

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Burlington Resources, a Wholly Owned Subsidiary of ConocoPhillips Company	Contact	Kelsi Harrington
Address	3401 E. 30th St., Farmington, NM 87402	Telephone No.	505-599-3403
Facility Name	San Juan 28-6 Unit 94M	Facility Type	Gas Well API # 3003926644
Surface Owner	Private	Mineral Owner	Federal
		Lease No.	SF-079386

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
O	36	28N	06W	1120'	South	1980'	East	Rio Arriba

Latitude **36.6135° N** Longitude **-107.41567° W**

NATURE OF RELEASE

Type of Release – Produced Water	Volume of Release – Unknown	Volume Recovered – 160 BBL
Source of Release: Pit Tank	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 8/2/10 8:30 a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Brandon Powell (NMOCD): Verbal	RCVD AUG 25 '10
By Whom? Kelsi Harrington	Date and Hour – 8/2/10	OIL CONS. DIV.
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	DIST. 3
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* On August 2, 2010, it was discovered that runoff from a rain event filled the berm. At the time of the event, it is estimated there was approximately 43 BBL of produced water present in the pit tank. There was no visible oil present. Upon discovery, a water truck was called to location.		
Describe Area Affected and Cleanup Action Taken.* Approximately 160 BBL of fluid was recovered from the berm. Due to the excessive amount of rain water, COPC has determined there is no environmental impact.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: <i>Kelsi Harrington</i>	OIL CONSERVATION DIVISION	
Printed Name: Kelsi Harrington	Approved by District Supervisor: <i>B. A. Powell</i> For: CP	
Title: Environmental Consultant	Approval Date: 9/2/10	Expiration Date:
E-mail Address: kelsi.g.harrington@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 8/23/10 Phone: 505-599-3403		

* Attach Additional Sheets If Necessary

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