District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPEF					PERATOR_		Initial F	Report	
Name of Co		Burlington of Conocc		es, a Wholly Company	Contact	Kelsi G	urvitz		
Address				gton, NM 87402	Telephone N	o. 505-59 9	-3403		
Facility Name San Juan 32-9 Unit 283S					Facility Type Gas Well API #3004532089				
Surface Owner Federal Mineral Owner					Federal Lease No. SF079048				
LOCATION OF RELEASE									
Unit Letter Section Township Range Feet from the No. 33 32N 09W 1120'				rth/South Line Feet from the North 1550' West			ine County San Juan		
Latitude 36.94536 N Longitude 107.7881 W									
NATURE OF RELEASE									
Type of Release – Produced Water						ease – 25 BBL	Volume Recovered – 24.5 BBL		
Source of Release: Water Pit Tank					Date and Hour Unknown	Date and Hour of Occurrence Unknown		Date and Hour of Discovery 5/17/10 11:00 a.m.	
Was Immediate Notice Given? ☑ Yes ☐ No ☐ Not Required						If YES, To Whom? Brandon Powell (NMOCD)- verbal and follow-up email			
By Whom?					Date and Hour	Date and Hour - 5/18/10 10:30 a.m. RCVD JUN 4 10			
Was a Water			Yes 🖂	No	If YES, Volun	If YES, Volume Impacting the Watercourse. OIL CONS. DIV.			
If a Watercourse was Impacted, Describe Fully.*								DIST. 3	
Describe Cause of Problem and Remedial Action Taken.* On May 17, 2010, it was discovered that the water pit tank was leaking									
due to corrosion. Upon discovery, the well was shut-in and a water truck was called to location.									
Describe Area Affected and Cleanup Action Taken.* All fluid remained within the pit & cribbing. Approximately 24.5 BBL of fluid									
were recovered. The pit tank does have a liner underneath it but ConocoPhillips will assess the soils after the pit and liner is pulled.									
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.									
Signature:	Kelsi	Guruitz			OIL CONSERVATION DIVISION				
	Printed Name: Kelsi Gurvitz Approved by District Supervisor: Branchon Fell For iCP								
Title:	Env	vironmenta	l Consul	tant	Approval Date	Approval Date: 9/27/10 Expiration Date:			
E-mail Addre	ess: kelsi.r	m.gurvitz@	conoco:	phillips.com	Conditions of	Approval:		Attached	

* Attach Additional Sheets If Necessary

Phone: 505-599-3403

5/26/10

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