

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-045-24850

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Florance

(Also filed on BLM Form 3160-5 Federal Lease
SF - 080247)

8. Well No.

117E

9. Pool name or Wildcat

Basin Fruitland Coal / Otero Chacra

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

BP America Production Company

Attn: Mary Corley

3. Address of Operator

P.O. Box 3092 Houston, TX 77253

4. Well Location

Unit Letter H 1780 feet from the North line and 990 feet from the East line

Section 35 Township 29N Range 09W NMPM San Juan County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5665' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Downhole Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company request permission to convert the subject well from a dual string to a single string and commingle production downhole from the Basin Fruitland Coal & Otero Chacra Pools as per the attached procedure.

The Basin Fruitland Coal (71629) & the Otero Chacra (82329) Pools are Pre-Approved Pools for Downhole Commingling per NMOCD order R-11363. The working and overriding royalty interest owners in the proposed commingled pools are identical, therefore no further notification of this application is required.

Production is proposed to be allocated based on actual production from both the Fruitland and Chacra Pools as reflected on the attached allocation chart.

Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 12/11/2002

Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use)

APPROVED BY R. G. [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 83

Conditions of approval, if any:

DATE DEC 19 2002

Florance #117E Commingle Procedure

Procedure:

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs.
5. TOH and LD 1-1/4" short string production tubing currently set at 1894'.
TOH with 2-3/8" production tubing currently set at 3098'.
6. Mill slip elements on 4-1/2" Model 'D' packer set at 2825' and retrieve packer with packer plucker.
7. Tag for fill and, if necessary, cleanout fill to top of cement plugback at 3341'.
8. RIH with 7" casing scraper. Work casing scraper across Fruitland Coal perforations from 1892' – 2078'. TOH.
9. RIH with 4-1/2" casing scraper. Work casing scraper across Chacra perforations from 3063' – 3201'. TOH.
10. Rabbit tubing and RIH with 2-3/8" production tubing.
11. Land 2-3/8" production tubing at 3150'.
12. ND BOP's. NU WH. Test well for air. Return well to production and downhole commingle Fruitland Coal and Chacra production.

ALLOCATION BASED ON ACTUAL PRODUCTION FOR 2002				
POOL	GAS	%	OIL	%
FRUITLAND COAL	23936	75%	0	0%
CHACRA	8103	25%	2	100%

Florance #117E

Sec 35, T29N R9W
API #: 30-045-24850

5665' GL

History:

Dual DK/CHK completion in 1981
DK plugged in 1992
Recompleted to FRT in 1992
Bradenhead repair in 1992

1-1/2" tubing @ 1894'

FRT Completion

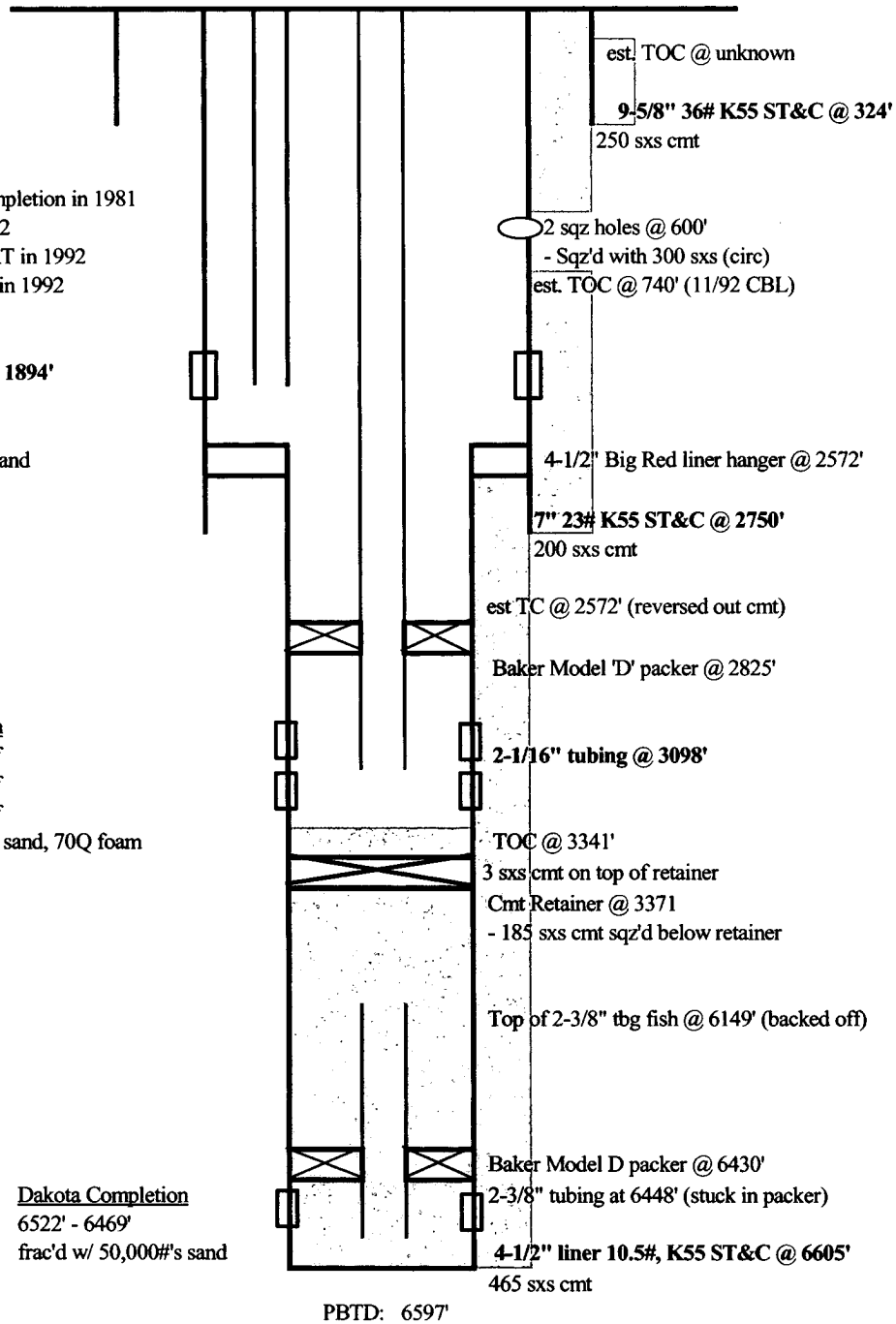
1892' - 2078'
frac'd w/ 165,000 sand

Chacra Completion

3063' - 3072' 2 spf
3172' - 3186' 2 spf
3194' - 3201' 2 spf
frac'd w/ 80,000#s sand, 70Q foam

Dakota Completion

6522' - 6469'
frac'd w/ 50,000#s sand



NOTES:

1) Dakota was P&A'd in 1994.

updated: 10/21/02 jad