

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 12

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		APR 11 2011 Farrington Field Office Bureau of Land Management	5. Lease Serial No. NOOC14203622
2. Name of Operator XTO ENERGY INC.			6. If Indian, Allottee or Tribe Name NAVAJO
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3176	7. If Unit or CA/Agreement, Name and/or No. NMM75915	8. Well Name and No. GALLEGOS #4
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 950' FSL & 2205' FEL SWSE SEC.33 (O) -T26N-R11W N.M.P.M.		9. API Well No. 30-045-21291	10. Field and Pool, or Exploratory Area BASIN DAKOTA
		11. County or Parish, State SAN JUAN NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other RC BASIN
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	MANCOS & PWOP
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has recompleted this well to the Basin Mancos formation and put this well on pump per the attached morning report.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) TEENA M. WHITING	Title REGULATORY COMPLIANCE TECHNICIAN
Signature <i>Teena M. Whiting</i>	Date 4/8/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date APR 12 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARRINGTON FIELD OFFICE	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Gallegos 04

3/22/2011

MIRU.

3/23/2011

Set RBP @ 5,790'. PT csg to 1,000 psig for 5". Tstd OK. Ran GR/CCL/CBL fr/5,050' - surf w/1,000 psig on csg. Caught & rlsd RBP @ 5,790'.

3/24/2011

PU & TIH 4-3/4" bit, DC's, & tbq. Tgd @ 5,800' (Baker mod "D" pkr). DO Mod "D" pkr @ 5,800'.

3/25/2011

Tgd @ 5,878' (CBP). DO CBP @ 5,881' - 5,882'.

3/28/2011

DO jnk/CBP fr/5,885' - 5,888'. DO cmt fr/5,888' - 5,900'.

3/29/2011

DO cmt fr/5,900' - 5,940'.

3/30/2011

TIH Arrow-set 5-1/2" pkr. Set pkr @ 5,882' w/20K comp. PT DK sqzd perfs fr/5,906' - 5,934' to 2,100 psig for 20" Tstd OK. Rlsd pkr. RIH Owen 5-1/2" CIBP & set @ 5,015'. TIH 5-1/2" Arrow-set pkr. Set pkr @ 4,970'. PT CIBP to 3,800 psig for 5". Rlsd pkr.

3/31/2011

Perf MC w/3-1/8" gun @ 4,971' - 4,849' w/2 10 gm chrgs, 0.34" EHD, 21.42" pene., 26 holes). PU & TIH Arrow-set 5-1/2" pkr & 3-1/2" tbq. PT tbq to 5,800 psig for 5". Tstd OK. Set pkr @ 4,755'. RDMO.

4/1/2011

BD MC perfs fr/4,849' - 4,971' A. w/1,500 gals 15% NEFE HCl ac. Frac MC perfs fr/4,849' - 4,971' w/72,942 gals foamed frac fld carrying 90,180# 20/40 sd.

4/3/2011 Ran IP tst for MC. F. 1 BO, 9 BLW, 42.9 MCF (based on 257.4 MCFD calc wet gas rate), FTP 26.5 psig, SICP 0 psig, 32/64" ck, 4 hrs.

4/4/2011

MIRU

4/5/2011 Rlsd Arrow -set 5-1/2" pkr. CO fr/4,962' - 5,015' (CIBP).

4/6/2011

DO CIBP @ 5,015'. CO fill fr/6,002' - 6,005' (hd fill). TIH TECH 5-1/2" TAC, SN, 2-3/8", J-55, EUE 8rd, tbq. Set TECH TAC @ 5,938'. SN @ 5,902'. TAC @ 5,934'. EOT @ 5,938'. MC perfs fr/4,849' - 4,971'. DK perfs fr/5,830' - 5,856'. Fill @ 6,005'. PBDT @ 6,035'.

4/7/2011

PU & loaded pmp & rods. Seated pmp. PT tbq to 1,000 psig for 5". LS pmp to 500 psig. GPA. Clamp off. RDMO.