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District IV

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Revised Feb. 26, 2007

Form C-104

District III Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 5 Copies 1220 South St. Francis Dr. Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1 Operator name and Address ² OGRID Number Burlington Resources Oil Gas Co. LP. 14538 P.O. Box 4289 ³ Reason for Filing Code/ Effective Date Farmington, NM 87499 NW ⁴ API Number ⁵ Pool Name 6 Pool Code 30-039-30922 BASIN DAKOTA 71599 **Property Code** ⁸ Property Name Well Number 7469 SAN JUAN 30-6 UNIT II. 10 Surface Location Ul or lot no. Section Township Range | Lot Idn | Feet from the North/SouthLine Feet from the East/West line County M **26** 30N **7W** 875' **SOUTH** 790' WEST Rio Arriba 11 Bottom Hole Location UL or lot no. Section Township North/SouthLine Feet from the East/West line Range Lot Idn Feet from the County 7W1994' **SOUTH** 6931 WEST Rio Arriba 12 Lse Code 13 Producing Method 14 Gas Connection 15 C-129 Permit Number 16 C-129 Effective Date ¹⁷ C-129 Expiration Date Code III. Oil and Gas Transporters ²⁰ O/G/W ¹⁹ Transporter Name Transporter **OGRID** and Address 248440 Western Refining 3456, 89101112 0 151618 Enterprise RECEIVED MAY 2011 OIL CONS. DIV. DIST IV. Well Completion Data ²³ TD 21 Spud Date 22 Ready Date ²⁴ PBTD ²⁵ Perforations ²⁶ DHC, MC MD 8502' / 8292' TVD 1/26/2011 04/13/11 MD 8503' / 8293' TVD 8304'-8480' DHC3482AZ ²⁷ Hole Size 28 Casing & Tubing Size ²⁹ Depth Set 30 Sacks Cement 12 1/4" 9 5/8", 32.3#, H-40 522" 382 sx (489 cf) 8 3/4" 7", 23#, J-55 4246' 589 sx (731 cf) 6 1/4" 8503' 4 1/2", 11.6#, L-80 313 sx (630 cf) 2 3/8", 4.7#, L-80 8421' V. Well Test Data 32 Gas Delivery Date 34 Test Length 36 Csg. Pressure 31 Date New Oil 33 Test Date Tbg. Pressure **Gas Recovery System** SI-394psi 4/19/2011 SI-415psi NA 1hr 40 Gas 37 Choke Size 38 Oil 39 Water 41 Test Method 1/2" 1,811 mcfd **Flowing** 0 bopdtrace bwpd 5-9-11 OIL CONSERVATION DIVISION ⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: Printed name SUPERVISOR DISTRICT #3

Approval Date: