submitted in lieu of Form 3160-5

RECEIVED

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APR 12 2011

AMENDED

	Sundry Notices and Reports on Wells  3ureau of	fLandi	Vlanagement	
		5.	Lease Number SF-077107-A	
1.	Type of Well GAS	6.	lf Indian, All. or Tribe Name	
2.	Name of Operator  BURLINGTON  RESOURCES OIL & GAS COMPANY LP	7.	Unit Agreement Nat	
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8.	Well Name & Numb Hancock B 12	
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.	
4.	Location of Well, Footage, Sec., T, R, M	-	30-045-21561	
	Unit L (NWSW), 1745' FSL & 840' FWL, Section 28, T28N, R9W, NMPM	10.	Field and Pool Otero CH/Basin FC	
		11.	County and State San Juan, NM	
12.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OT	THER	DATA	
	Type of Submission		Other –	
	Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection			
	Describe Proposed or Completed Operations			
Bur	Plington Resources requests permission to recomplete the Fruitland Coal formation of the subject wellbore schematic and C102. C107A will be submitted as soon as possible.	ect wel	l per the attached proce	
Bur	lington Resources requests permission to recomplete the Fruitland Coal formation of the subj	ect wel	ll per the attached proce	
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Bur curi	lington Resources requests permission to recomplete the Fruitland Coal formation of the subj			
Bur	I hereby certify that the foregoing is true and correct.	6	s f	

#### **Current Schematic** ConocoPhillips Well Name: HANCOCK B #12 Sinace Legal Location leki Name State /P roul a ce Ale II Coung rization Type Edit 3004521561 NMPM,028-028N-009W Original Kilmit, Ekuatbi (f) OTERO (CHACRA) GAS NEW MEXICO Ground Eleuation (ग्रे) Kil-Ground Distance (f) Ka-Caslig Flange blstance (†), K8-Tiblig Haiger 0k taice (†) 6,030.00 6,042.00 12.00 Well Config. - Original Hole, 5/10/2011 10:18:33 AM ftKB (MD) Frm Final Schematic - Actual 0 <u>erfonkriusku erro erenîn elîkelîn jaşûlê ji bi i i i</u> 12 <u>vymavitatita čizdajú čizdývkajť vačitě č</u> 115 12/11/1974, 12-116, 12/11/1974, Cemented w/95 sxs Class B. Circ 1/4 bbl to surface. Surface, 8 5/8in, 8.097in, 12 ftKB, 116 ftKB 116 120 950 1,190 OJO ALAMO, 1,190 1,288 KIRTLAND, 1,288 1,775 - FRUITLAND, 1,775 -2,205 PICTURED CLIFFS, 2,205 2,330 -LEMS, 2,330 -3,170 CHACRA, 3,170 Hyd Frac-Other, 5/20/1975, 3,173 SPEARHEADED 205 GAL 15% HCL. FRAC'D WITH 30,000# Chacra, 3,173-3,314, 5/20/1975 20/40 SAND AND 30,500 GAL 3,314 WATER 3,334 3,335 PBTD, 3,335 1/14/1975, 950-3,345, 1/14/1975, Cemented 3,344 w/ 230 sxs 65/35 POZ & 50 sxs B neat. TOC @950' per T.S. Production, 27/8in, 2.441in, 12 ftKB, 3,345 TD, 3,345, 1/14/1975 **ttKB** 3,345 Page 1/1 Report Printed: 5/10/2011

#### Hancock #B-12

#### Unit L, Section 28, Township28N, Range 9W San Juan Co., NM API#: 30-045-21561

#### **Fruitland Coal Recompletion Sundry**

#### 7/13/09

- 1. RU wireline service. Set 2-1/2" Bridge Plug above top of Chacra at 3,140'. Load hole with water. Run CBL, CCL, GR & CNL to surface.
- 2. MIRU well head company. Change out well head as required. NU 5,000 psig frac valve.
- 3. MIRU wireline company. Perforate 1st stage FC w/strip gun
- 4. MIRU Frac Company. Fracture stimulate the 1st stage Fruitland Coal.
- 5. Set CFP above 1<sup>st</sup> stage.
- Perforate 2<sup>nd</sup> stage FC w/strip gun. RDMO wireline company.
- 7. Fracture stimulate the 2<sup>nd</sup> stage Fruitland Coal.
- 8. RDMO stimulation company.
- 9. MIRU flowback company.
- 10. Flowback frac fluid to steel flowback tank.
- 11. MIRU Wireline Company. Set CBP above top of 2<sup>nd</sup> stage FC. Blow down casing. RDMO flow back and wireline companies.
- 12. RD frac valve & RU well head.
- 13. MIRU 1-1/4" coiled tubing unit and related equipment. RIH w/bit and scraper. Dill out CBP and CFP. Circulate hole clean with air-foam to CBP above Chacra. Record flow rates and pressures for FC.
- 14. DO CBP and clean out hole to PBTD. Record flow rates and pressures for entire well bore.
- 15. RDMO coiled tubing and related equipment. Turn over to production.

District I

1625 N. French Dr., Hobbs, NM 88240 Phone: (505) 393-6161 Fax: (505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 Form C-102 Permit 126078

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

 	TODA HOURING	MINUE DEDICITION LE	// X X			
1. API Number	2. Pool Code	ode 3. Pool Name				
30-045-21561	71629	ND COAL (GAS)				
4. Property Code	5. Prope	rty Name	6. Well No.			
7078	HANC	012				
7. OGRID No.	8. Opera	9. Elevation				
14538	BURLINGTON RESOURCE	6030				

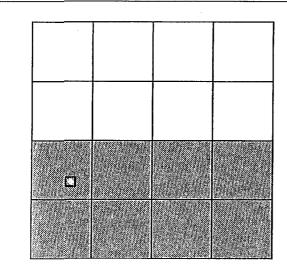
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	28	28N	. 09W		1745	S	840	W	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
12. Dedicated Acres 320.00 (S/2)		<b>.</b>	Joint or Infill		14	. Consolidation (	Code			15. Order No.	

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### **OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Crystal Tafoya

Title: Staff Regulatory Technician

Date: January 20, 2011

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: David O. Kilven Date of Survey: 7/3/1974 Certificate Number: 1760