

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

APR 18 2011

Farmington Field Office

Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3176

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

209' FSL & 1680' FWL NESW SEC.5 (K)-T27N-R10W N.M.P.M.

5. Lease Serial No.

NMB-077941

6. Indian, Allottee or Tribe Name

Field Office

Bureau of Land Management

8. Well Name and No.

CA MCADAMS C #2

9. API Well No.

30-045-06845

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other PLUG BACK DKRC PICTURED CLIFFS

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to plug back the Basin Dakota zone and recompleate this well to the Fulcher Kutz Pictured Cliffs zone per the attached procedure.

Please see the attached C-102 PC Plat.

Please also see the attached current and proposed wellbore diagrams for the proposed plug back of the Dakota.

MANCOS Plug 4500-4400

include formation tops on w.b. schematic

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 4/11/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA



CA McAdams C2

We plan to plug back the Dakota and open the Pictured Cliffs zone according to the following procedure:

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

Plug #1 (Dakota, 6,210' – 6,140'): TIH and set a 4-1/2" CICR at 6,190'. Load casing with water and circulate well clean. Pressure test casing to 550#. If the casing does not test, then spot or tag subsequent plugs as necessary. Mix cement and pump 16 sxs Class B cement (8 sxs below CICR and 8 sxs above CICR) to cover the Dakota top. PUH.

Cells 5364 5264'
Plug #2 (Mancos, ~~4,500'~~ 4,400'): Mix and spot 12 sxs Class B cement to cover the Mancos top. PUH. *Mancos 4500 - 4400*

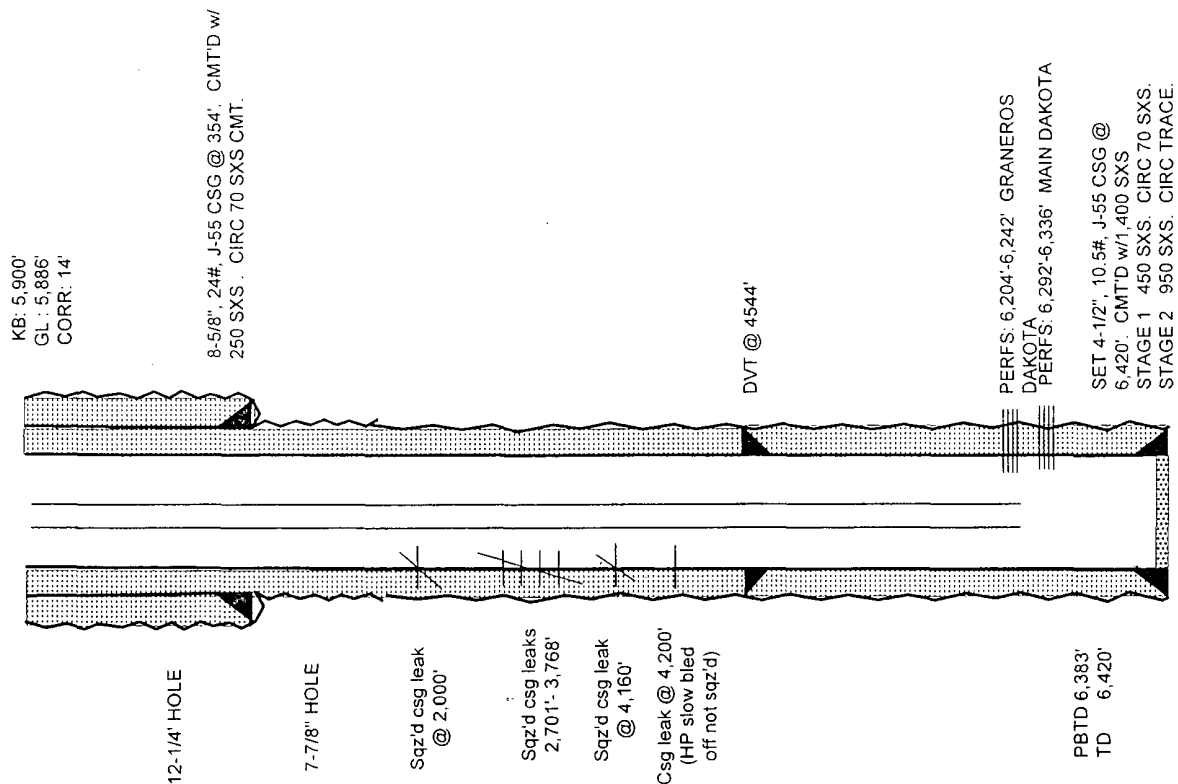
Plug #3 (Mesaverde, 3,380' – 3,280'): Mix and spot 12 sxs Class B cement to cover the Mesaverde. PUH.

Plug #4 (Chacra, 2,690' – 2,590'): Mix and spot 12 sxs Class B cement to cover the Chacra. TOH.

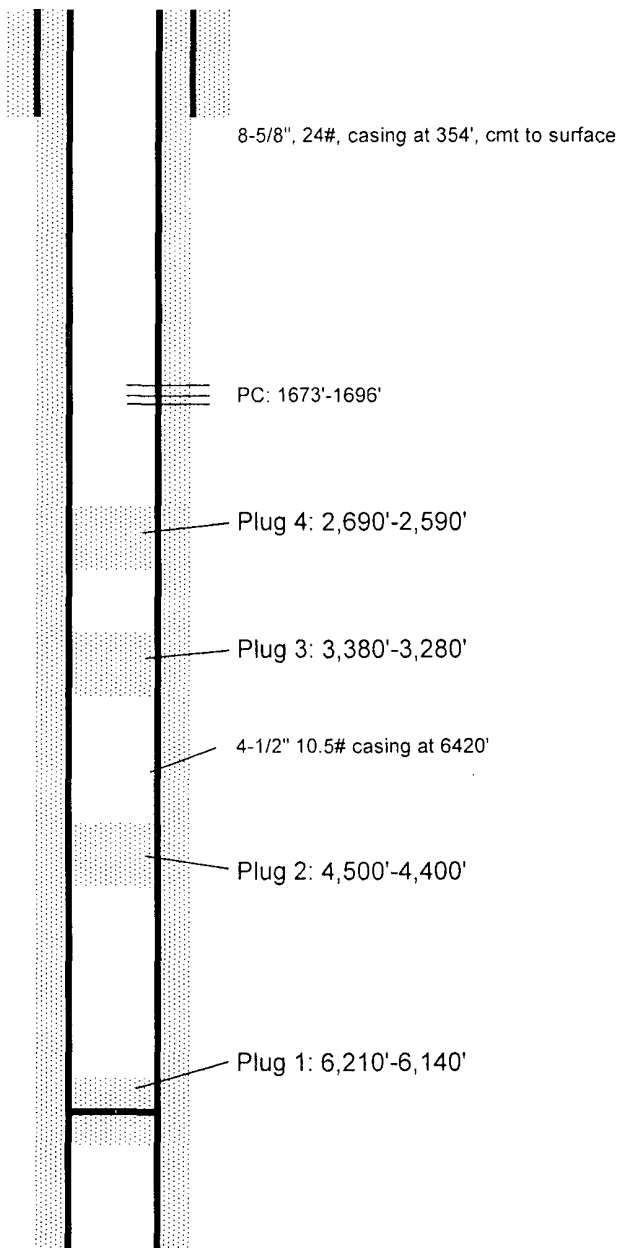
MIRU wireline truck. Run cased hole logs (Blue Jet GSL or Black Warrior compensated neutron) from 2,000'-1,700'. ****NOTE: new perforations could be added and the frac schedule adjusted based on the log results****

Perforate the Pictured Cliffs from 1772-1805 at 1SPF and from 1810-1860' at 2 JSPF with 11 gm, .39" dia, total of 71 holes. Acidize the PC with 1,500 gals 15% HCl. Frac the PC with 96,950 gals frac fluid carrying 150,000# 20/40 proppant. Clean out to 1990' (New PBTD). Run tubing and rods and return well to production.

C. A. McADAMS "C" #2 WELLBORE DIAGRAM



CA McAdams C2
Sec 5, T27N, R10W
API# 30-045-06845



District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
Fee Lease - 3 Copies
State Lease - 4 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-06845		² Pool Code 77200		³ Pool Name FULCHER KUTZ PICTURED CLIFFS	
⁴ Property Code 22778		⁵ Property Name CA MCADAMS C			⁶ Well Number #2
⁷ GRID No. 5380		⁸ Operator Name XTO Energy, Inc.			⁹ Elevation 5900'

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	5	27N	10W		2090'	SOUTH	1680'	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
SAME									
¹² Dedicated Acres PC 160 AC		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true & complete to the best of my knowledge & belief and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>	
	Signature <i>Teena M. Whiting</i> Printed Name TEENA M. WHITING	
	Title REGULATORY COMP TECH	
	Date 4/5/2011	
	¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true & correct to the best of my belief.</i>	
6/23/1984 Date of Survey		
Original Survey Signed By: <i>John A. Vukonich</i>		
14831 Certificate Number		