

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

### Release Notification and Corrective Action

#### OPERATOR

☐ Initial Report ☒ Final Report

|   |                                      |
|---|--------------------------------------|
| Name of Company<br><b>Burlington Resources, a wholly owned subsidiary of ConocoPhillips Company</b> | Contact<br><b>Kelsi Gurvitz</b>      |
| Address<br><b>3401 E. 30<sup>th</sup> St., Farmington, NM 87402</b>                                 | Telephone No.<br><b>505-599-3403</b> |
| Facility Name<br><b>Lively #25M</b>   | Facility Type<br><b>Gas Well</b>     |
| Surface Owner<br><b>Federal</b>   | Mineral Owner<br><b>Federal</b>      |
| Lease No. <b>NM-012708</b>  |                                      |
| API # <b>300-45-34908</b>   |                                      |

#### LOCATION OF RELEASE

|                         |                      |                         |                      |                               |                                  |                               |                               |                           |
|-------------------------|----------------------|-------------------------|----------------------|-------------------------------|----------------------------------|-------------------------------|-------------------------------|---------------------------|
| Unit Letter<br><b>B</b> | Section<br><b>29</b> | Township<br><b>T30N</b> | Range<br><b>R08W</b> | Feet from the<br><b>1262'</b> | North/South Line<br><b>North</b> | Feet from the<br><b>1825'</b> | East/West Line<br><b>East</b> | County<br><b>San Juan</b> |
|-------------------------|----------------------|-------------------------|----------------------|-------------------------------|----------------------------------|-------------------------------|-------------------------------|---------------------------|

Latitude 36.78599° N Longitude 107.69630° W

#### NATURE OF RELEASE

|  |   |  |
|--|---|--|
| Type of Release – <b>Drilling Fluids</b>   | Volume of Release – <b>60 BBL</b>                         | Volume Recovered – <b>0 BBL</b>                          |
| Source of Release:<br><b>Hole in liner</b>   | Date and Hour of Occurrence<br><b>9/5/09 – 10:00 p.m.</b> | Date and Hour of Discovery<br><b>9/5/09 – 10:30 p.m.</b> |
| Was Immediate Notice Given?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required | If YES, To Whom?<br><b>Brandon Powell- verbal</b>         | <b>RCVD APR 26 '10</b>                                   |
| By Whom?<br><b>Gregg Wurtz</b>   | Date and Hour – <b>9/6/09 9:00 a.m.</b>                   | <b>OIL CONS. DIV</b>                                     |
| Was a Watercourse Reached?<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | If YES, Volume Impacting the Watercourse.                 | <b>DIST 3</b>  |

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\* **On September 5, 2009, a hole in the pit liner above the water line was caused by the force of the water returning from the centrifugal pump. The pump was shut down and the hole in the liner was covered with a skirt to prevent further fluid loss. All fluid remained on location. Due to manufacturing problems with the liner material, COPC discontinued use of the temporary pit.**

Describe Area Affected and Cleanup Action Taken.\* **All fluid remained on location. A vacuum truck was called to location but fluids were unrecoverable. A five (5) point composite sample was taken from underneath the liner & analytical results demonstrated that the release did exceed the concentrations specified in Subparagraph (b) of Paragraph (1) Subsection B of 19.15.17.13 NMAC; therefore no remedial action was taken.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

|   |  |                                   |
|---|--|-----------------------------------|
| Signature: <i>Kelsi Gurvitz</i>                           | <b>OIL CONSERVATION DIVISION</b>                               |                                   |
| Printed Name: <b>Kelsi Gurvitz</b>                        | Approved by District Supervisor: <i>Brandon Powell</i> For: CP |                                   |
| Title: <b>Environmental Consultant</b>                    | Approval Date: <b>9/28/10</b>                                  | Expiration Date:                  |
| E-mail Address: <b>kelsi.m.gurvitz@conocophillips.com</b> | Conditions of Approval:  | Attached <input type="checkbox"/> |
| Date: <b>4/23/10</b> Phone: <b>505-599-3403</b>           |  |                                   |

\* Attach Additional Sheets If Necessary

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