Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II	OIL CONSERVATION DIVISION	30-045-35233
1301 W. Grand Ave., Artesia, NM 88210  District III  1000 Ric Proper Rd. Artes NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		NM-029146
	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		San Juan
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other		8. Well Number 24P
2. Name of Operator		9. OGRID Number
<b>Burlington Resources Oil Gas Comp</b>	any LP	14538
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289		Blanco MV / Basin DK
4. Well Location		
Unit Letter F: 2297	feet from theNorthline and	1644 feet from the West line
Section 33	Township 29N Range 9W	NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6073' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTE	NTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING		
TEMPORARILY ABANDON		
	ULTIPLE COMPL	<u></u>
DOWNHOLE COMMINGLE	_	<del>-</del>
OTHER:	OTHER:	1
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.	one real restrictions	o. Attach wendere daugram of proposed completion
It is intended to drill and complete the su	high wall in the Plance Massyands (need 700	210) and the Basin Delecte (meel 71500). The
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be		
provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has		
1		
		A161617181930
Proposed perforations are: MV - 2572' - 5057'; DK - 6717' - 7006' These perforations are in TVD.		
Interest is common, no notification is necessary.		
BR will use some form of the subtraction method to establish an allocation for commingled wells.		
Duc 356		
15/10	747	SIL CONS. DIV. DIST. 3
Spud Date:	Rig Released Date:	SIL CONS. DIV. DIST. 3
Spud Date:	Rig Released Date:	E OE 67 87 120
	Rig Released Date:	mmingled wells.  RECEIVED  APR 2011  OIL CONS. DIV. DIST. 3  vieldge and belief.
I hereby certify that the information above	Rig Released Date:  ve is true and complete to the best of my known	vledge and belief.
SIGNATURE Mar	Rig Released Date:  ye is true and complete to the best of my know  TITLE Staff Regulator	vledge and belief.  y Technician DATE <u>4/13/11</u>
I hereby certify that the information above	Rig Released Date:  ve is true and complete to the best of my known	vledge and belief.  y Technician DATE 4/13/11
I hereby certify that the information above SIGNATURE  Type or print name Dollie L. Busse	Rig Released Date:  ye is true and complete to the best of my know  TITLE Staff Regulator	vledge and belief.  y Technician DATE 4/13/11
I hereby certify that the information above	Rig Released Date:  ye is true and complete to the best of my know  TITLE Staff Regulator	vledge and belief.  y Technician DATE 4/13/11  ophillips.com PHONE: 505-324-6104

