

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-34743
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMSF-077952
7. Lease Name or Unit Agreement Name: JC GORDON D
8. Well Number 1F
9. OGRID Number 5380
10. Pool name or Wildcat BASIN DAKOTA/ANGELS PEAK-GALLUP

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO Energy Inc.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410 505-333-3630
4. Well Location Unit Letter J : 1750 feet from the SOUTH line and 1860 feet from the EAST line Section 22 Township 27N Range 10W NMPM NMEM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6177' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☒

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
RCVD APR 20 '11  
OIL CONS. DIV.  
DIST. 3

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy requests permission to DHC this well per OCD Rule 19.15.12.11 C(2) in the Basin Dakota (71599, 6429'-6622') & the Angels Peak-Gallup (2170, 5685'-6008'), pre-approved pool combinations per order R-11363, upon completion of both zones. Please see attached spreadsheets for justification of proposed allocations.

Water: GP 39% DK 61% Oil: GP 66% DK 34% Gas: GP 39% DK 61%

Ownership is common in both zones therefore notification was not necessary. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves and violation of correlative rights. The BLM was notified of our intent via Form 3160-5 on 4/19/2011.

Spud Date:

DHC 3572 AZ

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wanett McCauley TITLE REGULATORY COMPLIANCE TECH DATE 4/19/2011

Type or print name WANETT MCCAULEY E-mail address: wanett.mccauley@xtoenergy.com PHONE 505-333-3630

For State Use Only

APPROVED BY Charlie TITLE SUPERVISOR DISTRICT # 3 DATE MAY 17 2011

Conditions of Approval (if any):

AV

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

APR 20 2011

SUBMIT IN TRIPLICATE - Other instructions on page 2

Farmington Field Office  
Bureau of Land Management

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. N/A
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name N/A
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3630	7. Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1750' FSL & 1860' FEL NWSE SEC.22 (J) -T27N-R10W		8. Well Name and No. JC GORDON D #1F
		9. API Well No. 30-045-34743
		10. Field and Pool, or Exploratory Area BASIN DAKOTA ANGELS PEAK-GALLUP
		11. County or Parish, State SAN JUAN NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>DOWNHOLE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>COMMINGLING</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests permission to DHC this well per NMOC Rule 19.15.12.11 C(2) in the Basin Dakota (71599) & Angels Peak-Gallup (2170) pools upon completion of both zones. Pools are pre-approved combinations in the San Juan Basin per NMOC Order R-11363. Please see the attached spreadsheets for justification of proposed allocations.

Angels Peak-Gallup	Water: 39%	Oil: 66%	Gas: 39%
Basin Dakota	Water: 61%	Oil: 34%	Gas: 61%

Ownership is common in both zones; therefore, there are no owners to notify of our intent to DHC. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves and violation of correlative rights. The NMOC was notified of our intent via Form C-103 on 4/19/2011.

RCVD APR 29 '11  
OIL CONS. DIV.

DIST. 3

DHC 3572 AZ

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) WANETT MCCAULEY		Title REGULATORY COMPLIANCE TECHNICIAN
Signature Wanett McCauley		Date 4/19/2011

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Joe Hermit	Title Geo	Date 4-25-11
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFO	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A

API	DB_ID	LEASE NAME	NO.	RESERVOIR	LOCATION	FIELD	COUNTY	STATE	OPERATOR	1st PROD	LAST PROD	OIL	GAS	WATER	EUR-OIL	EUR-GAS	DLY OIL	DLY GAS	DLY WAT			
Gallup																						
3004534385	537465	MARTIN GAS COM	1F	GALLUP	15	27 N	10 W	G	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20081031	20110101	3,317	62,778	61	8,667	302,758	2.1	88.7	0
3004534403	568824	MARTIN GAS COM E	1F	GALLUP	15	27 N	10 W	M	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20080630	20110101	785	29,632	66	5,092	203,765	2.2	77.8	0.2
3004533365	523777	FEDERAL F	1F	GALLUP	16	27 N	10 W	B	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20060531	20110101	751	48,477	180	1,099	101,290	0.2	18.4	0.1
3004533364	523778	FEDERAL F	1G	GALLUP	16	27 N	10 W	J	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20060531	20110101	747	53,525	137	1,285	109,635	0.2	18.4	0.1
3004533448	524641	HARGRAVE, RP K	1G	GALLUP	16	27 N	10 W	D	WILDCAT	SAN JUAN	NEW MEXICO	XTO ENERGY	20060930	20110101	937	27,094	101	1,233	47,291	0.3	13.1	0.1
3004524166	524645	JOHNSON GAS COM B	1E	GALLUP	21	27 N	10 W	I	WILDCAT	SAN JUAN	NEW MEXICO	XTO ENERGY	20060831	20110101	664	25,813	458	1,028	46,157	0.2	11	0.1
3004533368	524403	JOHNSON, EJC	1F	GALLUP	21	27 N	10 W	N	ANGELS PEAK	SAN JUAN	NEW MEXICO	XTO ENERGY	20060430	20110101	964	62,297	1,628	1,518	147,833	0.3	24.5	0.7
3004524100	524100	GORDON, JCD	2E	GALLUP	22	27 N	10 W	M	ANGELS PEAK	SAN JUAN	NEW MEXICO	XTO ENERGY	19820331	20110101	13,777	422,016	2,232	13,923	459,215	0.2	16.8	0.3
3004533444	545932	GORDON, JCD	2F	GALLUP	22	27 N	10 W	F	ANGELS PEAK	SAN JUAN	NEW MEXICO	XTO ENERGY	20060930	20110101	1,046	24,991	633	1,879	65,658	0.6	14.4	0.3
3004532584	528722	GORDON, JCD	3F	GALLUP	23	27 N	10 W	L	ANGELS PEAK	SAN JUAN	NEW MEXICO	XTO ENERGY	20060831	20110101	9,539	152,444	540	18,931	464,895	2.9	75.6	0.8
3004534398	545966	GORDON, JCD	4F	GALLUP	23	27 N	10 W	J	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20080630	20110101	4,227	59,749	810	13,589	252,793	3.4	51.7	0.9
3004506266	522389	FROST, JACK D	1	GALLUP	26	27 N	10 W	E	ANGELS PEAK	SAN JUAN	NEW MEXICO	XTO ENERGY	20050831	20110101	828	56,851	854	1,840	131,774	0.4	24.3	0.2
3004524667	523992	FROST, JACK D	1E	GALLUP	26	27 N	10 W	N	ANGELS PEAK	SAN JUAN	NEW MEXICO	XTO ENERGY	20060131	20110101	1,015	107,641	754	1,748	342,347	0.3	50.4	0.2
3004506222	506222	FROST, JACK B	1	GALLUP	27	27 N	10 W	P	ANGELS PEAK	SAN JUAN	NEW MEXICO	XTO ENERGY	19920831	20110101	4,563	264,888	1,643	4,891	411,472	0.1	42.6	0.3
3004524356	524356	FROST, JACK B	1E	GALLUP	27	27 N	10 W	M	ANGELS PEAK	SAN JUAN	NEW MEXICO	XTO ENERGY	19830331	20110101	3,554	328,498	1,464	4,675	421,927	0.6	28.4	0.4
3004534275	537319	FROST, JACK B	1F	GALLUP	27	27 N	10 W	M	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20080831	20110101	1,047	39,168	477	2,616	128,936	1.1	34.5	0.4
3004506295	504973	FROST, JACK B	2	GALLUP	27	27 N	10 W	D	ANGELS PEAK	SAN JUAN	NEW MEXICO	XTO ENERGY	20050131	20110101	639	101,559	582	869	235,625	0.1	29.9	0.2
3004524372	524372	FROST, JACK B	2E	GALLUP	27	27 N	10 W	H	ANGELS PEAK	SAN JUAN	NEW MEXICO	XTO ENERGY	19820430	20110101	14,774	365,727	2,038	15,829	446,245	0.3	23.8	0.4
3004532698	523111	FROST, JACK B	2F	GALLUP	27	27 N	10 W	F	ANGELS PEAK	SAN JUAN	NEW MEXICO	XTO ENERGY	20050531	20110101	1,600	140,829	1,028	2,409	325,404	0.4	43.9	0.6
3004506243	506243	MCADAMS, CA B	1	GALLUP	28	27 N	10 W	J	ANGELS PEAK	SAN JUAN	NEW MEXICO	XTO ENERGY	19870228	20110101	28,501	494,297	2,373	28,586	605,156	0.1	30.7	0.5
3004526324	526324	MCADAMS, CA B	1E	GALLUP	28	27 N	10 W	M	ANGELS PEAK	SAN JUAN	NEW MEXICO	XTO ENERGY	19860731	20110101	2,463	402,442	1,773	3,617	706,195	0.3	71.7	0.5
3004506258	506258	MCADAMS, CA B	2	GALLUP	28	27 N	10 W	E	ANGELS PEAK	SAN JUAN	NEW MEXICO	XTO ENERGY	19900131	20110101	43,863	449,025	2,584	44,045	552,892	0	30	0.9
3004526323	526323	MCADAMS, CA B	2E	GALLUP	28	27 N	10 W	B	ANGELS PEAK	SAN JUAN	NEW MEXICO	XTO ENERGY	19860531	20110101	4,426	351,982	37,643	4,928	551,068	0.1	42.1	0.7

Dakota

3004532637	531558	HARGRAVE, RP K	1F	DAKOTA	16	27 N	10 W	K	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20050731	20110101	1,889	360,208	4,799	4,150	832,379	0.8	117.8	2.8													
3004532584	531544	GORDON, JC D	3F	DAKOTA	23	27 N	10 W	L	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20050731	20110101	2,343	162,988	718	3,669	425,569	0.4	67	0.1													
3004532698	531551	FROST, JACK B	2F	DAKOTA	27	27 N	10 W	F	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20050731	20110101	1,458	157,650	2,512	2,384	374,280	0.4	51.5	0.6													
3004533368	524402	JOHNSON, EJ C	1F	DAKOTA	21	27 N	10 W	N	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20060430	20110101	1,389	126,485	5,156	2,337	365,724	0.4	49.7	2													
3004533366	523776	FEDERAL F	1F	DAKOTA	16	27 N	10 W	B	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20060531	20110101	4,269	324,466	2,300	6,430	964,806	1.1	123.4	0.6													
3004533364	531545	FEDERAL F	1G	DAKOTA	16	27 N	10 W	J	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20060531	20110101	4,267	358,233	1,709	8,673	993,854	1.3	123.4	0.8													
3004533448	524640	HARGRAVE, RP K	1G	DAKOTA	16	27 N	10 W	D	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20060930	20110101	6,560	181,359	1,222	9,604	587,260	1.5	87.8	1.3													
3004533444	531553	GORDON, JC D	2F	DAKOTA	22	27 N	10 W	F	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20060930	20110101	2,557	122,021	1,129	5,310	457,022	1.4	70.2	0.5													
3004534171	800302	GORDON, JC D	2G	DAKOTA	22	27 N	10 W	K	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20070831	20110101	1,636	95,718	1,266	3,670	264,638	1.2	42.6	0.6													
3004533906	540459	FROST, JACK D	1F	DAKOTA	26	27 N	10 W	J	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20070930	20110101	1,379	72,060	926	2,392	191,485	0.4	28	0.7													
3004534170	800300	MCADAMS, CA B	2F	DAKOTA	28	27 N	10 W	F	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20080229	20110101	186	80,933	283	362	154,498	0.2	60.8	0.6													
3004534403	531572	MARTIN GAS COM E	1F	DAKOTA	15	27 N	10 W	M	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20080630	20110101	262	42,865	843	1,776	290,463	0.7	105.7	1.9													
3004534398	531555	GORDON, JC D	4F	DAKOTA	23	27 N	10 W	J	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20080630	20110101	633	52,987	512	2,216	246,198	0.5	45.8	0.6													
3004534385	531571	MARTIN GAS COM	1F	DAKOTA	15	27 N	10 W	G	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20081031	20110101	1,657	151,712	32	4,767	940,549	1	220.1	0													
3004534275	531550	FROST, JACK B	1F	DAKOTA	27	27 N	10 W	M	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20081130	20110101	1,046	44,444	503	3,780	253,946	1.2	40.4	0.4													
Average:															1,594							4,101							489,511						

Allocations

	Water	Oil	Gas
Gallup	39%	66%	39%
Dakota	61%	34%	61%