

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company BP America Production Company	Contact Don Brooks
Address 200 Energy Court Farmington, NM 87401	Telephone No. (505) 326-9425
Facility Name Kernaghan B6	Facility Type Wellsite
Surface Owner BLM	Mineral Owner BLM
Lease No. 30-045-27339	

LOCATION OF RELEASE

Unit Letter B	Section 29	Township 31N	Range 8W	Feet from the 1280	North/South Line FNL	Feet from the 1800	East/West Line FEL	County San Juan County
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NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 10 bbls	Volume Recovered 10 bbls
Source of Release Production pit	Date and Hour of Occurrence March 11, 2004 6:25 AM	Date and Hour of Discovery March 11, 2004 7:00 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

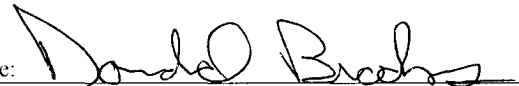
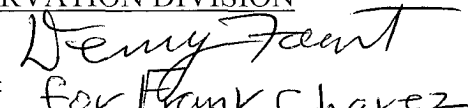
Describe Cause of Problem and Remedial Action Taken.*

A high pit alarm came into our office at 6:25AM, and a water truck was immediately dispatched. Upon arrival at location, it was discovered that 10 barrels of produced water had spilled from our production pit. The cause was loss of gas pressure on our separator causing the separator to fluid pack and carryover to the compressor inlet scrubber. The inlet scrubber then dumped to the pit with the volume increased beyond pit capacity due to separator failure. Shutdowns are being installed on compressor to knock the compressor down on high pit alarm, so in the future water will not continue to be produced when high pit alarm is detected.

Describe Area Affected and Cleanup Action Taken.*

The spilled material was contained and cleaned up with the vacuum truck immediately.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Donald Brooks	Approved by District Supervisor:  for Frank Chavez	
Title: Environmental Management System Coordinator	Approval Date: 3/29/04	Expiration Date:
Date: 03/10/2004 Phone: (505) 326-9425	Conditions of Approval:	Attached <input type="checkbox"/>

* Attach Additional Sheets If Necessary

1.DGF 0409 339 783

