

District I
1/25 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

30-039-07646

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company ConocoPhillips Company	Contact Patsy Clugston
Address - 5525 Hwy. 64, Farmington, NM 87401	Telephone No. 505-599-3454
Facility Name - San Juan 29-6 Unit #92	Facility Type Conventional gas well

Surface Owner Bureau of Land Management	Mineral Owner Bureau of Land Management	Lease No. NM-012698
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	12	29N	6W	1190'	South	1040'	West	Rio Arriba

NATURE OF RELEASE

Type of Release Condensate Spill	Volume of Release 90 bbls	Volume Recovered 1.5 bbls
Source of Release - broken drain valve	Date and Hour of Occurrence Between 1/15 and 1/23/04	Date and Hour of Discovery 11:00 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Denny Foust - NMOCD - email @ 1200 noon 1/23/04 Mark Kelly - BLM - e-mail @ 1200 noon 1/23/04	
By Whom? Patsy Clugston	Date and Hour 1/23/04 @ 1200 noon	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* **Had the drain valve on the condensate tank freeze and burst. All but 2" of the entire condensate tank leaked in the bermed area, calculating to a 90 BBL spill. Key was called to suck up what was left standing. They sucked up 1 1/2 BBL.**

Describe Area Affected and Cleanup Action Taken.*

Crews finished the clean-up and remediation work on 2-6-04. The tanks were moved and soils were excavated. The soils will be landfarmed at Envirotech's Landfarm. The drain valve was replaced with a non-freezing valve. Also see the attached email for suggestions made within our company to minimize future spills.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Monica D. Olson</i>	OIL CONSERVATION DIVISION	
Printed Name: Monica D. Olson	Approved by District Supervisor: <i>Denny Foust for Frank Chavez</i>	
Title: Safety, Health, Environmental, & Regulatory Technician	Approval Date: 3/29/04	Expiration Date:
E-mail Address: monica.olson@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 3/22/04	Phone: 505-599-3458	

* Attach Additional Sheets If Necessary

NDG F040 9037650

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Olson, Monica

From: Marken, Paul R
Sent: Tuesday, January 27, 2004 6:49 AM
To: Wirtanen, Bob A; Clugston, Patsy L; Olson, Monica; Searcy, Randy D.; Lentz, Tom W.
Cc: Brooks, Jeremy M
Subject: 29-6 #92

Photos of the spill are on O drive: O:\ Operators Central \ Photos \ 29-6 #92

Jeremy made some good suggestions while we were looking over the spill site. These may be a starting point for any investigation performed in the office.

- 1 Replace all freeze susceptible valves with "non freeze" valves. All leases should be inspected for sub-standard valves, and any other substandard equipment, during the annual lease inspection in order to meet our asset environmental metrics. This will require modifying the lease inspection form.
- 2 Empty tanks as much as possible and Giant Transportation will allow during the October "Blue Light Special". This probably will not impact the number of spills, but will reduce the environmental impact, clean-up cost and loss of product.
- 3 Evaluate separator sizing for all plunger lift wells. The 29-6 #92 began carrying water into the oil tank after the plunger was installed.
- 4 Install a "goose neck" down comer on the water drain line on existing tank installations. This will allow the operator to pull the water level in the tank below the level of the valve, reducing the chance of having water in the valve to freeze.
- 5 Select a focus group of lease operators in each operating area to evaluate other recurring spills, identify potential sources of spills and brainstorm solutions. A proactive approach is the only way to avoid chasing spills.

Paul R. Marken
ConocoPhillips San Juan Basin Operations Project Lead
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