District Supervisor: <i>Denny Faut</i> <i>for Frank Chavez</i>	
Title: REGULATORY SPECIALIST	Approval Date: <i>2/13/04</i>	Expiration Date:
E-mail Address: Holly_perkins@xtoenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 2/12/04	Phone: (505) 324-1090	

\* Attach Additional Sheets If Necessary

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