

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company XTO Energy Inc.	Contact Kim Champlin
Address #382 County Road 3100 Aztec, NM 87410	Telephone No. (505) 333-3100
Facility Name Carson Federal I #1C	Facility Type Gas Well

Surface Owner Fed	Mineral Owner Fed	Lease No. NMNM14922
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LOCATION OF RELEASE

30-039-29602

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	34	28N	4W	705	North	775	East	Rio Arriba

Latitude 36.621111 Longitude 107.232222

NATURE OF RELEASE

Type of Release Diesel	Volume of Release Approx 50 bbl	Volume Recovered Approx 50 bbl
Source of Release Diesel tank from drill rig	Date and Hour of Occurrence 11/03/06, approx 12:00 pm	Date and Hour of Discovery 11/03/06 at 12:00 pm
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Not Required	If YES, To Whom? Brandon Powell, NMOCD and John Ritenger Carson National Forest	
By Whom? Lisa Winn	Date and Hour 11/4/06 at approx 10:00 am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. RCVD JUN 10 '10	
If a Watercourse was Impacted, Describe Fully.* N/A	OIL CONS. DIV. DIST. 3	

Describe Cause of Problem and Remedial Action Taken.* ☐ Contractors were moving equipment from a new drill location when a diesel tank was compromised. The tank spilled approximately 2 bbl of diesel on the lease road off location. The contractors moved the tank back to the location and the remaining diesel was contained within the reserve pit. XTO was notified after the containment activities were initiated. The surface material (mud and crushed sandstone) was removed for off site treatment/disposal. The impacts appeared to be limited to mud on the road surface with no staining of the bedrock beneath the mud. The rain water and diesel inside the reserve pit were removed for offsite disposal. Samples were collected from the remediated road and submitted for laboratory analysis. Samples of the remaining reserve pit contents were also sampled. Clean up was completed and closure documentation is attached.

Describe Area Affected and Cleanup Action Taken.* ☐ The road surface was excavated and hauled offsite for treatment/disposal. Impacts were limited to mud on the road. The diesel and rain water was pumped from the reserve pit and impacted cutting will be removed for offsite disposal.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kim Champlin</i>	OIL CONSERVATION DIVISION	
Printed Name: Kim Champlin	Approved by District Supervisor: <i>Brandon Powell</i> For: <i>CP</i>	
Title: EH&S Administrative Coordinator	Approval Date: 9/29/10	Expiration Date:
E-mail Address: kim_champlin@xtoenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: June 8, 2010	Phone: 505-333-3100	

* Attach Additional Sheets If Necessary

n 84027233799

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BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413

Phone: (505)632-1199 Fax: (505)632-3903

November 8, 2006

Mr. Tony Sternberger

XTO Energy, Inc.

2700 Farmington Ave, Bldg K, Ste. 1

Farmington, New Mexico 87401

Re: Carson Federal I No. 1C - Diesel Spill

(A) Sec. 34 – T28N – R4W

Rio Arriba County, New Mexico

Dear Mr. Sternberger:

Pursuant to your request, Blagg Engineering, Inc. (BEI) performed closure sampling following remediation of a diesel spill on the lease access road to the Carson Federal I No. 1C in Rio Arriba County, New Mexico. The spill was the result of a small rupture to a diesel tank while transporting it from the well pad. Although most of the diesel was recovered, an indeterminate amount of product was absorbed into the soils on the lease road and the adjacent bar ditch. Remediation was by excavation of impacted soils using a trackhoe. Approximately 123 cubic yards of contaminated soil was transported to the JFJ landfarm near Farmington, New Mexico.

On November 2, 2006 BEI collected six (6) discrete grab samples from the remediated area, placed them into a laboratory supplied containers and stored them on ice for delivery to Envirotech laboratories in Farmington, New Mexico for testing. Analysis included total petroleum hydrocarbons by U.S. EPA Method 8015B for both diesel range organics (DRO) and gasoline range organics (GRO). Test results, attached, indicated trace amounts of hydrocarbon were detected in four (4) of the samples, while non-detect (ND) amounts were in two (2) samples. A summary of the laboratory results are presented in Table 1 below:

Table 1

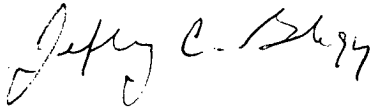
Carson Federal I No. 1C
Summary Laboratory Test Results

Sample ID	GRO mg/Kg (ppm)	DRO mg/Kg (ppm)	Comments
Grab No. 1	0.5	12.6	At source area
Grab No. 2	ND	ND	Road center, 33' ± from source area
Grab No. 3	ND	6.0	Bar ditch, 70' ± from source area
Grab No. 4	ND	ND	Road center, 92' ± from source area
Grab No. 5	0.3	0.9	Bar ditch, 114' ± from source area
Grab No. 6	ND	0.9	Road center, 138' ± from source area

Based on visual observations, lack of odor and review of laboratory test results, BEI is of the opinion that the spill was adequately remediated by excavation with no remaining significant impacts to the environment.

XTO's consideration of Blagg Engineering, Inc. for this project is appreciated. If you have questions or need additional information, please contact myself at (505)632-1199.

Respectfully submitted:
Blagg Engineering, Inc.

A handwritten signature in black ink, appearing to read "Jeffrey C. Blagg".

Jeffrey C. Blagg, P.E.
President

JCB/

cc: Lisa Winn - XTO Farmington

Attachments: Field Sampling Notes
Laboratory Reports

CLIENT: <u>XTO</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: _____ COCR NO: <u>1643</u>
FIELD REPORT: SPILL CLOSURE VERIFICATION		PAGE No: <u>1</u> of <u>1</u>
LOCATION: NAME: <u>ARTEC WELL SVC: ROAD 314</u> SPILL TYPE: <u>DIESEL</u> QUAD/UNIT: <u>G SEC: 23 TWP: 29N RNG: 5W PM: NM CNTY: RA ST: NM</u> <u>36°42'45.9"N x 107°19'27.6"W</u> CONTRACTOR: <u>ROSENBAUM</u>		DATE STARTED: <u>10-30-06</u> DATE FINISHED: <u>10-31-06</u> ENVIRONMENTAL SPECIALIST: <u>JCB</u>
EXCAVATION APPROX. <u>66±</u> FT. x <u>16±</u> FT. x <u>1½±</u> FT. DEEP. CUBIC YARDAGE: <u>60±</u>		
DISPOSAL FACILITY: <u>JFJ LANDFARM</u> REMEDIATION METHOD: <u>EXCAVATE</u>		
LAND USE: <u>BLM SURFACE</u> LEASE: <u>NA</u> FORMATION: <u>NA</u>		
FIELD NOTES & REMARKS:		
PIT LOCATED APPROXIMATELY <u>NA</u> FT. <u>NA</u> FROM WELLHEAD.		
DEPTH TO GROUNDWATER: <u>>100</u> NEAREST WATER SOURCE: <u>>1000</u> NEAREST SURFACE WATER: <u>>1000</u>		
NMOCD RANKING SCORE: <u>0</u> NMOCD TPH CLOSURE STD: <u>5000</u> PPM		
SOIL AND EXCAVATION		
DESCRIPTION: <u>0"-2"</u>		
SOIL TYPE: SAND (SILTY SAND) / SILT / SILTY CLAY / CLAY / GRAVEL (OTHER) <u>BEDROCK SANDSTONE @ 2'</u>		
SOIL COLOR: _____		
COHESION (ALL OTHERS): NON COHESIVE / SLIGHTLY COHESIVE / <u>COHESIVE</u> / HIGHLY COHESIVE		
CONSISTENCY (NON COHESIVE SOILS): LOOSE (FIRM) DENSE / VERY DENSE		
PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC		
DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD		
MOISTURE: DRY (SLIGHTLY MOIST) / MOIST / WET / SATURATED / SUPER SATURATED		
DISCOLORATION/STAINING OBSERVED: YES (NO) EXPLANATION: _____		
HC ODOR DETECTED: YES (NO) EXPLANATION: _____		
SAMPLE TYPE: GRAB / <u>COMPOSITE</u> # OF PTS. <u>10</u>		
ADDITIONAL COMMENTS: <u>LOSS OF 300 GAL ± DIESEL FROM VEHICLE SPILL</u> <u>USE TRACKS TO REMOVE IMPACTED SOILS TO BEDROCK SANDSTONE</u> <u>@ 19"-2' BELOW SURFACE. Collect 10-Point Composite FOR LAB</u>		

FIELD 418.1 CALCULATIONS							
SAMP. TIME	SAMP. ID	LAB NO.	WEIGHT (g)	ml. FREON	DILUTION	READING	CALC. (ppm)

SCALE

0 20FT

PIT PERIMETER

OVM READING

SAMPLE ID	FIELD HEADSPACE (ppm)
1 @	
2 @	
3 @	
4 @	
5 @	
10-Point Composite	NA

LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME
10-Point	TPH B&S	0.915

PIT PROFILE

P.D. = PIT DEPRESSION; B.G. = BELOW GRADE
 T.H. = TEST HOLE

TRAVEL NOTES:	CALLOUT: _____	ONSITE: <u>10/30-10/31 2006</u>
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bei1005B skf

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

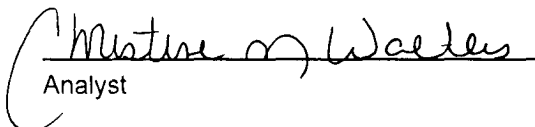
Client:	Blagg / XTO	Project #:	94034-010
Sample ID:	Grab #1	Date Reported:	11-07-06
Laboratory Number:	39025	Date Sampled:	11-02-06
Chain of Custody No:	14723	Date Received:	11-03-06
Sample Matrix:	Soil	Date Extracted:	11-05-06
Preservative:	Cool	Date Analyzed:	11-06-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH


Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	0.5	0.2
Diesel Range (C10 - C28)	12.6	0.1
Total Petroleum Hydrocarbons	13.1	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Carson Federal I #1C.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

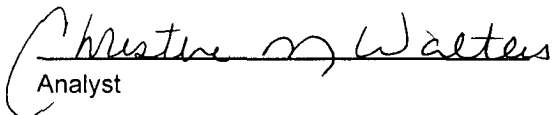
Client:	Blagg / XTO	Project #:	94034-010
Sample ID:	Grab #2	Date Reported:	11-07-06
Laboratory Number:	39026	Date Sampled:	11-02-06
Chain of Custody No:	14723	Date Received:	11-03-06
Sample Matrix:	Soil	Date Extracted:	11-05-06
Preservative:	Cool	Date Analyzed:	11-06-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

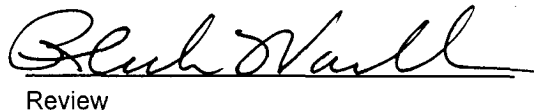
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Carson Federal I #1C.**


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

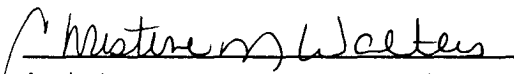
Client:	Blagg / XTO	Project #:	94034-010
Sample ID:	Grab #3	Date Reported:	11-07-06
Laboratory Number:	39027	Date Sampled:	11-02-06
Chain of Custody No:	14723	Date Received:	11-03-06
Sample Matrix:	Soil	Date Extracted:	11-05-06
Preservative:	Cool	Date Analyzed:	11-06-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH


Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	6.0	0.1
Total Petroleum Hydrocarbons	6.0	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Carson Federal I #1C.**


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

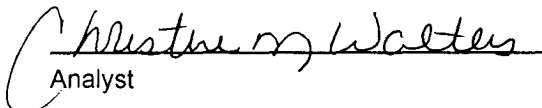
Client:	Blagg / XTO	Project #:	94034-010
Sample ID:	Grab #4	Date Reported:	11-07-06
Laboratory Number:	39028	Date Sampled:	11-02-06
Chain of Custody No:	14723	Date Received:	11-03-06
Sample Matrix:	Soil	Date Extracted:	11-05-06
Preservative:	Cool	Date Analyzed:	11-06-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Carson Federal I #1C.**


Analyst

Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

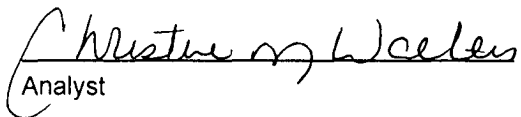
Client:	Blagg / XTO	Project #:	94034-010
Sample ID:	Grab #5	Date Reported:	11-07-06
Laboratory Number:	39029	Date Sampled:	11-02-06
Chain of Custody No:	14723	Date Received:	11-03-06
Sample Matrix:	Soil	Date Extracted:	11-05-06
Preservative:	Cool	Date Analyzed:	11-06-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

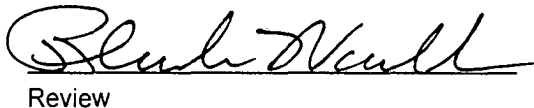
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	0.3	0.2
Diesel Range (C10 - C28)	0.9	0.1
Total Petroleum Hydrocarbons	1.2	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Carson Federal I #1C.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

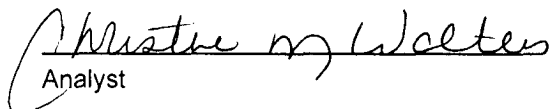
Client:	Blagg / XTO	Project #:	94034-010
Sample ID:	Grab #6	Date Reported:	11-07-06
Laboratory Number:	39030	Date Sampled:	11-02-06
Chain of Custody No:	14723	Date Received:	11-03-06
Sample Matrix:	Soil	Date Extracted:	11-05-06
Preservative:	Cool	Date Analyzed:	11-06-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH


Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	0.9	0.1
Total Petroleum Hydrocarbons	0.9	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Carson Federal I #1C.**


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	11-06-06 QA/QC	Date Reported:	11-07-06
Laboratory Number:	39025	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	11-06-06
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF	C-Cal RF	% Difference	Accept. Range
Gasoline Range C5 - C10	07-11-05	2.3996E+003	2.4020E+003	0.10%	0 - 15%
Diesel Range C10 - C28	07-11-05	1.8682E+003	1.8720E+003	0.20%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

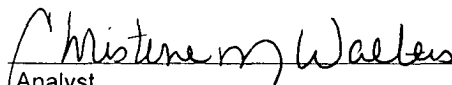
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	0.5	0.5	0.0%	0 - 30%
Diesel Range C10 - C28	12.6	12.5	0.8%	0 - 30%


Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	0.50	250	251	100.0%	75 - 125%
Diesel Range C10 - C28	12.6	250	262	99.6%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 39025 - 39032 and 39034 - 39035.


Analyst


Review

14723

san juan reproduction 578-129

BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413

Phone: (505)632-1199 Fax: (505)632-3903

December 1, 2006

Ms. Lisa Winn

XTO Energy, Inc.

2700 Farmington Ave, Bldg K, Ste. 1

Farmington, New Mexico 87401

Re: Carson Federal I No. 1C - Reserve Pit Sampling
(A) Sec. 34 - T28N - R4W, Rio Arriba County, New Mexico

Dear Ms. Winn:

Pursuant to your request, Blagg Engineering, Inc. (BEI) conducted sampling of the drilling reserve pit contents at the Carson Federal I No. 1C new drill, (A) Sec. 34 - T28N - R4W, Rio Arriba County, New Mexico. Diesel was temporarily placed in the reserve pit during emergency actions to contain a diesel spill on the lease road leading to the well site. Prior to the spill, well drilling had just been completed and the pit contained drill mud, cuttings and recent precipitation. The diesel floated on the surface of the pit until it was removed by skimming. The sampling performed by BEI was after the diesel had been removed to determine if the pit contents had residual diesel impacts.

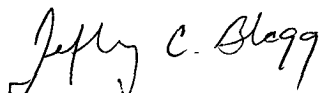
On November 22, 2006 BEI inspected the site. There was no apparent diesel or diesel odor on the pit surface. The pit was pvc plastic lined with approximate exterior dimensions of 180' x 60' x 8' ± deep. The pit contents were contained in the center in an area of about 135' x 45' x 4' ± deep. An eight (8) point composite sample of the pit solids was collected at a depth of approximately 1 foot below the top surface. The sample was thoroughly mixed, placed into a laboratory supplied container and stored on ice for delivery to Envirotech laboratories in Farmington, New Mexico for testing. Analysis included total petroleum hydrocarbons by U.S. EPA Method 8015B for both diesel range organics (DRO) and gasoline range organics (GRO). Test results, attached, indicate trace amounts of DRO were present at 2.1 mg/Kg (equivalent to parts per million). No GRO were found in the sample.

Based on visual observations, lack of odor and review of laboratory test results, BEI is of the opinion that the pit contents were minimally impacted by the temporary diesel storage. It is likely the diesel floated on the standing water in the pit and did not directly contact the drill mud and cuttings. BEI does not believe there are significant remaining hydrocarbon impacts.

XTO's consideration of Blagg Engineering, Inc. for this project is appreciated. If you have questions or need additional information, please contact myself at (505)632-1199.

Respectfully submitted:

Blagg Engineering, Inc.



Jeffrey C. Blagg, P.E.
President

JCB/

cc: Tony Sternberger - XTO Farmington

Attachment: Laboratory Test Report

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

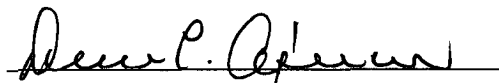
Client:	Blagg / XTO	Project #:	94034-010
Sample ID:	Reserve Pit Solids	Date Reported:	11-27-06
Laboratory Number:	39291	Date Sampled:	11-22-06
Chain of Custody No:	14730	Date Received:	11-22-06
Sample Matrix:	Solid	Date Extracted:	11-25-06
Preservative:	Cool	Date Analyzed:	11-27-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

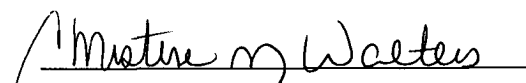
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	2.1	0.1
Total Petroleum Hydrocarbons	2.1	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Carson Fed. I #1C 8 - Point Composite**


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	11-27-06 QA/QC	Date Reported:	11-27-06
Laboratory Number:	39291	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	11-27-06
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF	C-Cal RF	% Difference	Accept Range
Gasoline Range C5 - C10	07-11-05	1.0089E+003	1.0099E+003	0.10%	0 - 15%
Diesel Range C10 - C28	07-11-05	9.9301E+002	9.9500E+002	0.20%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

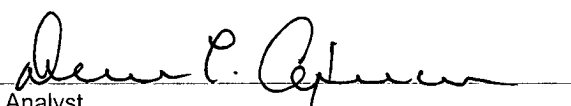
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	2.1	2.1	0.0%	0 - 30%


Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	ND	250	250	100.0%	75 - 125%
Diesel Range C10 - C28	2.1	250	252	99.9%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 39291, 39293 - 39294, 39296, 39299 - 39302


Analyst


Review

14730

san juan reproduction 578-129