

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30 045 07325

OPERATOR

Initial Report ☐ Final Report ☒

Name of Company XTO ENERGY INC.	Contact DARRIN STEED
Address 2700 FARMINGTON AVE, SUITE K-1	Telephone No. 505-324-1090
Facility Name DAVIDSON GAS COM G #1	Facility Type GAS WELL

Surface Owner FEDERAL	Mineral Owner	Lease No.
------------------------------	---------------	-----------

LOCATION OF RELEASE

Unit Letter H	Section 21	Township 28N	Range 10W	Feet from the 1850	North/South Line NORTH	Feet from the 790	East/West Line EAST	County SAN JUAN
-------------------------	----------------------	------------------------	---------------------	------------------------------	----------------------------------	-----------------------------	-------------------------------	---------------------------

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release WATER & OIL	Volume of Release 60 BBLS	Volume Recovered 0
Source of Release LOADLINE VALVE BREAK	Date and Hour of Occurrence 2/14/04; 8 a.m.	Date and Hour of Discovery 2/16/04; 8:30 a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? NMOCD & BLM	
By Whom? JIMMY COSTALEZ	Date and Hour 2/16/04, 8:30 a.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Production tank loadline valve froze & broke creating spill of 10 bbls water & 50 bbls oil. Verbal notification given to NMOCD & BLM. Called Blagg Engineering to take soil sample; drained water from tank. Dug out contaminated soil & moved to diked area. Plan to land-farm contaminated soil.

Describe Area Affected and Cleanup Action Taken.*

Dug out contaminated soil & moved to diked area. Refilled area with clean dirt. Moved & re-set tank after draining water. Enviro-Tech has done soil sample and results sent to NMOCD.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Darrin Steed</i>	OIL CONSERVATION DIVISION	
Printed Name: DARRIN STEED	Approved by District Supervisor: <i>Denny Zent for Frank Chavez</i>	
Title: REGULATORY SUPERVISOR	Approval Date: 3/19/44	Expiration Date:
E-mail Address: Darrin_steed@xtoenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 3/5/04 Phone: 505-324-1090		

Attach Additional Sheets If Necessary

n DGF040794/393

4

Soil Sample @ 14'/2000 ppm DVM

Soil Sample @ 12'/1000 ppm DVM

Soil Sample @ 16'/2000 ppm DVM

400 BBL

DVM = 1450 ppm

Well Head

New Tank Battery

Landfarm

Compressor

LEGEND

- ☐ - 12' excavation
- ☒ - 18' excavation
- ☒ - 14' excavation

Spill Response
Davidson Gas Com G-1 DK
San Juan County, New Mexico

ENVIROTECH INC.

ENVIRONMENTAL SCIENTISTS & ENGINEERS
5796 U.S. HIGHWAY 64
FARMINGTON, NEW MEXICO 87401
(505) 632-0615

SITE MAP

REVISIONS
BY _____ DATE _____
BY _____ DATE _____

Project # 9B031-009

DATE 02/20/04

DRAWN TJL

FIGURE

SCALE NTS

APPROVED CJC

2

Site Name XTO Energy
 Davidson Gas Com G-1 DK
Date March 9, 2004
Project # 98031-010

Table 1
Laboratory Results of Soil Sample Analyses

NMOCD Standards		5000	10	ppm				50
Sample Location	Sample Date	TPH	Benzene	Toluene	Ethylbenzene	Total Xylenes	Total BTEX	
Btm of Pit @ 12'	2/16/2004	635	0.2	2.1	0.9	3.2	6.3	
Btm of Pit @ 16'	2/18/2004	2940	0.3	1.7	1.2	3.3	6.5	
W. End of Pit @ 14'	2/18/2004	69	0.0	0.4	0.4	2.2	3.0	

NVIROTECH LABS

ACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

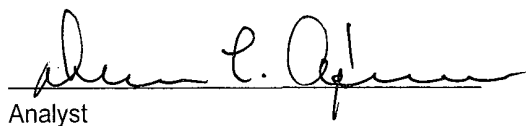
Client:	XTO Energy	Project #:	98031-010
Sample ID:	Btm of Pit @ 16'	Date Reported:	02-19-04
Laboratory Number:	27846	Date Sampled:	02-18-04
Chain of Custody No:	11848	Date Received:	02-18-04
Sample Matrix:	Soil	Date Extracted:	02-18-04
Preservative:	Cool	Date Analyzed:	02-19-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

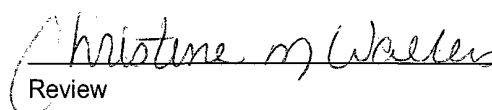
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	2,840	0.2
Diesel Range (C10 - C28)	102	0.1
Total Petroleum Hydrocarbons	2,940	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Davidson Gas Com G #1.**


Analyst


Review