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Form 3160-5 (August 2007) Page 14			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
₩ SUNDRY	5. Lease Serial No. NMNM010063				
Do not use thi	is form for proposals to II. Use form 3160-3 (AP	drill or to re-enter an		6. If Indian, Allottee	or Tribe Name
				7 JEUnit on CA/Agno	omt Nome on Han No
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7: If Unit or CA/Agreement, Name and/or No. NMNM74063	
Type of Well				8. Well Name and No. GENTLE 3	
2. Name of Operator Contact: JOHN C ALEXANDER				9. API Well No.	
DUGAN PRODUCTION COR	30-045-20786-0	00-S1			
3a. Address 3b. Phone No. (include area code) Ph: 505.325.1821			code)	10. Field and Pool, or N PINON FRUI	
FARMINGTON, NM 87499					12,110 0,110
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 8 T28N R11W SESE 0880FSL 0820FEL 36.671707 N Lat, 108.020401 W Lon				SAN JUAN CO	UNTY, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE (OF NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	□ Deepen	□ Producti	on (Start/Resume)	□ Water Shut-Off
.	☐ Alter Casing	☐ Fracture Treat	☐ Reclama	tion	☐ Well Integrity
Subsequent Report	☐ Casing Repair	□ New Construction	_		□ Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandor		☐ Temporarily Abandon	
	Convert to Injection	_	□ Water D		
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re bandonment Notices shall be fi	give subsurface locations and me the Bond No. on file with BLM sults in a multiple completion or	neasured and true ver I/BIA. Required sub r recompletion in a n	rtical depths of all perti sequent reports shall be sew interval, a Form 310	nent markers and zones. e filed within 30 days 60-4 shall be filed once
Plugged well as follows: Set cast iron bridge plug at 1261'				RCVD AP	R 12'11
Ran cement bond log Found top of cement at 460'				OIL CONS. DIV.	
Spot 21 cu. ft. Type III cement 1261'-1100'				DIST. 3	
Isolate casing leak above 396 Spot 21 cu. ft. Type III cement Hydraulic caliper found hole ir Pumped 84 cu. ft. Type III cen Shut in bradenhead valve and Checked cement at surface th Set dry hole marker	561' - 411' n casing at 265' nent and circulated ceme I pumped an additional 6 ne following day	nt to surface 7 cu. ft. cement	nply wirh a	oen RegiAc	tion Pending
14. Thereby certify that the foregoing is	Electronic Submission #			0,000	
For DUGAN PRODUCTION CORPORATION, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 04/12/2011 (11SXM0393SE) Name (Printed/Typed) JOHN C ALEXANDER Title VICE-PRESIDENT					
		 			

Signature (Electronic Submission) 04/11/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACCEPTED	STEPHEN MASON TitlePETROLEUM ENGINEER	Date 04/12/2011				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Farmington					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #106273 that would not fit on the form

32. Additional remarks, continued

Job complete 4/8/2011 Job witnessed by BLM