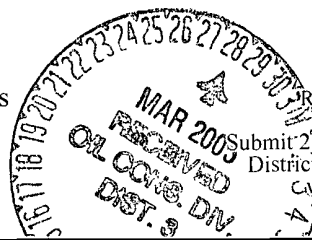


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30.04509759

OPERATOR

Initial Report ☐ Final Report ☒

Name of Company: XTO ENERGY INC.	Contact: JEFF CLEMENT – ENVIRONMENTAL & SAFETY COORDINATOR	
Address: 2700 FARMINGTON AVE., BLDG. K, SUITE 1, FARMINGTON, NM 87401	Telephone No.: (505) 324-1090	
Facility Name: HAMPTON D #1	Facility Type: GAS WELL	
Surface Owner: FEE	Mineral Owner: FEE	Lease No.: NONE

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	10	30N	11W	1010	NORTH	1760	EAST	SAN JUAN

Latitude 36.83098 Longitude 107.97560

NATURE OF RELEASE

Type of Release: WATER &/OR CONDENSATE	Volume of Release: > 5 BBL	Volume Recovered: NONE
Source of Release: PRODUCTION TANK	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 2/2/2005
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Not Required	If YES, To Whom? Denny Foust	
By Whom? Nelson Valez (Blagg Engineering)	Date and Hour Est. 2/4/05	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

A Watercourse was not impacted by this release of fluids

Describe Cause of Problem and Remedial Action Taken.*

Corrosion of tank sidewall near ground surface. Initial site assessment/soil sampling conducted 2/4/05 (see attached contractor documentation). Full excavation of the surface and sub-surface of the ground was performed for the area that was affected by the release. Leaking tank was removed from site. A new low-profile tank was installed and full visual inspections were performed on existing surface equipment. Inspections of existing surface equipment found no further corrosion issues.

Describe Area Affected and Cleanup Action Taken.*



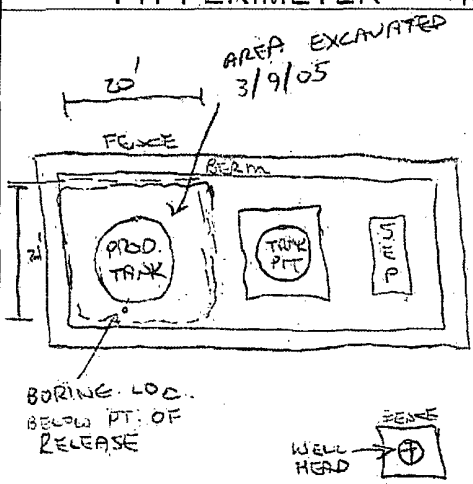
Subsurface soil immediately adjacent to and below production tank. All effected soil (approximately 165 cubic yards) was excavated and taken to Crouch Mesa J.F.J. land farm / Industrial Ecosystems Inc. and replaced with (tested) remediated soil from this facility.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		OIL CONSERVATION DIVISION	
Printed Name: Jeff Clement		Approved by District Supervisor: <i>Denny Foust for Charlie Perrin</i>	
Title: Health, Safety and Environmental Coordinator		Approval Date: <u>4/12/05</u> Expiration Date:	
E-mail Address: jeff_clement@xtoenergy.com		Conditions of Approval:	
Date: Final report 3/28/2005 Phone: 566-7910		Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

n 06F0803457732

CLIENT: <u>XTO</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: <u>N/A</u> COCR NO: <u>HALL</u>																		
FIELD REPORT: SPILL CLOSURE VERIFICATION		PAGE No: <u>1</u> of <u>1</u>																		
LOCATION: NAME: <u>HAMPTON D</u> WELL #: <u>1</u> TYPE: <u>PROD. TANK</u> QUAD/UNIT: <u>B</u> SEC: <u>10</u> TWP: <u>30N</u> RNG: <u>11W</u> PM/NM CNTY: <u>ST</u> ST: <u>NM</u> QTR/FOOTAGE: <u>1010'N 1760'E</u> NW/NE CONTRACTOR: <u>HOI (FERNANDO)</u>		DATE STARTED: <u>2/4/05</u> DATE FINISHED: _____ ENVIRONMENTAL SPECIALIST: <u>NV</u>																		
EXCAVATION APPROX: <u>20</u> FT. x <u>21</u> FT. x <u>12</u> FT. DEEP. CUBIC YARDAGE: <u>165</u>																				
DISPOSAL FACILITY: <u>J.T.J. LF - CROUCH MESA</u> REMEDIATION METHOD: <u>LANDFARMED?</u>																				
LAND USE: <u>RANGE/RESIDENTIAL</u> LEASE: <u>FEE</u> FORMATION: <u>DK</u>																				
FIELD NOTES & REMARKS: <u>BORING PIT LOCATED APPROXIMATELY 52 FT. N17W FROM WELLHEAD.</u>																				
DEPTH TO GROUNDWATER: <u><50'</u> NEAREST WATER SOURCE: <u>>1000'</u> NEAREST SURFACE WATER: <u><200'</u>																				
NMOCD RANKING SCORE: <u>40</u> NMOCD TPH CLOSURE STD: <u>100</u> PPM																				
SOIL AND EXCAVATION DESCRIPTION: <u>EUV - 5732</u>		OVM CALIB. READ. = <u>54.2</u> ppm OVM CALIB. GAS = <u>100</u> ppm RF = 0.52 TIME: <u>2:10</u> am/pm DATE: <u>2/4/05</u>																		
SOIL TYPE: <u>SAND</u> / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER _____ SOIL COLOR: <u>PALE TO DK. YELL. ORANGE</u> COHESION (ALL OTHERS): <u>NON COHESIVE</u> / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE CONSISTENCY (NON COHESIVE SOILS): <u>LOOSE/FIRM</u> / DENSE / VERY DENSE PLASTICITY (CLAYS): <u>NON PLASTIC</u> / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC DENSITY (COHESIVE CLAYS & SILTS): <u>SOFT</u> / FIRM / STIFF / VERY STIFF / HARD MOISTURE: <u>DRY</u> / SLIGHTLY MOIST / MOIST / WET / SATURATED / SUPER SATURATED DISCOLORATION/STAINING OBSERVED: YES <u>(NO)</u> EXPLANATION - _____ HC ODOR DETECTED: YES <u>(NO)</u> EXPLANATION - <u>THREW OUT AUGER BORING + SOUTH SIDEWALL AFTER EXCAVATING</u> SAMPLE TYPE: <u>GRAB</u> / COMPOSITE - # OF PTS: _____ ADDITIONAL COMMENTS: <u>ADVANCED BORING WITH HAND AUGER (INITIALLY). SECOND BORING ADVANCED w/ BEL TRUCK MOUNTED DRIVING RIG (3/1/05). SOIL EXCAVATED 3/9/05 - VISUALLY & PHYSICALLY INSPECTED SIDEWALLS</u>																				
FIELD 418.1 CALCULATIONS																				
SCALE	SAMP. TIME	SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)												
0  FT																				
PIT PERIMETER 			PIT PROFILE																	
			OVM READING <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SAMPLE ID</th> <th>FIELD HEADSPACE (ppm)</th> </tr> <tr><td>1 @ 3.5'</td><td>342</td></tr> <tr><td>2 @ 7'</td><td>329</td></tr> <tr><td>3 @</td><td></td></tr> <tr><td>4 @</td><td></td></tr> <tr><td>5 @</td><td></td></tr> </table>			SAMPLE ID	FIELD HEADSPACE (ppm)	1 @ 3.5'	342	2 @ 7'	329	3 @		4 @		5 @		SEE ATTACHED BORING LOG		
SAMPLE ID	FIELD HEADSPACE (ppm)																			
1 @ 3.5'	342																			
2 @ 7'	329																			
3 @																				
4 @																				
5 @																				
LAB SAMPLES <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SAMPLE ID</th> <th>ANALYSIS</th> <th>TIME</th> </tr> <tr><td>1 @ 7.5'</td><td>TAH (80158)</td><td>1445</td></tr> <tr><td>"</td><td>RTX (80218)</td><td>"</td></tr> </table>			SAMPLE ID	ANALYSIS	TIME	1 @ 7.5'	TAH (80158)	1445	"	RTX (80218)	"									
SAMPLE ID	ANALYSIS	TIME																		
1 @ 7.5'	TAH (80158)	1445																		
"	RTX (80218)	"																		
P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW T.H. = TEST HOLE; - = APPROX.; T.B. = TANK BOTTOM.																				
TRAVEL NOTES: CALLOUT: <u>2/4/05 - AFTER.</u> ONSITE: <u>2/4/05 - AFTER.</u>																				

BLAGG ENGINEERING, INC.

P.O. BOX 87

BLOOMFIELD, NM 87413

(505) 632-1199

BORE / TEST HOLE REPORT

CLIENT:

XTO ENERGY INC.

LOCATION NAME:

HAMPTON D #1 - PRODUCTION TANK - UNIT B, SEC. 10, T30N, R11W

CONTRACTOR:

BLAGG ENGINEERING, INC.

EQUIPMENT USED:

Mobile drill rig - Earthprobe 200.

BORING LOCATION:

Approx. 53 ft., N17.5W from well head.

BORING #..... BH - 1

MW #..... N/A

PAGE #..... N/A



DATE STARTED 3/1/05

DATE FINISHED 3/1/05

OPERATOR..... JCB

PREPARED BY NJV

DEPTH (FT.)	INTERVAL	LITHOLOGY INTERVAL	OVM READINGS (ppm)	FIELD CLASSIFICATION AND REMARKS
1				GROUND SURFACE
2				
3				
4			342	COLLECTED SAMPLE USING HAND AUGER ON 2/4/05.
5				DARK YELLOWISH ORANGE SAND (APPARENT IMPACTED SOIL), NON COHESIVE, MOIST, LOOSE TO FIRM, HYDROCARBON ODOR DETECTED PHYSICALLY (0.0 - 12.0 FT. BELOW GRADE).
6				
7			379	COLLECTED SAMPLE USING HAND AUGER ON 2/4/05.
8				LAB SAMPLE 1 @ 7.5 ft.; TPH = 8,630 ppm, BENZENE = 19 ppm, TOTAL BTEX = 1,054 ppm collected 2/4/05 @ time - 1445.
9				
10			360	COLLECTED SAMPLE FROM MOBILE DRILL RIG AUGER CUTTINGS ON 3/1/05 @ TIME - 1328.
11				
12				VERY PALE ORANGE SAND PHASING INTO SILTY SAND, NON TO SLIGHTLY COHESIVE, DRY, DENSE, NO APPARENT HYDROCARBON ODOR DETECTED, AUGER REFUSAL AT TOTAL DEPTH (12.0 - 13.0 FT. BELOW GRADE).
13			0.0	COLLECTED SAMPLE USING SPLIT SPOON SAMPLER ON 3/1/05 @ TIME - 1403.
14				LAB SAMPLE BH1 @ 13.0-14.0 ft.; TPH = ND ppm.
15				

NOTES:  - SAND (IMPACTED SOIL).
 - SAND OR SILTY SAND.

OVM - Organic vapor meter or photo ionization detector (PID).
ppm - Parts per million or milligram per kilogram (mg/Kg).
TPH - Total petroleum hydrocarbons - US EPA method 8015B modified.
BTEX - Benzene, toluene, ethylbenzene, & total xylenes.

OVM CALIBRATION CHECK - 53.2 ppm
with 100 ppm Isobutylene gas & response
factor set @ 0.52; DATE: 3/1/05 TIME -
1:40 (prior to sample readings).

DRAWING: HAMPTON D1-BH1.SKF

DATE: 03/01/05

DWN BY: NJV

Hall Environmental Analysis Laboratory

Date: 11-Feb-05

CLIENT: Blagg Engineering
Lab Order: 0502082
Project: Hampton D #1
Lab ID: 0502082-01

Client Sample ID: 1 @ 7.5'-Spill Invest
Collection Date: 2/4/2005 2:45:00 PM

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						
Diesel Range Organics (DRO)	130	10		mg/Kg	1	2/10/2005 9:02:49 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	2/10/2005 9:02:49 PM
Surr: DNOP	114	60-124		%REC	1	2/10/2005 9:02:49 PM
EPA METHOD 8015B: GASOLINE RANGE						
Gasoline Range Organics (GRO)	8500	250		mg/Kg	50	2/10/2005 7:39:48 PM
Surr: BFB	124	78.3-120	S	%REC	50	2/10/2005 7:39:48 PM
EPA METHOD 8021B: VOLATILES						
Methyl tert-butyl ether (MTBE)	ND	5.0		mg/Kg	50	2/10/2005 7:39:48 PM
Benzene	19	1.3		mg/Kg	50	2/10/2005 7:39:48 PM
Toluene	330	1.3		mg/Kg	50	2/10/2005 7:39:48 PM
Ethylbenzene	55	1.3		mg/Kg	50	2/10/2005 7:39:48 PM
Xylenes, Total	650	1.3		mg/Kg	50	2/10/2005 7:39:48 PM
Surr: 4-Bromofluorobenzene	107	87.4-116		%REC	50	2/10/2005 7:39:48 PM

TOT. TPH = 8,630 ppm
TOT. BTEX = 1,054 ppm

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
* - Value exceeds Maximum Contaminant Level

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
E - Value above quantitation range

Hall Environmental Analysis Laboratory

Date: 09-Mar-05

CLIENT: Blagg Engineering

Client Sample ID: BH1 @13-14' SPILL CU

Lab Order: 0503026

Collection Date: 3/1/2005 2:03:00 PM

Project: Hampton D #1

Lab ID: 0503026-01

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: SCC
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	3/6/2005 5:07:27 AM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	3/6/2005 5:07:27 AM
Surr: DNOP	109	60-124		%REC	1	3/6/2005 5:07:27 AM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	3/4/2005 3:49:09 PM
Surr: BFB	95.3	78.3-120		%REC	1	3/4/2005 3:49:09 PM

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
* - Value exceeds Maximum Contaminant Level

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
E - Value above quantitation range

April 5th 2005

Report on an accident at the Federal I #98

On April 3 at about 9:40 p.m. I had received a call from San Juan County Dispatch asking if I could call officer Truby on his cell phone. I called and told him who I was and whom I worked for, and he said " I need you to come and shut this pump jack down because there was a deceased child on location." At that time I called Tom Blair and told him of the situation and he said that he would meet me up at the location.

I arrived at the cattle guard on country road 6480 at the entrance to the location I was stopped by a city of Farmington police officer and he had me wait about five to ten minutes until he got approval for officer Truby. As I arrived at the location I was apprised of the situation and what to expect to see, officer Truby wanted me to shut the pumping unit down and to stand by until they could remove the body. I shut the unit down and secured all the moving parts, this was about ten p.m.

I got a call from Tom Blair and said he was held up by the officer at the cattle guard, I asked officer Truby if it was all right if my boss came up to the scene he said it was all right. He arrived a few minutes later. We helped the officer's with some ideas how the accident might have happened. We waited till the medical examiner showed up so they could remove the body. After they had done that officer Truby wanted us to start and move the unit to different positions so they could put together what had happened. We stayed on scene until about 12:45 a.m.

They had asked if I could meet them up at the location at 9:00 a.m. so I could shut the unit down and they could take some more pictures and try to get some more evidence. That

morning I also called Roger Herrera at the BLM and told him what had happened and he also wanted to go up to the scene at 9:00 a.m. I also called Charlie Perrin with the OCD and told him what had happened. He was going to send Denny Foust out to the location at the same time as the BLM.

I met all the parties at the location that morning (Monday) we went over all the things that had happened last night, they looked at the unit and the guarding and met with the officers we left the location.

This report is for information purposes' only.

Marty Foutz
Production Foreman
Dugan Production Corp.