

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

APR 06 2011

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.
Farmington Field Office
Bureau of Land Management

5. Lease Serial No.
NMSF-079065

6. If Indian, Allottee or Tribe Name
Indian

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SALTY DOG SWD #6

9. API Well No.
30-045-32943

10. Field and Pool, or Exploratory Area
ENTRADA

11. County or Parish, State
SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO ENERGY INC.

3a. Address
382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)
505-333-3176

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
515' FNL & 1300' FWL NENW SEC.19 (C) -T29N-R13W N.M.P.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other PKR REPAIR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	BH/TEST & MIT
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. repaired the packer leak in this well. XTO also performed BH Test & MIT which were witnessed by John Durham w/NMOCD.

Please see the attached summary report for details.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
TEENA M. WHITING

Title
REGULATORY COMPLIANCE TECHNICIAN

Signature *Teena M. Whiting* Date **4/5/2011**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date **APR 07 2011**

Office **FARMINGTON FIELD OFFICE**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Salty Dog SWD 06

3/16/2011

Met Monica Kueling w/ NMOCD on loc for BH tst & MIT. BH tstd ok. Att to PT TCA to 400 psig w/ 15 gal 2% KCL for 30". TCA press dropd to 340 psig. BD TCA. Att to re-test TCA to 400 psig for 30". TCA press dropd to 340 psig. SD inj pmps. Att to PT TCA to 400 psig. TCA press incrd to 500 psig. SWI. WO rig.

3/21/2011

MIRU SLU. Set plg @ 6,673'. Ld & PT tbg to 2,000 psig w/chart rec for 30 min. Tstd OK.

3/22/2011

MIRU PU.

3/28/2011

MIRU snubbing unit. Rls 5-1/2" pkr. TOH tbg.

3/29/2011

Cont TOH tbg, 5-1/2" pkr & SN. TIH 4-1/2" WL ReEntry guide, 2-7/8" x 2.313" XN Nip, Expert SLU 2.313" XNE plg, 5-1/2" Halliburton PLS pkr, on/off tl, 1 jt 2-7/8" 6.5#, J-55, 8rd, EUE ICO-550 IPC tbg, 2-7/8" x 2.313" X-Nip & 200 jts 2-7/8" 6.5#, J-55, 8rd, EUE ICO-550 IPC tbg. EOT @ 6,648'.

3/30/2011

TIH 1 jt 2-7/8" tbg. Set pkr @ 6,686' w/15K comp. PT TCA to 1,200 psig for 30 min. Tstd OK. RDMO Snubbing Unit. Rls on/off tl. Ppd 160 bbls C-1,000 pkr fld dwn 2-7/8" tbg & circ TCA. Retr on/off tl. X-Nip @ 6,646', on/off tl @ 6,682', Pkr @ 6,686', XN-Nip @ 6,687' & EOT @ 6,688'.

3/31/2011

Perform MIT tst. PT TCA to 570 psig w/chart rec for 30 min. Tstd OK. MIRU SLU. Retr 2.313" XNR plg. RDMO SLU. RDMO PU. John Durham w/NMOCD on loc to witness MIT.